



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Nov/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Nov/2014 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.621	1079.781	1) Gujrat	11.078	75.555
2) Hydro	10.288	80.916	2) Madhya Pradesh	13.768	161.477
3) Gas	10.207	99.843	3) Chattisgarh	8.230	94.840
Total MSGENCO	135.116	1260.540	4) Maharashtra Net	94.405	989.575
B) 1) JSW JAIGAD	27.515	241.345	(Incl. 765kV Solapur-Raichur)	-11.200	-98.177
2) WPCL	2.521	25.770	5) Goa	-6.893	-69.670
3) ADANI	57.920	569.820	6) TAPS 1&2 Injection	3.628	34.082
4) Other CPP / IPP	19.606	189.417	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.486	60.720	8) Pench (Excess)	-0.785	-6.720
6) PENCH (MS)	0.785	6.720			
7) SOLAR	0.938	10.232	# Total Cent. Sector	123.431	1279.139
C) 1) TPCL Thermal	19.024	180.189	F) Other Exchanges		
2) TPCL Hydro	4.427	33.848	1) With TPCL (Excess)	-22.920	-222.240
TOTAL TPCL	23.451	214.037	G) Bilateral Power *		
3) REL Thermal	12.109	121.289	1) MSEDCL Bilateral	31.410	340.570
D) STATE			Include PX	3.966	87.389
1) Thermal (A1+C1+C3)	145.754	1381.259	2) MUMBAI Bilateral	22.549	215.078
2) Hydro (A2+B6+C2)	15.500	121.484	Include PX	3.597	33.954
3) Gas (A3)	10.207	99.843	3) MUMBAI Schedule	22.576	215.166
4) Wind (B5)	3.486	60.720	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	107.562	1026.352	1) MSEDCL	348.398	3421.463
6) SOLAR (B7)	0.938	10.232	2) TPCL	35.650	337.948
TOTAL STATE	283.447	2699.890	3) REL	22.830	219.739
			TOTAL STATE	406.878	3979.150

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4962	5590	4597
MSGENCO Hydro	911	649	128
MSGENCO Gas	392	421	441
MSGENCO Total Generation	6265	6660	5166
Central Sector Receipt	6543	6180	4489
WIND	153	47	137
CPP / IPP	4588	4679	4324
SOLAR	155	100	0
Exchange with Mumbai	-1156	-1177	-648
MSEDCL DEMAND MET	16596	16538	13481
Load Shedding	868	628	58
MSEDCL DEMAND	17464	17166	13539
TPCL GENERATION	1278	1189	687
R-INFRA GENERATION	522	521	453
TPCL+R-INFRA DEMAND	2956	2887	1788
STATE DEMAND MET	19552	19425	15269
STATE DEMAND	20420	20053	15327
Frequency (Hz)	49.96	49.87	49.94

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 00:00 Hrs	49.92 Hz at 05:30 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Nov/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.46	34.34	155	125	150
Unit 7	3.77	36.41	170	140	160
Total	7.23	70.74			310
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	8.16	80.28	485	300	320
Unit 5	7.91	47.17	430	300	320
Total	16.07	127.45			640
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.66	36.56	158	149	155
Unit 6	4.68	45.09	248	182	180
Unit 7	4.83	44.79	224	182	190
Total	13.17	126.43			525
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.57	33.73	152	142	150
Unit 3	3.51	35.55	168	100	160
Unit 4	4.00	39.52	191	154	165
Unit 5	8.02	77.85	440	290	300
Unit 6	7.74	74.32	425	285	300
Unit 7	7.43	72.17	357	280	300
Total	34.28	333.13			1375
Paras					
Unit 3	4.82	46.84	250	178	180
Unit 4	4.79	45.60	243	179	180
Total	9.60	92.44			360
Khaparkheda					
Unit 1	3.98	39.34	185	140	180
Unit 2	3.82	38.52	175	145	180
Unit 3	4.33	41.52	213	160	170
Unit 4	4.18	41.46	184	165	180
Unit 5	10.01	61.26	500	362	420
Total	26.31	222.10			1130
Nasik					
Unit 3	3.98	40.15	175	155	190
Unit 4	3.97	39.70	180	156	190
Unit 5	0.00	27.62	0	0	0
Total	7.95	107.47			380
Uran					
All Units	10.21	99.84	485	260	460
Total	10.21	99.84			460
PENCH (MS)					
Pench (MS)	0.78	6.72	49	0	
Total	0.78	6.72			
Koyna					
Stage 1-2	2.20	23.77	305	0	530
Stage 4	1.41	13.32	419	0	250
Stage 3	1.20	8.56	160	0	240
Kovna 12&4 Total	3.60	37.10			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.81	45.65			1020
Hydro					
KDPH	0.44	2.98	19	18	18
VTRNA	0.91	8.06	61	0	60
TILLARI	0.37	3.71	61	0	64
BHTGR/VEER	0.09	0.86	4	3	4
BHIRA T.R.	0.25	2.02	41	0	40
RNGR+BHTSA	0.39	1.10	17	16	0
BHANDARDRA	0.00	0.80	0	0	0
ELDARY	0.34	2.73	15	13	10
SMLHY PTN	0.81	4.66	42	31	14
GHATGHAR	1.88	8.36	250	0	0
Total	5.48	35.26			210
Wind					
MalharPeth	0.06	1.87			
Vankuswadi	0.15	3.60			
ATIT	0.02	0.43			
Kale	0.04	1.76			
Satara	1.95	33.00			
Shirala	0.06	2.02			
K Mahankal	0.01	0.18			
Supa	0.01	0.64			
Vita	0.37	7.68			
Dondaicha	0.35	3.50			
Sakri	0.04	0.63			
Nandurbar	0.22	2.43			
Khandke	0.09	1.36			
Khaparale	0.13	1.62			
Total	3.49	60.72			
CPP					
JSW JAIGAD	27.52	241.34	1205	1030	1090
WARDHA	2.52	25.77	110	100	110
Adani	57.92	569.82	2440	2370	2420
Other CPPs	19.61	189.42			793
Total	107.56	1026.35			4413
SOLAR					
Total	0.94	10.23			
Total	0.94	10.23			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.65	97.21	499	318	500
Trombay 6	3.75	37.40	157	156	500
Trombay 7A	2.97	29.18	127	119	120
Trombay 7B	1.65	16.40	70	68	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	4.43	33.85	436	0	447
Total	23.45	214.04			1627
REL					
1&2	12.11	121.29	522	453	500
Total	12.11	121.29			500
Cent Sect					
Share					6200
Total					6200
MS PG CL	Thermal	114.62	1079.78		4720
	Thml+Gas	124.83	1179.62		5180
	Hydro	10.29	80.92		1230
	Total	135.12	1260.54		6410
State Total		283.45	2699.89		19150

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Nov/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4640	123	427	5190	150	4383	0	4316	4765	-755	-937	13551	91	13642	2059	15701	49.96
2	4598	128	441	5167	130	4359	0	4438	4700	-712	-745	13611	58	13669	1888	15557	49.94
3	4597	128	441	5166	137	4324	0	4431	4489	-682	-648	13481	58	13539	1788	15327	49.94
4	4554	138	443	5135	142	4309	0	4431	4611	-682	-598	13626	58	13684	1722	15406	49.93
5	4572	128	451	5151	105	4326	0	4921	4639	-694	-576	13668	109	13777	1702	15479	49.92
6	4572	123	450	5145	152	4372	0	5361	5658	-731	-637	14713	320	15033	1774	16807	49.78
7	4562	357	439	5358	193	4461	0	5389	5731	-775	-680	15110	483	15593	1898	17491	49.78
8	4721	264	460	5445	186	4489	17	4984	4772	-811	-608	14348	828	15176	2026	17202	49.87
9	4700	308	455	5463	207	4234	64	4691	5044	-798	-837	14222	521	14743	2266	17009	49.84
10	4741	793	485	6019	209	4533	114	5174	4905	-908	-836	14992	729	15721	2579	18300	49.91
11	4733	562	476	5771	165	4607	138	5721	5856	-1144	-1082	15502	736	16238	2854	19092	49.90
12	4962	911	392	6265	153	4588	155	5997	6543	-1188	-1156	16596	868	17464	2956	20420	49.96
13	5547	958	404	6909	99	4545	129	5913	5630	-1181	-1194	16165	1043	17208	2936	20144	49.92
14	5601	707	417	6725	74	4535	111	5962	5906	-1109	-1131	16269	941	17210	2840	20050	49.98
15	5590	649	421	6660	47	4679	100	6018	6180	-1128	-1177	16538	628	17166	2887	20053	49.87
16	4999	742	260	6001	38	4614	76	5871	6233	-1136	-1141	15868	531	16399	2925	19324	49.81
17	4760	685	341	5786	51	4578	28	5209	5582	-1124	-1128	14944	502	15446	2906	18352	49.88
18	4629	954	417	6000	59	4567	6	4783	4876	-1087	-1103	14452	708	15160	2864	18024	49.89
19	4606	461	424	5491	84	4585	0	5114	4893	-1130	-1196	13904	578	14482	2877	17359	49.97
20	4603	322	423	5348	96	4588	0	4967	4841	-1076	-1207	13699	734	14433	2815	17248	50.04
21	4549	292	426	5267	219	4640	0	4721	5250	-993	-1139	14237	550	14787	2644	17431	50.02
22	4589	185	438	5212	233	4371	0	4307	4446	-944	-1138	13131	330	13461	2515	15976	50.01
23	4611	185	438	5234	292	4431	0	4006	4097	-918	-1064	13011	192	13203	2431	15634	49.94
24	4585	185	438	5208	265	4444	0	3923	3784	-871	-962	12760	169	12929	2328	15257	50.00
MUs	114.6 2	10.29	10.21	135.12	3.49	107.5 6	0.94	120.65	123.43	-22.58	-22.92	348.40	11.76	360.16	58.48	418.64	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Nov/2014

Position as on 6.30 Hrs of 11/Nov/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
Uran Unit 6	108	24/10/2014	15.58	10/11/2014	16.13	gas shortage	
Bhusawal Unit 3	210	27/10/2014	04.58	11/11/2014	04.41	poor coal receipt	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
CPP Adani U-4	660	08/11/2014	00.07	11/11/2014	07.39	Heavy Leakage in In intermediate header drain.	
Nasik Unit 5	210	09/11/2014	11:35	11/11/2014	04.38	E.Tube Leakage.	
Uran Unit 7	108	10/11/2014	12.26		Continued.	Gas shortage	
Koyna Unit 1	75	10/11/2014	15.40	10/11/2014	19.05	Tripped.	
Koyna Unit 2	75	10/11/2014	15.40	10/11/2014	19.00	Tripped.	
Koyna Unit 3	75	10/11/2014	15.40	10/11/2014	18.00	Tripped.	
Koyna Unit 4	75	10/11/2014	15.40	10/11/2014	18.05	Tripped.	
Koyna Unit 5	80	10/11/2014	15.40	10/11/2014	17.20	Tripped.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Nov/2014

Position as on 6.30 Hrs of 11/Nov/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna Unit 6	75	10/11/2014	15.40	10/11/2014	19.10	Tripped.	
Koyna Unit 7	80	10/11/2014	15.40	10/11/2014	17.25	Tripped.	
Koyna Unit 8	80	10/11/2014	15.40	10/11/2014	17.30	Tripped.	
REL 2	250	11/11/2014	16.56	11/11/2014	18.37	Over Speed protection	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2014

Position as on 6.30 Hrs of 11/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	10/11/2014	13.30		Continued.	New Towers Erection Work(5 Days).
Tarapur - Boiser	10/11/2014	13.54		Continued.	New Towers Erection Work(5 Days).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	09/11/2014	16.16	10/11/2014	10.10	Over Voltage.
Kolhapur-Mapusa-II	10/11/2014	15.55	11/11/2014	08.17	Over Voltage.
Dhule-Sar'Sarovar - I	10/11/2014	20.05	11/11/2014	04.50	Over Voltage.
Kolhapur - Mapusa - I	11/11/2014	17.29		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	10/11/2014	20.05	10/11/2014	20.46	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari -II	10/11/2014	18.03	11/11/2014	12.05	Dist.Prot. B Ph Conductor Snap.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/15.75KV 240MVA GT VII at Koradi	28/10/2014	11.30		Continued.	Erection of new bus post insulator.DCRM.bay maint.
New Koyna - Dabhol - I	05/11/2014	09.05		Continued.	Insulator washing, (RFC from 20.00Hrs)
400/220KV 315MVA ICT-II @ New Koyna	10/11/2014	09.27	10/11/2014	19.39	For Attending Hot Spot @ H V Bushing.
Akola - Indiabull (Nandgaonpeth)	11/11/2014	12.09	11/11/2014	17.41	Q.M.Work
400/220 KV,500MVA ICT-II at Deepnagar.	11/11/2014	18.26	11/11/2014	20.01	Tan Delta Testing and Collecting Oil Samples
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Apta-Kalwa	05/11/2014	06.57		Continued.	Construction Work.(6 days.)
Kalwa - Taloja	05/11/2014	07.00		Continued.	Construction Work.(6 days.)
Pophali - KDPH	10/11/2014	09.15	10/11/2014	18.55	R.M.Work.
Pophali - Kandalgaon	10/11/2014	10.30	10/11/2014	18.50	Line Maintenance Work.
Wadkhal-IPCL I	11/11/2014	10.53	11/11/2014	12.35	Insulator replacement work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Karad -I	09/11/2014	15.38	10/11/2014	08.25	Over Voltage.
Bhusawal- Aurangabad	09/11/2014	18.04	10/11/2014	06.36	Over Voltage.
Karad-Jaigad I	09/11/2014	20.45	10/11/2014	08.31	Over Voltage.
Lonikand- Koyna Stage IV	09/11/2014	23.05	10/11/2014	05.30	Over Voltage.
Karad-Kolhapur-II	10/11/2014	17.08	11/11/2014	09.10	Over Voltage.
Bhusawal- Aurangabad	10/11/2014	17.41	11/11/2014	06.01	Over Voltage.
Karad-Jaigad I	10/11/2014	20.08	11/11/2014	09.16	Over Voltage.
Karad - Kolhapur - I	11/11/2014	17.08		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Pedambe - Mahad	10/11/2014	15.40	10/11/2014	15.47	Tripped @ Pedambe End.
Pophali-New Koyna	10/11/2014	15.40	10/11/2014	22.11	Conductor Snap @ Pophali End.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2014

Position as on 6.30 Hrs of 11/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Section @ Pophali	10/11/2014	15.40	10/11/2014	17.00	Conductor Snap @ Pophali End of New Koyna Line.
Pedambe-Newkoyna	10/11/2014	15.43	10/11/2014	17.39	Back up Protection.
Bus Section - I Breaker @ Pedambe	10/11/2014	15.46	10/11/2014	16.57	Pedambe-Pophali-II Tripped on Dist.Prot.
Pedambe - Pophali - II	10/11/2014	15.52	10/11/2014	17.00	R Ph.Conductor Hanging,Decl.Faulty.
Parli-II - Hingoli	10/11/2014	22.59	11/11/2014	08.06	Distance Protection Operated Z-I B Ph.
Karad - Sadawaghapur - I	11/11/2014	13.33	11/11/2014	18.19	Distance Protection
Karad - Sadawaghapur - II	11/11/2014	13.33	11/11/2014	14.41	Distance Protection
220/132KV,200MVA ICT-III At Nanded.	11/11/2014	18.16		Continued.	In ICT MB Box Wdg Temp High MCB Caught Fire
Badnera-Amravati	11/11/2014	20.40	11/11/2014	20.55	Distance Protection
Nasik-Padgha	11/11/2014	21.07	11/11/2014	23.18	Tripped on LBB.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	11/11/2014	21.07	11/11/2014	23.13	Bus Bar Protection Operated.
220/132KV 150 MVA ICT - III @ Nasik	11/11/2014	21.07	11/11/2014	22.30	Bus Bar Protection Operated.
220/132 KV 200 MVA ICT-IV @ Nasik OCR	11/11/2014	21.07	11/11/2014	22.39	Bus Bar Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Gangakhed - Prabhani	11/11/2014	01.55	11/11/2014	02.08	Distance Protection
Harangul-Chakur	11/11/2014	04.33	11/11/2014	04.42	Distance Protection
132/25 KV 21.6 Rly T/F @ Nasik	11/11/2014	21.07	11/11/2014	23.03	Bus Bar Protection Operated.
132/33 KV 50 MVA T/F - I @ Nasik	11/11/2014	21.07	11/11/2014	22.45	Bus Bar Protection Operated.
Nasik - Adgaon	11/11/2014	21.07	11/11/2014	23.44	Bus Bar Protection Operated.
Nasik - Takdi	11/11/2014	21.07	11/11/2014	22.48	Bus Bar Protection Operated.
Nasik - Satpur	11/11/2014	21.07	11/11/2014	22.54	Bus Bar Protection Operated.
Nasik - Sinner	11/11/2014	21.07	11/11/2014	22.47	Bus Bar Protection Operated.
132/6.6KV Stn T/F @ Nasik	11/11/2014	21.07		Continued.	Bus Bar Protection Operated.
132/33KV 50 MVA T/F - II @ Nasik	11/11/2014	21.07		Continued.	Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Nov/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	150
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	282
Unit 5	500	329
	1420	611
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	180
Unit 7	250	180
	1130	510
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	160
Unit 4	210	165
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1375
Paras		
Unit 3	250	163
Unit 4	250	163
	500	326
Khaparkheda		
Unit 1	210	162
Unit 2	210	162
Unit 3	210	153
Unit 4	210	162
Unit 5	500	395
	1340	1034
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	0
	630	380
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	18
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	10
SMLHY PTN	12	14
GHATGHAR	250	0
	611	224
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1119
WARDHA	405	110
Adani	2640	2420
Other CPPs	300	793
	4545	4442
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5944
	3455	5944

	21940	18743
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