

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 10/Nov/2017 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	115.595	1170.732	1) Gujrat	-1.704	-2.499
2) Hydro	14.176	82.441	2) Madhya Pradesh	9.549	94.976
3) Gas	10.243	100.847	3) Chattisgarh	8.730	71.600
Total MSPGCL	140.014	1354.020	4) Maharashtra Net	121.837	1133.972
B) 1) APML	49.262	592.311	5) Goa (Amona)	-0.814	-8.184
2) JSWEL	25.943	231.281	Total	137.598	1289.865
3) VIPL	13.494	123.860	a) Mumbai Schedule	20.633	202.458
4) RPL(AMT)	12.092	156.485	b) Mumbai Drawl	24.705	272.300
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	38.404	335.535
6) PGPL	0.000	0.000	Include PX	4.198	-6.418
7) Other IPP	9.630	66.011	d) Mumbai Bilateral *	20.633	202.458
C) 1) TPCL Thermal	15.535	139.273	Include PX	2.610	28.708
2) TPCL Hydro	4.775	36.167	Include Standby	0.000	0.000
3) TPCL Gas	4.081	40.564	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	10.996	100.387	1) MSEDCL	372.872	3675.864
D) STATE			2) Mumbai Discoms	60.095	588.689
1) Thermal	252.547	2580.340	TOTAL STATE	432.967	4264.553
(A1+C1+C4+(B1-B6))					
2) Hydro	18.951	118.608			
(A2+C2)					
3) Gas	14.324	141.411			
(A3+B6+C3)					
4) Wind	6.214	100.117			
6) SOLAR	3.330	34.214			
TOTAL STATE	295.366	2974.690			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	4989	4936	4719	4385
MSPGCL Hydro	707	709	879	102
MSPGCL Gas	419	398	418	426
MSPGCL Total Generation	6115	6043	6016	4913
Central Sector Receipt	7023	7139	5687	4600
WIND	219	189	128	507
CPP / IPP Thermal	4866	4882	4764	3809
CPP / IPP Gas	0	0	0	0
SOLAR	486	491	0	0
Exchange with Mumbai	-1208	-1172	-1143	-1253
MSEDCL DEMAND MET	17501	17572	15452	12576
Load Shedding	0	0	0	0
MSEDCL DEMAND	17501	17572	15452	12576
TPCL GENERATION	1330	1302	1295	700
R-INFRA GENERATION	503	503	503	376
MUMBAI DEMAND	3041	2977	2941	2329
STATE DEMAND MET	20542	20549	18393	14905
STATE DEMAND	20542	20549	18393	14905
Frequency (Hz)	49.94	49.95	49.99	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 12.02 Hrs	49.74 Hz at 21.07 Hrs	49.95	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 10/Nov/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.01	0	0
Unit 8	0.00	46.46	0	0
Unit 9	9.81	90.12	600	266
Unit 10	13.78	116.08	667	450
Total	23.59	252.67		
Bhusawal				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	7.65	82.48	355	300
Unit 5	7.74	83.50	360	305
Total	15.40	165.98		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	4.02	41.17	171	161
Total	4.02	41.17		
Chandrapur				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	3.20	0	0
Unit 6	9.35	89.90	405	352
Unit 7	9.92	96.19	451	349
Unit 8	10.42	97.69	491	350
Unit 9	10.65	60.48	495	354
Total	40.34	347.46		
Paras				
Unit 3	5.60	50.56	250	180
Unit 4	5.66	50.35	250	190
Total	11.25	100.91		
Khaparkheda				
Unit 1	3.92	37.43	170	150
Unit 2	4.08	37.95	195	160
Unit 3	0.00	0.00	0	0
Unit 4	4.28	36.75	192	160
Unit 5	0.00	68.35	0	0
Total	12.28	180.48		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	4.37	41.12	200	165
Unit 5	4.34	40.94	195	162
Total	8.71	82.05		
Uran				
All Units	10.24	100.85	452	395
Total	10.24	100.85		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
PENCH (MS)				
Pench (MS)	0.09	1.80	43	0
Total	0.09	1.80		
Koyna				
Stage 1-2	5.04	30.38	505	30
Stage 4	5.07	22.46	771	0
Stage 3	1.94	11.49	160	0
Total	12.05	64.33		
Hydro				
KDPH	0.43	2.71	18	17
VTRNA	0.00	0.28	0	0
TILLARI	0.36	1.98	62	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.27	2.29	80	0
RNGR+BHTSA	0.39	3.84	17	16
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.58	1.67	25	24
GHATGHAR	0.09	5.33	81	0
Total	2.13	18.11		
Wind				
Total	6.21	100.12	0	0
Total	6.21	100.12		
CPP				
APML(Mus)	49.26	592.31	0	0
JSWEL(Mus)	25.94	231.28	0	0
VIPL(Mus)	13.49	123.86	0	0
RPLAMT(Mus)	12.09	156.48	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	9.63	66.01	0	0
Total	110.42	1169.95		
SOLAR				
Total	3.33	34.21	0	0
Total	3.33	34.21		
Tata				
Trombay 5	10.13	87.60	488	306
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.56	25.36	115	80
Trombay 7B	1.53	15.21	67	55
Trombay 8	5.40	51.67	241	198
TATA Hydro	4.78	36.17	436	0
Total	24.39	216.00		
R-INFRA				
DTPS U-1&2	11.00	100.39	504	375
Total	11.00	100.39		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	115.60	1170.73	MSPGCL Total	140.01	1354.02
			MSPGCL Thml+Gas	125.84	1271.58	Koyna 1,2 & 4 Total	10.11	52.84
			MSPGCL Hydro	14.18	82.44	State Total	295.37	2974.69

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 10/Nov/2017

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4349	110	439	4898	422	4279	0	0	5041	4666	-1101	13164	0	13164	2129	15293	49.97
2	4334	90	432	4856	378	4314	0	0	4807	4970	-930	13588	0	13588	1948	15536	49.93
3	4413	145	441	4999	404	4240	0	0	4994	5374	-817	14200	0	14200	1833	16033	49.93
4	4737	95	444	5276	360	4321	0	0	5066	5231	-754	14434	0	14434	1772	16206	49.99
5	4770	294	445	5509	344	4505	0	0	4937	5236	-650	14944	0	14944	1764	16708	49.99
6	4924	555	448	5927	358	4597	0	0	5275	5357	-539	15700	0	15700	1871	17571	49.94
7	5105	1057	444	6606	328	4814	0	4	5392	5605	-555	16802	0	16802	2018	18820	49.95
8	5234	1051	452	6737	243	4874	0	84	5585	5608	-690	16856	0	16856	2171	19027	49.98
9	5211	589	434	6234	203	4878	0	238	5775	5796	-931	16418	0	16418	2448	18866	49.93
10	5230	392	433	6055	248	4870	0	376	5835	5833	-1130	16252	0	16252	2771	19023	49.91
11	5155	570	413	6138	260	4873	0	462	6217	6360	-1190	16903	0	16903	2993	19896	49.88
12	4989	707	419	6115	219	4866	0	486	6907	7023	-1208	17501	0	17501	3041	20542	49.94
13	4936	709	398	6043	189	4882	0	491	6945	7139	-1172	17572	0	17572	2977	20549	49.95
14	4950	1058	408	6416	145	4740	0	470	6575	6750	-1105	17416	0	17416	2846	20262	49.98
15	4944	1153	407	6504	124	4855	0	353	6654	6842	-1093	17585	0	17585	2905	20490	49.92
16	4942	1126	407	6475	98	4789	0	243	6720	6828	-1088	17345	0	17345	2933	20278	49.90
17	4895	1217	395	6507	88	4768	0	106	6326	6438	-1097	16810	0	16810	2929	19739	49.93
18	4811	1539	413	6763	78	4754	0	17	5311	5566	-1073	16105	0	16105	2894	18999	49.97
19	4719	879	418	6016	128	4764	0	0	5425	5687	-1143	15452	0	15452	2941	18393	49.99
20	4775	277	431	5483	168	4745	0	0	5335	5457	-1133	14720	0	14720	2860	17580	49.97
21	4793	177	421	5391	167	4493	0	0	5106	5240	-1346	13945	0	13945	2712	16657	49.97
22	4571	187	437	5195	272	4346	0	0	4891	5051	-1348	13516	0	13516	2563	16079	49.96
23	4423	97	438	4958	483	4041	0	0	5127	4941	-1359	13064	0	13064	2444	15508	50.00
24	4385	102	426	4913	507	3809	0	0	4854	4600	-1253	12576	0	12576	2329	14905	49.95
MUs	115.60	14.18	10.24	140.01	6.21	110.42	0.00	3.33	135.10	137.60	-24.70	372.87	0.00	372.87	60.09	432.96	49.95

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 10/Nov/2017

Position as on 6.30 Hrs of 11/Nov/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	TARAPUR 4	540	23/04/2017	19:55		Continued.	Annual Maintenance	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
MSPGCL	Chandrapur Unit 5	500	01/11/2017	09.20		Continued.	Annual Overhaul	
FORCED OUTAGE								
RGPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Shutdown	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
CPP	SWPGL U-3	135	26/08/2017	17.40		Continued.	Boiler Tube Leakage	
MSPGCL	Khaparkheda Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
IPP	RPL(AMT) U-3	270	17/09/2017	00.02		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	17/09/2017	02.01		Continued.	Coal Shortage	
MSPGCL	Parli Unit 7	250	12/10/2017	00.00		Continued.	Zero Schedule from 12.10.2017 to 31.10.2017, Shutdown due to coal shortage from 00:00Hrs of 01.11.2017	
MSPGCL	Parli Unit 6	250	14/10/2017	17.04		Continued.	Zero Schedule from 14.10.2017 to 31.10.2017, Shutdown due to coal shortage from 00:00Hrs of 01.11.2017	
MSPGCL	Chandrapur Unit 3	210	25/10/2017	00.45		Continued.	Boiler tube leakage. Continued due to shortage of water from dt.01/11/17 0:00 hrs	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 10/Nov/2017

Position as on 6.30 Hrs of 11/Nov/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	Dhariwal	300	27/10/2017	17.31		Continued.	Drum level Not Maintained	
MSPGCL	Chandrapur Unit 4	210	29/10/2017	04.45		Continued.	Auxiliary supply failure. Continued due to water shortage from dt. 01/11/17 0:00 hrs.	
MSPGCL	Nasik Unit 3	210	30/10/2017	23.35		Continued.	GOVERNING SYSTEM PROBLEM.(Coal Shortage since 07.11.2017)	
MSPGCL	Bhusawal Unit 3	210	31/10/2017	22.37		Continued.	Coal Shortage	
CPP	SWPGL U-4	135	01/11/2017	00.02		Continued.	Boiler Tube Leakage	
MSPGCL	Koradi Unit 7	210	01/11/2017	00.05		Continued.	Poor Coal Receipt.	
MSPGCL	Koradi Unit-8	660	07/11/2017	00.06		Continued.	poor coal receipt.	
MSPGCL	Khaparkheda Unit 5	500	08/11/2017	08.56		Continued.	Boiler Tube Leakage	
MSPGCL	Ghatghar Unit-1	125	09/11/2017	20.00		Continued.	Generator T/F Problem	
IPP	RPL(AMT) U-2	270	10/11/2017	00.00		Continued.	Coal Shortage	
MSPGCL	Koyana Unit 6	75	10/11/2017	01.10	10/11/2017	03.50	LLB Trip. load Affected Nil.	
MSPGCL	Koyana Unit 7	80	10/11/2017	01.10	10/11/2017	04.00	LLB Trip. load Affected Nil.	
MSPGCL	Koyana Unit 8	80	10/11/2017	01.10	10/11/2017	02.35	LLB Trip. load Affected Nil.	
MSPGCL	Koyana Unit 5	80	10/11/2017	01.10	10/11/2017	03.00	LLB Trip. load Affected Nil.	
IPP	Adani U-1	660	10/11/2017	02.29		Continued.	Coal Shortage	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2017

Statement-VII

Position as on 6.30 Hrs of 11/Nov/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
HVDC Pole-I	IntraState	08/11/2017	06.25		Continued.	PO	Annual Maintenance Work
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar I	InterState	06/11/2017	18.57		Continued.	HT	Over Voltage
Ektuni-Bableswhar ckt II	IntraState	08/11/2017	12.41		Continued.	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	09/11/2017	19.07	10/11/2017	06.44	HT	Over Voltage
Karad - Jaigad - II	IntraState	09/11/2017	19.51	10/11/2017	10.19	HT	Over Voltage
karad - kolhapur-II	IntraState	09/11/2017	19.57	10/11/2017	10.17	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	10/11/2017	17.13	11/11/2017	07.03	HT	Over Voltage
Karad - Jaigad - II	IntraState	10/11/2017	18.43		Continued.	HT	Over Voltage
karad - kolhapur-II	IntraState	10/11/2017	18.51		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT I @Akola	IntraState	10/11/2017	09.34	10/11/2017	17.59	PO	Routine Maintenance Work
400/220/33 Kv 500 Mva Ict-3 @Nagothane	IntraState	10/11/2017	10.17	10/11/2017	19.47	PO	CTR Work
400/220/33 Kv 105 Mva Bhel Spare Ict 1 @Nagothane	IntraState	10/11/2017	12.53	10/11/2017	15.24	PO	CTR Maintenance work
400/220/33 Kv 315 MVA ICT II @Babhleshwar	IntraState	10/11/2017	17.01	10/11/2017	17.46	PO	EO For Attending WTI Meter problem
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	10/11/2017	10.52	10/11/2017	17.39	PO	Diagnostic testing
Wardha Deoli (Pg)	InterState	10/11/2017	22.01	10/11/2017	22.29	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Kharghar-Borivali ckt II	IntraState	07/06/2017	12.23		Continued.	T	Distance Protection Ry phase fault, 36KA practice in progress fault clear near borivali end.
Pedambe-Nerle	IntraState	23/09/2017	00.50		Continued.	T	B Phase CT Burst at Pedambe End
Pophali - Nerale	IntraState	10/11/2017	01.10	10/11/2017	03.05	T	LLB Trip. load Affected Nil.
Pophali - New Koyna	IntraState	10/11/2017	01.10	10/11/2017	02.15	T	LLB Trip. load Affected Nil.
Bus Section II @ Pophali	IntraState	10/11/2017	01.10	10/11/2017	02.15	T	LLB Trip. load Affected Nil.
Pedambe-Pophali	IntraState	10/11/2017	01.10	10/11/2017	02.55	T	LLB Trip. load Affected Nil.
Nashik-Padgha	IntraState	10/11/2017	09.03	10/11/2017	13.17	PO	Daignostic testing work
Mumewadi -Halkarni I	IntraState	10/11/2017	09.08	10/11/2017	18.24	PO	Coal washing
Bapgaon - Kalwa	IntraState	10/11/2017	09.32	10/11/2017	20.25	PO	CT Replcement work
Jambhul - Anandnagar	IntraState	10/11/2017	10.07	10/11/2017	19.01	PO	Routine Maintenance Work
Uran - Jnpt	IntraState	10/11/2017	11.53	10/11/2017	16.45	PO	Routine Maintenance Work
Bhugaon- Wardha	IntraState	10/11/2017	22.01	10/11/2017	22.29	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Nov/2017

Statement-VII

Position as on 6.30 Hrs of 11/Nov/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							APPROX 14 MW.
Wardha - Wardha Rly Tss 2	IntraState	10/11/2017	22.01	10/11/2017	22.30	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Abhijeet-Wardha-I	IntraState	10/11/2017	22.01	10/11/2017	22.34	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Butibori - Wardha	IntraState	10/11/2017	22.01	10/11/2017	22.39	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Wardha-Dhamangaon	IntraState	10/11/2017	22.01		Continued.	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Warora - Wardha	IntraState	10/11/2017	22.01	10/11/2017	22.45	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Abhijeet-Wardha-II	IntraState	10/11/2017	22.01	10/11/2017	22.37	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Wardha - Wardharytss1	IntraState	10/11/2017	22.01	10/11/2017	22.30	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
Wardha-Yeotmal	IntraState	10/11/2017	22.01	10/11/2017	22.41	PO	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED. LOAD AFFECTED APPROX 14 MW.
220 KV ICT Outages/Trippings							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/33kV 100 MVA Transformer 3 @Ghodbunder R/S	IntraState	29/10/2017	09:26		Continued.	PO	Refurbishment of 100 MVA-3 Transformer under SIS DPR scheme
220/100 Kv 100 MVA ICT I @Vasai-II	IntraState	10/11/2017	10.08	10/11/2017	14.30	PO	Diagnostic testing
220/100 Kv 100 MVA ICT II @Vasai-II	IntraState	10/11/2017	14.35	10/11/2017	19.20	PO	Diagnostic testing

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage