



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

10/Dec/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 10/Dec/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	103.478	1133.689	1) Gujrat	5.281	45.769
2) Hydro	10.397	149.392	2) Madhya Pradesh	22.438	202.742
3) Gas	14.889	142.642	3) Chattisgarh	14.600	140.320
Total MSGENCO	128.764	1425.723	4) Maharashtra	58.167	512.948
B) OTHERS			5) Goa	-6.320	-61.543
1) JSW JAIGAD	25.697	261.388	6) TAPS 1&2 Injection	7.767	75.408
2) WPCL	8.012	74.623	7) RGPPL Injection	35.596	287.367
3) Other CPP / IPP	7.234	71.868	8) Pench (Excess)	-0.554	-3.793
4) Wind Generation	1.396	21.645	# Total Cent. Sector	136.975	1199.218
5) PENCH (MS)	0.554	3.793	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-11.173	-91.371
1) TPCL Thermal	28.597	292.322	G) Bilateral Power *		
2) TPCL Hydro	3.731	37.028	1) MSEDCL Bilateral	43.178	381.045
TOTAL TPCL	32.328	329.350	Include PX	3.526	31.651
3) REL Thermal	6.338	114.265	2) MUMBAI Bilateral	11.765	122.070
D) STATE			Include PX	0.624	10.723
1) Thermal (A1+C1+C3)	138.413	1540.276	3) MUMBAI Schedule	15.530	130.500
2) Hydro (A2+B5+C2)	14.682	190.213	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.889	142.642	1) MSEDCL	297.459	2966.887
4) Wind (B4)	1.396	21.645	2) TPCL	34.214	359.965
5) CPP (B1+B2+B3)	40.943	407.879	3) REL	15.621	175.002
TOTAL STATE	210.323	2302.655	TOTAL STATE	347.294	3501.854

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4578	4255	4132
MSGENCO Hydro	985	359	123
MSGENCO Gas	607	605	666
MSGENCO Total Generation	6170	5219	4921
Central Sector Receipt	6065	5839	5491
WIND	32	113	46
CPP / IPP	1714	1747	1732
Exchange with Mumbai	-535	-624	-237
MSEDCL DEMAND MET	13472	12347	11835
Load Shedding (LS)	1730	1113	430
MSEDCL DEMAND (INCL. LS)	15202	13460	12265
TPCL GENERATION	1657	1562	1062
REL GENERATION	264	265	264
TPCL+REL DEMAND	2456	2451	1563
STATE DEMAND MET	15928	14798	13398
Load Management (LM)	2311	3629	1365
Total Load Relief (LS+LM)	4041	4742	1795
UNRESTRICTED STATE DEMAND	19969	19540	15193
Frequency (Hz)	49.52	49.72	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 04.59 Hrs	49.2 Hz at 11.02 Hrs	49.74	.15 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 10/Dec/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.06	31.86	140	104	135
Unit 6	2.93	21.06	143	80	135
Unit 7	3.31	35.76	155	125	155
Total	9.30	88.67			425
Bhusawal					
Unit 2	0.47	29.84	150	0	100
Unit 3	4.28	42.40	190	170	180
Unit 4	0.00	0.00	0	0	
Total	4.75	72.25			280
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.27	39.93	189	155	170
Unit 5	2.88	26.40	135	106	135
Unit 6	0.00	35.08	0	0	0
Unit 7	4.89	46.05	220	165	220
Total	12.04	147.46			525
Chandrapur					
Unit 1	3.61	37.46	159	134	150
Unit 2	3.95	18.86	179	152	170
Unit 3	3.93	42.50	186	124	185
Unit 4	4.83	49.02	210	184	210
Unit 5	5.72	104.32	465	0	450
Unit 6	6.81	49.26	430	0	300
Unit 7	9.11	93.85	390	362	400
Total	37.96	395.27			1865
Paras					
Unit 3	4.02	40.06	190	155	160
Unit 4	4.57	40.15	265	163	160
Total	8.59	80.21			320
Khaparkheda					
Unit 1	4.32	43.38	205	170	170
Unit 2	3.64	41.36	180	30	170
Unit 3	4.72	47.12	210	179	170
Unit 4	4.60	45.34	208	173	170
Unit 5	3.37	34.66	186	104	
Total	20.65	211.87			680
Nasik					
Unit 3	0.86	46.00	205	0	0
Unit 4	4.92	47.90	210	185	210
Unit 5	4.41	44.05	187	176	180
Total	10.19	137.96			390
Uran					
All Units	14.89	142.64	674	549	630
Total	14.89	142.64			630
PENCH (MS)					
Pench (MS)	0.55	3.79	54	0	
Total	0.55	3.79			
Koyna					
Stage 1-2	3.56	43.99	485	40	600
Stage 4	2.04	52.12	532	0	250
Stage 3	0.83	20.88	160	0	320
Total	6.43	116.99			1170
Kovna 12&4 Total	5.60	96.11			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	4.65	19	19	18
VTRNA	0.26	0.26	61	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.14	2.04	6	6	6
BHIRA T.R.	0.19	2.09	41	0	40
RNGR+BHTSA	0.39	3.74	17	16	17
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.33	1.12	15	4	12
SMLHY PTN	0.72	10.04	38	27	17
GHATGHAR	1.46	8.45	250	0	0
Total	3.97	32.40			110
Wind					
MalharPeth	0.06	1.25			
Vankuswadi	0.12	2.56			
ATIT	0.07	0.56			
Kale	0.04	0.80			
Satara	0.24	3.84			
Shirala	0.03	0.88			
K Mahankal	0.03	1.92			
Supa	0.02	0.54			
Vita	0.16	3.90			
Dondaicha	0.33	2.68			
Sakri	0.08	0.26			
Nandurbar	0.02	0.34			
Khandke	0.09	1.18			
Khaparale	0.11	0.94			
Total	1.40	21.64			
CPP					
JSW JAIGAD	25.70	261.39	1114	993	1005
WARDHA	8.01	74.62	362	307	362
Other CPPs	7.23	71.87			
Total	40.94	407.88			1367
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.58	115.76	496	407	495
Trombay 6	7.04	74.19	436	156	500
Trombay 7A	2.48	26.99	126	70	120
Trombay 7B	1.46	15.24	69	52	60
Trombay 8	6.04	60.14	255	248	250
TATA Hydro	3.73	37.03	398	0	447
Total	32.33	329.35			1872
REL					
1&2	6.34	114.26	265	263	250
Total	6.34	114.26			250
Cent Sect					
Share					5675
Total					5675

MS PG CL	Thermal	103.48	1133.69			4485
	Thml+Gas	118.37	1276.33			5115
	Hydro	10.40	149.39			1280
	Total	128.76	1425.72			6395
State Total		210.32	2302.66			15559

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 10/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	3972	153	664	4789	73	1636	5348	5587	-665	-434	11651	1838	11793	1803	15292	49.69
2	4080	123	663	4866	59	1621	5348	5370	-541	-295	11621	2021	11969	1645	15287	49.91
3	4132	123	666	4921	46	1614	5487	5491	-486	-237	11835	1795	12265	1563	15193	49.97
4	4203	123	667	4993	37	1613	5497	5273	-461	-240	11676	2117	12119	1539	15332	49.98
5	4278	123	673	5074	37	1675	5497	5653	-461	-249	12190	2161	12648	1518	15869	49.94
6	4403	148	674	5225	41	1738	5507	5418	-461	-264	12158	2388	12762	1566	16112	49.88
7	4598	128	674	5400	42	1723	5491	5350	-486	-298	12217	3204	13409	1648	17069	49.75
8	4676	123	674	5473	39	1717	5509	5694	-500	-346	12577	3723	13913	1719	18019	49.82
9	4708	148	648	5504	42	1726	5493	5634	-540	-447	12459	3898	13889	1928	18285	49.71
10	4703	642	643	5988	39	1720	5484	5486	-625	-475	12778	4056	14477	2191	19025	49.59
11	4638	433	622	5693	42	1716	6039	6007	-690	-560	12924	4102	14693	2429	19455	49.60
12	4578	985	607	6170	32	1714	6060	6065	-720	-535	13472	4041	15202	2456	19969	49.52
13	4325	1090	609	6024	25	1728	6040	5958	-720	-539	13222	4128	15053	2455	19805	49.54
14	4117	1267	583	5967	25	1726	6006	5964	-690	-475	13257	3736	14756	2322	19315	49.71
15	4092	1320	555	5967	40	1746	5992	6065	-690	-603	13252	3561	14735	2436	19249	49.67
16	4110	1374	564	6048	72	1718	5994	5971	-690	-548	13314	3695	14968	2429	19438	49.62
17	4112	506	568	5186	106	1709	5397	5507	-690	-517	12041	4198	13844	2388	18627	49.74
18	4138	203	589	4930	90	1777	5402	5476	-690	-504	11821	4217	13191	2375	18413	49.65
19	4255	359	605	5219	113	1747	5645	5839	-818	-624	12347	4742	13460	2451	19540	49.72
20	4379	240	612	5231	126	1732	5708	5908	-833	-638	12413	3518	13233	2460	18391	49.72
21	4337	220	612	5169	104	1747	5709	5801	-818	-618	12253	3333	12889	2314	17900	49.83
22	4241	197	584	5022	79	1733	5665	5739	-769	-616	11983	4154	12454	2212	18349	49.72
23	4195	185	584	4964	45	1707	5618	5757	-769	-591	11907	3781	12325	2069	17757	49.65
24	4208	184	549	4941	42	1660	5456	5962	-715	-520	12091	3049	12339	1923	17063	49.86
MUs	103.48	10.40	14.89	128.76	1.40	40.94	135.39	136.98	-15.53	-11.17	297.46	81.46	322.39	49.84	428.75	49.74

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 10/Dec/2011

Position as on 6.30 Hrs of 11/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
CPP JSW (J) U2	300	10/12/2011	23:30		Continued.	Annual Shutdown	27/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	20/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	12/12/2011
Chandrapur Unit 6	500	05/12/2011	01.09	10/12/2011	04.13	BLR T/L.	
Bhusawal Unit 2	210	07/12/2011	21.55	10/12/2011	05.10	Boiler Tube Leakage	
Parli Unit 6	250	08/12/2011	09.13	11/12/2011	00.20	Boiler Tube Leakage.	
REL 2	250	09/12/2011	03.06	11/12/2011	07.46	Withdrawn on Boiler Tube Leakage.	
Khaparkheda Unit 2	210	09/12/2011	20.07	10/12/2011	00.33	Flame Failure.	
Nasik Unit 3	210	09/12/2011	22.30	10/12/2011	18.50	Air heater problem.	
Bhusawal Unit 2	210	10/12/2011	10.40	11/12/2011	00.59	Vaccum Problem.	
Chandrapur Unit 5	500	10/12/2011	12.44		Continued.	Boiler Tube Leakage.	14/12/2011
Bhusawal Unit 2	210	11/12/2011	05.35	11/12/2011	11.07	Low Vaccum.	
Chandrapur Unit 6	500	11/12/2011	06.20		Continued.	Boiler Tube Leakage.	15/12/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Dec/2011

Position as on 6.30 Hrs of 11/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	27/11/2011	20.15		Continued.	Over Voltage.
Parli (PG) - Wardha (PG) - II	28/11/2011	16.55		Continued.	Isolator Problem
Kolhapur - Mapusa - I	07/12/2011	00.09	10/12/2011	09.47	Over Voltage
Dhule-Sar'Sarovar - I	08/12/2011	23.35	11/12/2011	16.56	Over Voltage.Oppurtunity Outage Aailed on 10.12.11 by Dhule for refixing of Dislodged dead end Clamp of E/W.
Kolhapur - Mapusa - II	11/12/2011	00.36	11/12/2011	09.39	Over Voltage.
Kolhapur - Mapusa - I	11/12/2011	21.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	11/12/2011	12.52	11/12/2011	13.32	Distance protection Y ph. to earth.
Dhule - S'Sarovar- II	11/12/2011	16.22		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	11/12/2011	14.30	11/12/2011	19.10	Distance protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	10/12/2011	22:06	11/12/2011	5:30	To attend DC leakage & Oil leakage of B'PH converter X'mer at Padghe.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220 KV315 MVA ICT-I @ BBLR	10/12/2011	08.28	10/12/2011	19.47	Q.M.Work,SFRA & Tan Delta Measurement.
400 KV TBC - II @ Chandrapur	10/12/2011	11.35	10/12/2011	13.17	For Checking Protection Ckt Due to Window Indication Trip Ckt Faulty.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 11/12/2011
220/100KV 200MVA ICT-IV at Kalwa	15/11/2011	22.15	11/12/2011	14.30	Filteration work.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Main Bus-I at Koradi.	28/11/2011	11.19	10/12/2011	11:25	Replacement of 29A Bus-I isolator of various feeders under LES.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
220/132 KV,200 MVA ICT-II At Chalisgaon	10/12/2011	09.08	10/12/2011	14.57	Attending Oil Leakages of ICT, SFRA Test of ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 10/Dec/2011

Position as on 6.30 Hrs of 11/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jejuri - Parvati	10/12/2011	09.12	10/12/2011	17.34	All Jumps from 29A Isolator to 29D Isolator to be Converted into twin type.
220/132 KV 200 MVA ICT - I @ Babaleshwar	10/12/2011	09.35	10/12/2011	11.45	Refilling of Oil in OLTC Conservator Tank & Attending Oil Leakage.
Apta-HOC	10/12/2011	09.50	10/12/2011	17.47	C T Tan Delta Work.
Pophali - KDPH	10/12/2011	10.15	10/12/2011	18.15	Replacement of Broken Insulator.
Wadkhal-NDIL-3	10/12/2011	10.30	10/12/2011	12.10	To Attend B Ph. Isolator Problem of NDIL-3.
220/132 KV 150 MVA ICT-II @ Nasik	10/12/2011	11.05	10/12/2011	13.28	Relay Replacement Work.
Kalwa - Borivali	11/12/2011	09.10	11/12/2011	14.02	Attending hot spot and tan delta measuring.
Trombay-Mulund	11/12/2011	09.24	11/12/2011	14.52	To attend red hot spot on R & B Ph CT clamp at Mulund line.
Borivali (MSEB)- Borivali (T)	11/12/2011	10.03	11/12/2011	18.20	To facilitate commissioning of new 220 KV MSETCL-TATA Borivali 5.
Salsett-Borivali-II	11/12/2011	10.55	11/12/2011	14.46	To facilitate commissioning of new 220 KV MSETCL-TATA Borivali 5.
Borivali-Mulund	11/12/2011	15.14	11/12/2011	17.45	Attending hot spots and tan delta measuring.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Jalgaon - II	06/12/2011	09.25		Continued.	Replacement of Bus Isolator @ BSL End.
Girwali - Kej	06/12/2011	18.30		Continued.	Replacement of 132KV Breaker @ Girwali
Ambazari-Kalmeshwar	09/12/2011	06.50	10/12/2011	18.10	Stringing work of 400 KV Wardha(PG)-Koradi II ckt @ Loc.26-27.
Boisar MIDC - Dahanu - II	10/12/2011	09.35	10/12/2011	20.25	Replacement of 132KV Line Isolator Under LES Scheme.
Chalisgaon - Kannad	10/12/2011	15.40	10/12/2011	16.46	Measurement of Tan Delta of C T.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Hinganghat - Rly TSS - I	09/12/2011	02.03		Continued.	CKT on TBC, CKT breaker timing problem.
220/132KV 200MVA ICT-II at Dhule	10/12/2011	14.57	10/12/2011	23.43	To Attend Oil Leakage of R Ph. C T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buchholtz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
Bhusawal- Aurangabad	09/12/2011	20.57	10/12/2011	05.32	Over Voltage.
Karad - Kolhapur - II	09/12/2011	21.09	10/12/2011	09.44	Over Voltage.
Karad - Kolhapur - I	10/12/2011	16.20	11/12/2011	09.48	Over Voltage.
Bhusawal- Aurangabad	10/12/2011	20.26	11/12/2011	07.30	Over Voltage.
Karad-Kolhapur-II	11/12/2011	16.03		Continued.	Over Voltage.
Bhusawal- Aurangabad	11/12/2011	20.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	09/12/2011	01.44		Continued.	Hand trip.
Bablesghwar-Nasik-I	10/12/2011	09.25	10/12/2011	23.49	To Control Loading of Bus Sect.-II @ NSK

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 10/Dec/2011

Position as on 6.30 Hrs of 11/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
Main Ckt Breaker of Dhule -SSP-I at Dhule	30/11/2011	17.00		Continued.	B Phase Main C.B.Burst at Dhule(Charged through TBC on
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Karad-Kolhapur - II	10/12/2011	14.53	10/12/2011	15.16	Distance Protection,B Ph. to Earth.
Sahara-B'dying	11/12/2011	13.48	11/12/2011	18.50	Distance protection,Y ph. to earth.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 11/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	130
Unit 7	210	140
	620	410
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	920	180
Parli		
Unit 3	210	0
Unit 4	210	170
Unit 5	210	135
Unit 6	250	200
Unit 7	250	170
	1130	675
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	185
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	400
	2340	1515
Paras		
Unit 3	250	160
Unit 4	250	160
	500	320
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	200
Unit 4	210	200
Unit 5	500	
	1340	760
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	180
	630	600
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	60
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	6
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	28
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	363
Other CPPs	0	
	1005	1188
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5615
	3455	5615

	17900	15358
--	--------------	--------------