



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jan/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jan/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.653	1391.703	1) Madhya Pradesh	49.813	632.467
2) Hydro	8.798	108.314	2) Gujrat	33.942	216.932
3) Gas	12.044	155.831	3) Goa	-6.835	-70.891
Total MSGENCO	148.495	1655.848	4) TAPS 1&2 (Inj.)	3.664	36.569
B) OTHERS			5) Pench (Excess)	-0.598	-3.360
1) RGPPL Gas	28.255	275.128	# Total Cent. Sector	79.986	811.717
2) Wind Generation	2.596	29.667	F) Other Exchanges		
3) PENCH (MS)	0.598	3.360	1) With TPCL	-5.411	-38.547
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	21.236	241.938	1) MSEDCL Bilateral	7.231	69.730
2) TPCL Hydro	6.633	52.481	Include PX	1.241	3.722
TOTAL TPCL	27.869	294.419	2) MUMBAI Bilateral	5.752	45.973
3) REL Thermal	12.683	139.678	Include PX	3.140	24.921
D) STATE			3) MUMBAI Schedule	5.752	45.973
1) Thermal (A1+C1+C3)	161.572	1773.319	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	16.029	164.155	1) MSEDCL	254.519	2737.173
3) Gas (A3+B1)	40.299	430.959	2) TPCL	29.893	307.681
4) Wind (B2)	2.596	29.667	3) REL	16.068	165.141
TOTAL STATE	220.496	2398.100	TOTAL STATE	300.480	3209.995

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5308	5412	5259
MSGENCO Hydro	523	659	143
MSGENCO Gas	485	498	467
MSGENCO Total Generation	6316	6569	5869
Central Sector Receipt	3910	4037	2429
RGPPL	1177	1178	1177
WIND	119	78	97
Exchange with TPCL	-423	-391	-17
MSEDCL DEMAND MET	11146	11521	9555
Load Shedding	3218	3426	1258
MSEDCL DEMAND (INCL. LS)	14364	14947	10813
TPCL GENERATION	1428	1423	693
REL GENERATION	528	526	529
TPCL+REL DEMAND	2379	2340	1239
STATE DEMAND MET	13525	13861	10794
STATE DEMAND (INCL. LS)	16743	17287	12052
Frequency (Hz)	49.51	49.71	49.89
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4247 MW AT 17.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			69.93 MUs

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.27 Hz at 23.11 Hrs	48.8 Hz at 07.23 Hrs	49.62	.12 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jan/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.93	20.80	88	73	80
Unit 2	1.65	18.13	76	61	70
Unit 3	0.00	10.30	0	0	0
Unit 4	0.93	16.60	82	0	70
Unit 5	3.81	41.57	165	137	160
Unit 6	3.78	32.63	185	141	160
Unit 7	4.17	44.30	189	161	170
	16.27	184.34			710
Bhusawal					
Unit 1	1.06	8.14	47	33	50
Unit 2	4.30	32.49	190	167	185
Unit 3	4.20	47.50	186	168	190
	9.55	88.14			425
Parli					
Unit 1	0.54	6.08	24	21	23
Unit 2	0.52	6.01	24	19	23
Unit 3	1.62	27.30	155	0	0
Unit 4	4.54	50.63	202	172	200
Unit 5	3.96	43.10	178	137	180
Unit 6	5.80	61.19	247	234	245
	16.99	194.32			671
Chandrapur					
Unit 1	3.50	36.93	150	141	150
Unit 2	4.06	42.30	173	165	160
Unit 3	3.90	41.48	191	135	180
Unit 4	4.76	35.18	202	193	200
Unit 5	10.54	113.47	466	403	450
Unit 6	10.41	109.72	450	395	450
Unit 7	10.14	109.24	450	380	450
	47.31	488.33			2040
Paras					
Unit 2	1.14	10.70	49	44	46
Unit 3	5.39	57.76	235	194	225
	6.52	68.45			271
Khaparkheda					
Unit 1	0.00	22.60	0	0	0
Unit 2	4.63	50.21	198	186	190
Unit 3	5.06	53.74	214	201	210
Unit 4	5.00	52.14	214	204	210
	14.69	178.69			610
Nasik					
Unit 1	0.00	20.70	0	0	0
Unit 2	2.24	24.37	106	86	86
Unit 3	4.92	53.52	209	196	187
Unit 4	4.61	52.30	206	178	187
Unit 5	4.56	38.54	204	181	167
	16.32	189.43			627
Uran					
All Units	12.04	155.83	613	448	470
	12.04	155.83			470
Koyna					
Stage 1-2	2.48	22.00	330	35	530
Stage 4	1.00	35.09	230	0	250
Koyna 12&4 Total	3.48	57.08			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	0.11	11.55	74	0	320
	3.60	68.63			1100
Hydro					
KDPH	0.47	2.80	20	19	20
VTRNA	0.59	0.92	61	0	60
TILLARI	0.36	4.03	60	0	60
BHTGR/VEER	1.39	11.46	59	54	59
BHIRA T.R.	0.21	2.48	64	0	80
RNGR+BHTSA	0.36	3.47	15	15	15
BHANDARDRA	0.34	5.69	14	14	14
ELDARY	0.00	0.71	0	0	0
PAITHAN	0.06	0.57	10	0	10
GHATGHAR	1.43	7.54	125	0	0
	5.20	39.68			318
PENCH (MS)					
Pench (MS)	0.60	3.36	50	0	
	0.60	3.36			
Wind					
MalharPeth	0.13	1.14			
Vankuswadi	0.32	3.03			
ATIT	0.08	0.56			
Kale	0.08	0.95			
Satara	0.09	1.07			
Shirala	0.10	0.99			
K Mahankal	0.04	0.74			
Supa	0.07	0.76			
Vita	0.38	5.51			
Dondaicha	0.64	8.04			
Sakri	0.06	0.94			
Nandurbar	0.04	0.88			
Khadakale	0.17	2.96			
Khaparale	0.38	2.08			
	2.60	29.67			
Dabhol					
RGPP L II	28.26	275.13	1178	1177	1144
RGPP L III	0.00	0.00	0	0	
	28.26	275.13			1144
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	19.68	0	0	0
Trombay 6	11.15	114.94	510	325	500
Trombay 7A	2.92	30.02	124	119	120
Trombay 7B	1.64	17.20	69	68	60
Trombay 8	5.52	60.09	250	150	250
TATA Hydro	6.63	52.48	481	0	447
	27.87	294.42			1377
REL					
1&2	12.68	139.68	531	525	500
	12.68	139.68			500
Cent Sect					
Share					3197
					3197

MS PG CL	Thermal	127.65	1391.70		5354
	Thml+Gas	139.70	1547.53		5824
	Hydro	8.80	108.31		1418
	Total	148.50	1655.85		7242
State Total		220.50	2398.10		13460

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jan/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	5229	138	448	5815	1177	97	2745	2715	-47	-20	9784	1657	11441	1433	12874	49.93
2	5242	138	462	5842	1177	123	2755	2552	-47	-16	9678	1609	11287	1289	12576	50.00
3	5259	143	467	5869	1177	97	2755	2429	-47	-17	9555	1258	10813	1239	12052	49.89
4	5253	143	462	5858	1177	105	2755	2755	-47	-10	9885	1019	10904	1209	12113	49.96
5	5279	143	463	5885	1177	107	2760	2812	-47	-21	9960	1254	11214	1220	12434	49.84
6	5275	243	462	5980	1177	134	2861	3141	-47	-28	10426	2169	12595	1305	13900	49.49
7	5293	168	506	5967	1177	150	3138	2199	43	63	9578	3019	12597	1481	14078	49.66
8	5347	148	606	6101	1177	195	3137	2852	43	73	10421	3225	13646	1632	15278	49.28
9	5346	187	613	6146	1178	173	3132	2714	40	45	10279	3427	13706	1861	15567	49.38
10	5366	291	612	6269	1178	175	3384	3339	-209	-205	10780	3537	14317	2162	16479	49.46
11	5376	460	580	6416	1178	146	3712	3692	-359	-370	11109	3212	14321	2326	16647	49.33
12	5308	523	485	6316	1177	119	3750	3910	-403	-423	11146	3218	14364	2379	16743	49.51
13	5298	398	478	6174	1177	113	3727	4038	-429	-432	11117	3205	14322	2348	16670	49.45
14	5214	408	474	6096	1177	85	3720	4034	-429	-414	11021	3254	14275	2293	16568	49.56
15	5288	540	482	6310	1177	66	3848	3935	-429	-439	11049	3375	14424	2330	16754	49.43
16	5288	507	484	6279	1177	49	3801	3949	-429	-438	11016	3459	14475	2332	16807	49.43
17	5255	741	478	6474	1177	36	3717	3812	-429	-438	11081	3374	14455	2305	16760	49.39
18	5365	721	493	6579	1178	49	3685	4283	-382	-384	11740	3008	14748	2274	17022	49.64
19	5412	659	498	6569	1178	78	3352	4037	-381	-391	11521	3426	14947	2340	17287	49.71
20	5424	897	496	6817	1178	85	3439	3629	-381	-393	11366	3467	14833	2347	17180	49.42
21	5407	538	497	6442	1178	79	3573	3889	-334	-284	11351	3223	14574	2203	16777	49.48
22	5400	283	501	6184	1177	116	3201	3297	-334	-286	10535	3249	13784	2088	15872	49.73
23	5403	208	502	6113	1177	100	3197	3016	-334	-300	10147	2778	12925	1811	14736	49.85
24	5324	173	495	5992	1177	119	3195	2957	-334	-283	9972	1800	11772	1756	13528	50.06
MUs	127.65	8.80	12.04	148.49	28.26	2.60	79.34	79.99	-5.75	-5.41	254.52	66.22	320.74	45.96	366.70	49.62

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jan/2010

Position as on 6.30 Hrs of 12/Jan/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Tata Trombay 5	500	03/01/2010	00:57		Continued.	AOH	01/02/2010
Koyna Unit 2	75	03/01/2010	08:00		Continued.	checking bearing vibration & realignment work.	19/01/2010
Khaparkhedda Unit 1	210	05/01/2010	23.57		Continued.	AOH	09/02/2010
Koradi Unit 3	105	09/01/2010	00.17		Continued.	COH.	21/03/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	12/01/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	Low Demand.	
Cent_Sect Tarapur 1	80	09/12/2009	09:22		Continued.	Condenser Tube Leakage.	02/02/2010
Parli Unit 3	210	07/01/2010	23.37	11/01/2010	09.05	Drum safty valve testing.	
Nasik Unit 1	125	10/01/2010	23.15	12/01/2010	17.25	H.P.Heater line leakage	
Uran Unit 5	108	11/01/2010	10.55		Continued.	Flue Gas Leakages	14/01/2010
Koradi Unit 4	115	11/01/2010	12.24		Continued.	Condensor Tube Leakage	13/01/2010
Koradi Unit 7	210	12/01/2010	19.31		Continued.	Furnace Pressure High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2010

Position as on 6.30 Hrs of 12/Jan/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	16/12/2009	13:00	12/01/2010	12.52	H/T.
Kolhapur-Mapusa Ckt I	12/01/2010	00.38	12/01/2010	08.06	H/T for over voltage
Akola - Wardha - I	12/01/2010	12.56		Continued.	H/T as per PGCIL request.
Kolhapur-Mapusa-II	12/01/2010	22.05		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - II	12/01/2010	22.22		Continued.	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Seoni - Wardha	11/01/2010	05.55	11/01/2010	16.12	Tripped
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT - II @ Koradi.	04/01/2010	10.38		Continued.	400KV Main Breaker Overhaul. H.V.side of ICT on TBC
Chandrapur-Parli -I	11/01/2010	09.44		Continued.	To attending A phase P.G.Isolator of Bus-II, ckt on TBC
400/220 KV ICT-I at Talangade	11/01/2010	11.00	11/01/2010	17.49	Q.M.Work
Karad-Kolhapur CKT I	12/01/2010	17.40	12/01/2010	19.28	To attend Red Hot Spot on Y-phase BUS-II Isolator base
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/132KV 100MVA ICT-II at Parli-II	26/12/2009	09.10		Continued.	Replacement of H.V./L.V.Breaker
220/100KV 200MVA ICT-III at Padgha	11/01/2010	00.00	11/01/2010	21.26	First time charging
Pedambe-Kharepatan	11/01/2010	06.15	11/01/2010	18.45	Main Bus section-II outage at Pedambe
Pedambe - Karad	11/01/2010	06.16	11/01/2010	18.37	Main Bus section-II outage at Pedambe
Pedambe - Pophali - II	11/01/2010	06.25	11/01/2010	18.10	Main Bus section-II outage at Pedambe
Pedambe - Tambati	11/01/2010	06.26	11/01/2010	18.20	Main Bus section-II outage at Pedambe
Main Bus Section - II @ Pedambe	11/01/2010	06.28	11/01/2010	17.47	P.M.work
Main Bus-III at Mudshingi	11/01/2010	08.20	11/01/2010	13.15	Isolator replacement work
Talangade - Mumewadi	11/01/2010	10.14	11/01/2010	19.27	Bus Jumper Connection work
Mumewadi - Halkarni	11/01/2010	10.16	11/01/2010	18.49	For attening CT Oil Leakage
Koradi-Ambazari ckt - II	11/01/2010	11.27	11/01/2010	15.43	Q.M. Work
Karad-Wathar	11/01/2010	13.35	11/01/2010	20.04	Maintenance work
KDPH-Wankuswadi	12/01/2010	09.36	12/01/2010	17.35	Isolator Alignmentand Overhauling & Hot Spot attending work(line on TBC).
Kharghar - Panvel	12/01/2010	09.40	12/01/2010	19.48	R.M.Work
Wankuswade-Satara-II	12/01/2010	10.00	12/01/2010	18.05	Isolator Overhauling work.
M'Peth -Vankuswade	12/01/2010	10.08	12/01/2010	18.30	Q.M.Work
Karad-Vita-II	12/01/2010	10.56	12/01/2010	16.43	T Jump connection bet.29A & 29B Isolator.
100 MVA T/F I at Tambati	12/01/2010	11.05	12/01/2010	16.12	Ten Delta Measurement.
Miraj-Vita	12/01/2010	11.15	12/01/2010	13.50	Replacement of CT & other work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2010

Position as on 6.30 Hrs of 12/Jan/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Ogalewadi - II	12/01/2010	13:12	12/01/2010	15:27	Q.M. Work.
Miraj-Maisal	12/01/2010	14.12	12/01/2010	18.35	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Nandurbar - Rly TSS - I	11/01/2010	12.05	11/01/2010	15.10	Replacement of R phase P.T.
Boisar-MIDC	12/01/2010	11.05	12/01/2010	16.16	Insulator replacement by Hot line.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	07/01/2010	18.04		Continued.	Hand Tripped To Control Over Voltage.
Akola - Aurangabad - II	11/01/2010	20.08		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Bhenda	12/12/2009	09.39		Continued.	H/T at A'Bad to control ICT loading
Wardha-Badnera	07/01/2010	17.37	11/01/2010	10.37	H/T due to Chandrapur ICT outage to control ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Koyna Stage IV - II	10/01/2010	23.47	11/01/2010	09.14	Tripped on Over Voltage
400/220KV 315MVA ICT-I at Talangade	11/01/2010	18.07	11/01/2010	18.38	Tripped on Backup Protection
400/220KV 315MVA ICT-II at Talangade	11/01/2010	18.07	11/01/2010	18.43	Tripped on Backup Protection
400/220KV, 315MVA ICT-II at Padgha	11/01/2010	19.41	11/01/2010	20.41	Tripped on Back up Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshini - Talangade - II	11/01/2010	18.07	11/01/2010	23.23	At Loc.No.16 to 19, 220KV Mudshingi-Chikodi line Earthwire fallen on the line
Mudshingi - Chikodi	11/01/2010	18.07	12/01/2010	14.20	At Loc.No.16 to 19 Earthwire snapped
Miraj -Ichalkarajni	11/01/2010	18.07	11/01/2010	19.08	Tripped on Backup protection
Mudshingi-Talangade ckt-I	11/01/2010	18.17	12/01/2010	17.20	Y phase Decapping of Loc.No.17
220/100KV 200MVA ICT-I at Padgha	11/01/2010	19.41		Continued.	Control cables Burnt in M.B.
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Akola	11/01/2010	06.29	11/01/2010	06.45	Distance Protection
Chalisgaon-Pimperkhed	11/01/2010	22.36		Continued.	R phase L.A.Burst
Akola-Akola MIDC	12/01/2010	18.05	12/01/2010	19.44	Tripped on Dist. Protection R-Ph to Earth
Akola - Durugwada	12/01/2010	18:05	12/01/2010	19:25	Dist. Protection R-Ph to Earth.
NANDED-ILCHPUR	12/01/2010	19.45	12/01/2010	20.15	Back-up prot.R & B Ph O/C.
Parbhani-Pathari	12/01/2010	21.44	12/01/2010	21.59	Tripped on Dist.Protection.
Voltage Level : 100KV			Outage Type TRIPPED		
100 KV Padgha-Bhivandi	11/01/2010	19.41	11/01/2010	21.29	Load trimming operated
null					
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Miraj-Kavathemahakal	12/01/2010	07.35	12/01/2010	17.30	Cold washing of Insulators.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jan/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	65
Unit 3	105	0
Unit 4	105	0
Unit 5	200	85
Unit 6	210	140
Unit 7	210	145
	1040	505
Bhusawal		
Unit 1	58	50
Unit 2	210	185
Unit 3	210	180
	478	415
Parli		
Unit 1	30	23
Unit 2	30	23
Unit 3	210	160
Unit 4	210	195
Unit 5	210	170
Unit 6	250	245
	940	816
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	2040
Paras		
Unit 2	55	46
Unit 3	250	225
	305	271
Khaparkheda		
Unit 1	210	0
Unit 2	210	200
Unit 3	210	185
Unit 4	210	205
	840	590
Nasik		
Unit 1	120	0
Unit 2	120	95
Unit 3	210	205
Unit 4	210	205
Unit 5	210	185
	870	690
Uran		
All Units	852	490
	852	490
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	20
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	49
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	14
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	307
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPPPL II	960	1140
RGPPPL III	740	
	1700	1140
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3264
	3143	3264