



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jan/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.663	1334.513	1) Gujrat	9.248	87.590
2) Hydro	8.022	97.395	2) Madhya Pradesh	13.434	153.202
3) Gas	8.514	116.356	3) Chattisgarh	9.230	104.650
Total MSGENCO	135.199	1548.264	4) Maharashtra	62.863	676.009
B) 1) JSW JAIGAD	25.041	291.508	5) Goa	-5.455	-60.786
2) WPCL	8.872	97.555	6) TAPS 1&2 Injection	3.854	27.963
3) ADANI	9.830	94.170	7) RGPPL Injection	5.599	79.451
4) Other CPP / IPP	9.465	108.314	8) Pench (Excess)	-0.293	-2.574
5) Wind Generation	3.471	34.476	# Total Cent. Sector	98.480	1065.505
6) PENCH (MS)	0.293	2.574	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.520	-90.315
1) TPCL Thermal	21.275	220.810	G) Bilateral Power *		
2) TPCL Hydro	5.262	52.260	1) MSEDCL Bilateral	39.204	416.965
TOTAL TPCL	26.537	273.070	Include PX	0.000	-1.428
3) REL Thermal	12.114	133.677	2) MUMBAI Bilateral	9.096	95.831
D) STATE			Include PX	-1.974	-29.735
1) Thermal (A1+C1+C3)	152.052	1689.000	3) MUMBAI Schedule	9.096	95.831
2) Hydro (A2+B5+C2)	13.577	152.229	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.514	116.356	1) MSEDCL	282.131	3152.051
4) Wind (B4)	3.471	34.476	2) TPCL	31.403	332.040
5) CPP (B1+B2+B3)	53.208	507.207	3) REL	15.769	165.185
TOTAL STATE	230.822	2499.268	TOTAL STATE	329.303	3649.276

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5178	5163	4807
MSGENCO Hydro	823	401	190
MSGENCO Gas	323	314	342
MSGENCO Total Generation	6324	5878	5339
Central Sector Receipt	4625	4152	3336
WIND	168	42	142
CPP / IPP	2337	2226	2036
Exchange with Mumbai	-319	-403	-230
MSEDCL DEMAND MET	13181	11895	10623
Load Shedding	560	227	166
MSEDCL DEMAND	13741	12122	10789
TPCL GENERATION	1582	1493	623
R-INFRA GENERATION	529	486	398
TPCL+R-INFRA DEMAND	2430	2382	1251
STATE DEMAND MET	15611	14277	11874
STATE DEMAND	16171	14504	12040
Frequency (Hz)	49.87	49.99	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.57 Hz at 18.01 Hrs	49.35 Hz at 07.13 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	21.57	0	0	0
Unit 7	3.14	31.42	150	105	140
Total	3.14	52.99			140
Bhusawal					
Unit 2	2.50	16.94	185	0	0
Unit 3	4.02	43.56	180	160	180
Unit 4	8.09	92.55	455	0	450
Unit 5	0.00	2.36	0	0	
Total	14.62	155.41			630
Parli					
Unit 3	3.64	28.76	165	135	140
Unit 4	0.00	0.00	0	0	0
Unit 5	3.57	43.50	175	129	140
Unit 6	5.68	62.33	254	192	210
Unit 7	0.00	0.00	0	0	0
Total	12.90	134.60			490
Chandrapur					
Unit 1	3.77	40.60	159	155	160
Unit 2	0.00	30.63	0	0	0
Unit 3	4.88	51.14	207	198	205
Unit 4	4.79	51.46	204	196	200
Unit 5	10.17	107.46	435	375	425
Unit 6	9.10	113.98	470	0	450
Unit 7	10.33	85.84	451	410	425
Total	43.04	481.11			1865
Paras					
Unit 3	5.50	48.82	247	206	230
Unit 4	5.40	59.35	250	184	250
Total	10.90	108.17			480
Khaparkheda					
Unit 1	4.11	45.54	185	150	185
Unit 2	4.46	45.55	200	167	185
Unit 3	4.49	40.36	200	172	185
Unit 4	4.22	46.15	190	171	185
Unit 5	8.15	89.65	413	254	300
Total	25.43	267.25			1040
Nasik					
Unit 3	4.42	48.54	195	175	190
Unit 4	4.22	46.10	184	168	190
Unit 5	0.00	40.33	0	0	0
Total	8.64	134.98			380
Uran					
All Units	8.51	116.36	505	311	340
Total	8.51	116.36			340
PENCH (MS)					
Pench (MS)	0.29	2.57	54	0	
Total	0.29	2.57			
Koyna					
Stage 1-2	2.66	30.49	390	35	530
Stage 4	0.84	19.28	224	0	250
Stage 3	0.56	10.65	160	0	240
Kovna 12&4 Total	3.50	49.77			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.06	60.43			1020
Hydro					
KDPH	0.90	3.16	38	37	36
VTRNA	0.00	0.46	0	0	0
TILLARI	0.00	1.80	0	0	0
BHTGR/VEER	0.07	0.91	3	3	7
BHIRA T.R.	0.32	3.21	80	0	80
RNGR+BHTSA	0.36	3.98	16	15	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.94	9.36	49	0	20
GHATGHAR	1.36	14.02	250	0	
Total	3.96	36.97			143
Wind					
MalharPeth	0.48	2.46			
Vankuswadi	0.31	2.89			
ATIT	0.06	0.64			
Kale	0.10	0.98			
Satara	0.11	3.67			
Shirala	0.09	1.18			
K Mahankal	0.42	1.65			
Supa	0.05	0.68			
Vita	0.30	3.58			
Dondaicha	0.84	10.71			
Sakri	0.11	1.38			
Nandurbar	0.06	0.96			
Khandke	0.31	1.97			
Khaparale	0.23	1.73			
Total	3.47	34.48			
CPP					
JSW JAIGAD	25.04	291.51	1099	928	1005
WARDHA	8.87	97.56	375	357	360
Adani	9.83	94.17	470	360	
Other CPPs	9.46	108.31			
Total	53.21	591.55			1365
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.29	111.18	503	279	500
Trombay 6	6.46	59.73	494	155	500
Trombay 7A	2.90	32.08	128	115	120
Trombay 7B	1.63	17.82	70	65	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.26	52.26	439	0	447
Total	26.54	273.07			1627
REL					
1&2	12.11	133.68	530	390	500
Total	12.11	133.68			500
Cent Sect					
Share					4272
Total					4272

MS PG CL	Thermal	118.66	1334.51			5025
	Thml+Gas	127.18	1450.87			5365
	Hydro	8.02	97.40			1163
	Total	135.20	1548.26			6528
State Total		230.82	2499.27			14292

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4975	135	343	5453	181	2122	3788	3725	-278	-295	11186	93	11279	1445	12724	50.03
2	4982	135	342	5459	149	2051	3496	3425	-199	-218	10866	90	10956	1307	12263	49.97
3	4807	190	342	5339	142	2036	3463	3336	-181	-230	10623	166	10789	1251	12040	49.93
4	4787	130	343	5260	229	2039	3451	3376	-168	-207	10697	227	10924	1220	12144	49.96
5	4794	140	345	5279	229	2044	3501	3472	-219	-210	10814	259	11073	1224	12297	49.98
6	4962	140	344	5446	242	2257	3701	3815	-225	-198	11562	415	11977	1350	13327	49.89
7	4939	140	342	5421	290	2323	4265	4233	-417	-222	12045	846	12891	1556	14447	49.97
8	4963	306	339	5608	273	2343	4322	4430	-361	-199	12455	858	13313	1721	15034	49.62
9	5031	513	335	5879	234	2343	4375	4370	-431	-262	12591	877	13468	1973	15441	49.73
10	5125	826	327	6278	146	2340	4431	4587	-445	-252	13139	654	13793	2245	16038	49.79
11	5178	823	323	6324	168	2337	4484	4625	-452	-319	13181	560	13741	2430	16171	49.87
12	5219	628	320	6167	182	2343	4583	4527	-452	-328	12931	689	13620	2477	16097	50.00
13	5182	333	318	5833	115	2348	4598	4580	-452	-351	12532	818	13350	2470	15820	49.95
14	5223	382	314	5919	50	2342	4600	4540	-445	-337	12514	515	13029	2341	15370	50.13
15	5224	397	311	5932	46	2344	4571	4426	-430	-370	12378	410	12788	2378	15166	50.01
16	5172	411	311	5894	32	2248	4499	4624	-441	-351	12447	333	12780	2374	15154	49.92
17	5163	401	314	5878	42	2226	4584	4152	-438	-403	11895	227	12122	2382	14504	49.99
18	5317	334	344	5995	76	2212	3944	3404	-338	-346	11341	233	11574	2342	13916	50.16
19	5297	291	411	5999	70	2199	4457	3908	-447	-441	11771	173	11944	2400	14344	50.07
20	4820	254	413	5487	61	2227	4449	4516	-490	-587	11758	123	11881	2397	14278	49.97
21	4492	668	411	5571	95	2161	3961	3965	-467	-587	11245	141	11386	2252	13638	50.04
22	4375	243	395	5013	111	2137	4174	4054	-463	-608	10710	156	10866	2048	12914	50.08
23	4362	101	422	4885	128	2098	4087	4074	-468	-632	10553	86	10639	1877	12516	50.06
24	4275	101	505	4881	180	2088	3778	4319	-389	-567	10901	72	10973	1711	12684	50.19
MUs	118.66	8.02	8.51	135.20	3.47	53.21	99.56	98.48	-9.10	-8.52	282.14	9.02	291.16	47.17	338.33	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jan/2013

Position as on 6.30 Hrs of 12/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
Koradi Unit 6	210	07/01/2013	23.52	12/01/2013	06.09	ID Fan problem	
Koyna ST-IV 2	250	08/01/2013	02.25		Continued.	Governer Major Fault	
Bhusawal Unit 2	210	09/01/2013	05.26	11/01/2013	06.42	Boiler Tube Leakage	
Chandrapur Unit 2	210	09/01/2013	05.51	11/01/2013	06.40	Furnace Pressure High	
Uran Unit 8	108	09/01/2013	12.48		Continued.	Gas Shortage.	
Nasik Unit 5	210	10/01/2013	08.10		Continued.	Boiler Tube Leakage.	13/01/2013
Koyna Unit 1	75	10/01/2013	15.50		Continued.	Cooler Leakage.	12/01/2013
Koyna Unit 2	75	11/01/2013	00.40		Continued.	Governer problem.	
Koyna ST-IV 1	250	11/01/2013	04.26	11/01/2013	08.45	Tripped.	
CPP WPCL U-4	135	11/01/2013	13.42		Continued.	Bottom ash problem.	
Bhusawal Unit 4	500	11/01/2013	19.11		Continued.	Boiler tube leakage.	14/01/2013
Chandrapur Unit 6	500	11/01/2013	20.13		Continued.	Boiler tube leakage.	15/01/2013
Khaparkheda Unit 2	210	12/01/2013	01.20	12/01/2013	05.05	Furnace pressure high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2013

Position as on 6.30 Hrs of 12/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
765 KV Wardha - Seoni - I	09/01/2013	07.58		Continued.	Line Maint.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Sar'Sarovar - II	10/01/2013	13.01		Continued.	For Reconnection of Earth Wire Between Loc.No.208-209.
Chakan-Talegaon(PG)	11/01/2013	16.45	11/01/2013	18.49	Hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Warora - Deoli - II	08/01/2013	13.07		Continued.	Hand Tripped
Kolhapur - Mapusa - II	10/01/2013	16.11		Continued.	Over Voltage.
Akola - Aurangabad- II	11/01/2013	22.06	12/01/2013	00.40	To control Over loading of Akola-Wardha-II.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	11/01/2013	21.42	12/01/2013	00.30	Over voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
NASIK-NAVSARI-II	12/01/2013	05.45	12/01/2013	06.02	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53	11/01/2013	14.37	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03	11/01/2013	10.31	CTR work.
Main Bus - I @ Khadka	07/01/2013	11.00		Continued.	Replacement of PG Isolator
400/132 KV ICT- I @ Khadka	10/01/2013	10.45	11/01/2013	11.26	Taken on Own breaker.
Kalwa-Kharghar	11/01/2013	08.19		Continued.	Repl.of 29C isolator at Kalwa under JICA-II.
400/220 KV 600 MVA ICT - IV @ Padgha	11/01/2013	08.43	11/01/2013	18.00	SCADA Work.
Akola - Indiabull (Nandgaonpeth)	11/01/2013	08.54	12/01/2013	06.50	Stringing work of 765 KV S/C Koradi-Akola-I crossing at Loc.398-399.Ready for charging at 18.57 Hrs.
Bus Coupler @ Aurangabad	11/01/2013	11.36	11/01/2013	17.52	To avail outage on Main Bus-II.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2013

Position as on 6.30 Hrs of 12/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 15/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.
Kolhapur - Peth	09/01/2013	11.02		Continued.	Breaker Replacement Upto 16/01/2013.
Theur - Flagship	10/01/2013	09.10	11/01/2013	19.15	Making LILO ON 220 KV Theur-Flagship Line for 220KV Khondhawa S/S.
220/132KV 150 MVA ICT-I Boiser	11/01/2013	08.08	12/01/2013	00.15	HV side CT's replacement.
Padgha-Wada	11/01/2013	09.26	11/01/2013	19.30	Equipt.diagnostic test.Bay mmaint.work
Padgha-Jambhul II	11/01/2013	09.46	11/01/2013	18.28	Relay testing work and R.M.Work
Half Bus Sec.II at Sawangi	11/01/2013	10.03	11/01/2013	18.10	Maint. of 220KV main bus isolator.
Nerul -Sonkhar	11/01/2013	10.11		Continued.	Destringing work up to 12.01.2013.
220/100KV 200 MVA ICT-II @ Kolshet	11/01/2013	10.25	11/01/2013	16.06	Hot spot.
Nasik - Ghatghar	11/01/2013	10.28	11/01/2013	17.50	Replacement of CT and bay maint.work.
Babaleshwar - Alephata	11/01/2013	10.31	11/01/2013	18.54	Fixing of bird guard,repl.of faulty insulator string.
Kalwa - Salshet - IV	11/01/2013	11.20		Continued.	Breaker overhauling work.Repl B isolator on TBC up to 13.01.2013.
220 KV Bus Coupler @ Uran	11/01/2013	13.55	11/01/2013	17.35	For taking bus bar in service.
220/132 KV,200 MVA ICT-I at Nanded.	11/01/2013	14.45	11/01/2013	17.17	For testing of relay.
220/132 KV 100 MVA ICT - II at Balapur	11/01/2013	15.55	11/01/2013	18.55	Buchholz alarm received.
Jejuri - Parvati	12/01/2013	06.45		Continued.	LILO arrangement work for Kondwa S/s.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB.
Deepnagar-Aurangabad-I	09/01/2013	16.09	11/01/2013	11.25	Over Voltage.
Karad-Kolhapur-II	09/01/2013	17.08		Continued.	Over Voltage.
Karad - Kolhapur - I	10/01/2013	21.39		Continued.	Over Voltage.
Padgha - Nagothane- II	10/01/2013	21.49		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	10/01/2013	21.51	11/01/2013	07.07	Over Voltage.
Lonikand- Koyna Stage IV	11/01/2013	21.24		Continued.	Over Voltage.
Karad - Kolhapur - I	11/01/2013	21.41		Continued.	Over Voltage.
Padgha - Nagothane- II	11/01/2013	23.55		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mangrulpir-Washim	10/01/2013	20.42	11/01/2013	04.36	B Ph. Current is Zero so Petrolling

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2013

Position as on 6.30 Hrs of 12/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Under Progress.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Voltage Level : 220KV			Outage Type TRIPPED		
220/22KV 50 MVA T/F- I @ Kandalgaon	11/01/2013	05.15	11/01/2013	07.05	Differential Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	50
Unit 7	210	130
	620	180
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	0
Unit 5	500	
	1420	360
Parli		
Unit 3	210	155
Unit 4	210	0
Unit 5	210	160
Unit 6	250	238
Unit 7	250	0
	1130	553
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	0
Unit 7	500	425
	2340	1410
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	145
Unit 2	210	75
Unit 3	210	190
Unit 4	210	170
Unit 5	500	420
	1340	1000
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	0
	630	380
Uran		
All Units	852	410
	852	410
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	142
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1050
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1420
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4505
	3455	4505