



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jan/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.659	1326.829	1) Gujrat	8.123	59.599
2) Hydro	17.820	214.595	2) Madhya Pradesh	17.677	202.725
3) Gas	6.036	65.855	3) Chattisgarh	9.300	99.970
Total MSGENCO	139.515	1607.279	4) Maharashtra Net	88.057	859.447
B) 1) JSW JAIGAD	19.693	216.166	(Incl. 765kV Solapur-Raichur)	0.000	-1.690
2) WPCL	5.532	37.334	5) Goa	-5.401	-63.157
3) ADANI	28.050	374.850	6) TAPS 1&2 Injection	7.623	83.569
4) Other CPP / IPP	9.740	118.573	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.204	41.190	8) Pench (Excess)	-0.531	0.647
6) PENCH (MS)	0.531	4.101	# Total Cent. Sector	124.848	1242.800
7) SOLAR	0.910	9.001	F) Other Exchanges		
C) 1) TPCL Thermal	14.703	187.504	1) With TPCL (Excess)	-17.589	-192.716
2) TPCL Hydro	3.580	44.411	G) Bilateral Power *		
TOTAL TPCL	18.283	231.915	1) MSEDCL Bilateral	30.046	190.492
3) REL Thermal	5.790	86.231	Include PX	0.000	-18.787
D) STATE			2) MUMBAI Bilateral	16.326	162.878
1) Thermal (A1+C1+C3)	136.152	1600.564	Include PX	5.947	64.435
2) Hydro (A2+B6+C2)	21.931	263.107	3) MUMBAI Schedule	17.961	168.913
3) Gas (A3)	6.036	65.855	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.204	41.190	1) MSEDCL	314.434	3458.578
5) CPP/IPP (B1+B2+B3+B4)	63.015	400.123	2) TPCL	27.765	339.117
6) SOLAR (B7)	0.910	9.001	3) REL	13.896	171.740
TOTAL STATE	231.248	2379.840	TOTAL STATE	356.095	3969.435

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4905	4932	4613
MSGENCO Hydro	2234	1073	112
MSGENCO Gas	329	259	215
MSGENCO Total Generation	7468	6264	4940
Central Sector Receipt	5500	5283	4731
WIND	81	83	243
CPP / IPP	2738	2729	2393
SOLAR	145	25	0
Exchange with Mumbai	-956	-630	-609
MSEDCL DEMAND MET	15002	13778	11723
Load Shedding	803	419	158
MSEDCL DEMAND	15805	14197	11881
TPCL GENERATION	963	996	445
R-INFRA GENERATION	260	261	198
TPCL+R-INFRA DEMAND	2179	1887	1252
STATE DEMAND MET	17181	15665	12975
STATE DEMAND	17984	16084	13133
Frequency (Hz)	50.13	50.01	50.15

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.52 Hz at 13.00 Hrs	49.64 Hz at 18.43 Hrs	50.09	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.03	14.47	138	100	130
Unit 6	3.34	33.93	156	129	130
Unit 7	3.51	37.46	160	135	150
Total	9.88	85.87			410
Bhusawal					
Unit 2	3.24	28.33	140	125	150
Unit 3	3.50	30.62	155	135	150
Unit 4	9.28	97.34	420	350	419
Unit 5	7.02	71.15	310	275	
Total	23.04	227.43			719
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.16	37.19	158	123	120
Unit 5	0.00	31.03	0	0	0
Unit 6	3.86	46.97	167	156	155
Unit 7	3.90	46.20	169	156	105
Total	10.92	161.39			380
Chandrapur					
Unit 1	3.48	36.58	155	133	150
Unit 2	3.48	36.70	150	137	140
Unit 3	4.17	45.87	193	160	200
Unit 4	4.66	50.84	210	175	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.80	105.26	435	360	425
Unit 7	6.88	100.00	342	258	300
Total	32.47	375.24			1425
Paras					
Unit 3	5.09	45.72	229	189	220
Unit 4	4.99	55.21	230	190	220
Total	10.08	100.93			440
Khaparkheda					
Unit 1	3.96	39.10	175	150	165
Unit 2	0.00	21.27	0	0	0
Unit 3	4.33	40.15	195	170	190
Unit 4	3.97	40.80	183	145	190
Unit 5	8.43	105.84	390	329	400
Total	20.70	247.17			945
Nasik					
Unit 3	4.28	46.37	190	165	190
Unit 4	4.29	46.63	189	168	190
Unit 5	0.00	35.79	0	0	0
Total	8.57	128.79			380
Uran					
All Units	6.04	65.86	333	210	210
Total	6.04	65.86			210
PENCH (MS)					
Pench (MS)	0.53	4.10	27	0	
Total	0.53	4.10			
Koyna					
Stage 1-2	4.75	50.06	580	40	600
Stage 4	6.21	89.40	1120	0	250
Stage 3	2.24	29.33	304	0	320
Kovna 12&4 Total	10.96	139.45			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	13.19	168.79			1170
Hydro					
KDPH	0.45	4.38	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.24	0.24	65	0	0
BHTGR/VEER	0.08	0.84	4	3	4
BHIRA T.R.	0.28	2.54	41	0	41
RNGR+BHTSA	0.36	2.99	15	15	0
BHANDARDRA	0.00	2.02	0	0	0
ELDARY	0.00	0.27	0	0	0
SMLHY PTN	0.91	11.13	45	35	26
GHATGHAR	2.31	21.40	250	0	0
Total	4.63	45.81			89
Wind					
MalharPeth	0.14	1.66			
Vankuswadi	0.22	2.86			
ATIT	0.05	1.12			
Kale	0.11	0.97			
Satara	1.02	9.32			
Shirala	0.09	0.83			
K Mahankal	0.01	0.89			
Supa	0.06	0.88			
Vita	0.23	2.91			
Dondaicha	0.94	12.93			
Sakri	0.14	1.75			
Nandurbar	0.13	0.98			
Khandke	0.04	2.53			
Khaparale	0.04	1.56			
Total	3.20	41.19			
CPP					
JSW JAIGAD	19.69	216.17	890	707	811
WARDHA	5.53	37.33	232	228	
Adani	28.05	374.85	1230	1040	1234
Other CPPs	9.74	118.57			230
Total	63.02	746.92			2275
SOLAR					
Total	0.91	9.00			
Total	0.91	9.00			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.27	111.17	502	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.82	15.92	135	68	120
Trombay 7B	1.61	11.84	72	52	60
Trombay 8	0.00	48.56	0	0	0
TATA Hydro	3.58	44.41	327	0	447
Total	18.28	231.92			1127
REL					
1&2	5.79	86.23	263	198	250
Total	5.79	86.23			250
Cent Sect					
Share					5140
Total					5140
MS PG CL	Thermal	115.66	1326.83		4699
	Thml+Gas	121.70	1392.68		4909
	Hydro	17.82	214.60		1259
	Total	139.52	1607.28		6168
State Total		231.25	2379.84		14960

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4726	112	214	5052	280	2540	0	4616	4736	-736	-662	11970	81	12051	1380	13431	50.14
2	4616	112	210	4938	263	2467	0	4570	4694	-660	-558	11828	158	11986	1266	13252	50.28
3	4613	112	215	4940	243	2393	0	4578	4731	-641	-609	11723	158	11881	1252	13133	50.15
4	4685	112	214	5011	216	2387	0	4323	4839	-630	-582	11896	166	12062	1220	13282	50.16
5	4668	117	214	4999	197	2517	0	4311	4806	-623	-595	11948	201	12149	1234	13383	50.15
6	4742	112	215	5069	127	2602	0	4735	5073	-643	-569	12328	571	12899	1287	14186	50.16
7	4767	232	214	5213	126	2636	0	4938	5307	-685	-540	12769	1051	13820	1418	15238	50.17
8	4851	1166	216	6233	93	2704	4	4734	5188	-536	-413	13834	1094	14928	1536	16464	50.05
9	4871	1892	316	7079	80	2735	42	4585	4894	-607	-588	14269	999	15268	1750	17018	49.97
10	4884	2235	324	7443	61	2731	88	4858	5453	-678	-699	15102	748	15850	1991	17841	50.01
11	4890	2187	333	7410	72	2730	107	4969	5360	-870	-892	14812	688	15500	2125	17625	50.09
12	4905	2234	329	7468	81	2738	145	5252	5500	-926	-956	15002	803	15805	2179	17984	50.13
13	4883	1612	283	6778	94	2748	145	5407	5707	-891	-894	14601	921	15522	2121	17643	50.03
14	4948	1102	265	6315	108	2725	138	5431	5920	-765	-751	14479	774	15253	1968	17221	50.15
15	4990	1027	242	6259	98	2735	107	5354	5901	-719	-700	14425	515	14940	1935	16875	50.10
16	4962	1281	241	6484	117	2709	100	5375	5739	-796	-619	14553	427	14980	1897	16877	50.03
17	4932	1073	259	6264	83	2729	25	5191	5283	-783	-630	13778	419	14197	1887	16084	50.01
18	4942	163	258	5363	59	2729	9	5013	4795	-694	-757	12221	451	12672	1925	14597	50.16
19	4933	166	258	5357	64	2740	0	5247	4821	-914	-829	12178	265	12443	2049	14492	50.01
20	4874	235	259	5368	99	2731	0	5399	5264	-972	-928	12560	289	12849	2127	14976	50.04
21	4845	179	251	5275	140	2609	0	5167	5513	-826	-978	12584	171	12755	2024	14779	50.00
22	4769	113	249	5131	160	2542	0	5089	5376	-762	-1053	12166	101	12267	1892	14159	50.11
23	4697	118	228	5043	183	2452	0	5212	5053	-893	-994	11737	31	11768	1703	13471	50.01
24	4677	128	229	5034	160	2386	0	5029	4895	-711	-793	11682	33	11715	1496	13211	50.16
MUs	115.67	17.82	6.04	139.53	3.20	63.02	0.91	119.38	124.85	-17.96	-17.59	314.44	11.12	325.56	41.66	367.22	50.09

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jan/2014

Position as on 6.30 Hrs of 12/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
REL 1	250	04/01/2014	23.38		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
CPP WPCL U-4	135	22/12/2013	00:07		Continued.	Generation Water Cooler Leakage.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
CPP INDIABULLS	270	04/01/2014	09.18		Continued.	Coal Shortage	
Khaparkheda Unit 2	210	07/01/2014	21.02		Continued.	Heavy oil consumption.	
CPP Adani U-3	660	08/01/2014	03.17	12/01/2014	09.37	Super heater & Value Leakage.	
Nasik Unit 5	210	09/01/2014	10.05	12/01/2014	00:50	B.T.L.	
Parli Unit 5	210	09/01/2014	18.11		Continued.	coal shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit A0	120	10/01/2014	00.12	11/01/2014	00.48	Hydac Pump Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2014

Position as on 6.30 Hrs of 12/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Mahalakshmi - Amona	11/01/2014	08;51	11/01/2014	15;22	To Clean Polluted Disk Insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Solapur PG 765 KV - Raichur - I	10/01/2014	07.31		Continued.	Outage on Talchar-Kolhar HVDC line.
Kolhapur - Mapusa - I	10/01/2014	16.09	11/01/2014	08;19	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	10/01/2014	16.40	11/01/2014	09:36	Over Voltage.
Dhule-Sar'Sarovar - I	10/01/2014	21.52	11/01/2014	06;39	Over Voltage.
Kolhapur - Mapusa - II	11/01/2014	15:52	12/01/2014	07.50	Over Voltage.
Kolhapur-Solapur (PG) II	11/01/2014	16:16	12/01/2014	07.59	Over Voltage.
Dhule-Sar'Sarovar - II	11/01/2014	20.08	12/01/2014	07.59	Over Voltage.
Kolhapur - Mapusa - II	12/01/2014	16.08		Continued.	Over Voltage
Karad - Solapur (PGCIL)	12/01/2014	17.02		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	12/01/2014	21.40		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/01/2014	21.58		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Pench - I	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Repl.of Old 200 MVA ICT Under LES
440/220 KV 315 MVA ICT-II @ BBLSR	11/01/2014	09:00	11/01/2014	18:49	Q.M. Work,SFRA,Relay Testing Work etc.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Khaparkheda - Kanhan	08/01/2014	11.51		Continued.	Dismantiling of old existing tower conductor & E/W & stringing of new conductor & E/W from B+0 to B+9.
Khaparkheda - Suryalaxmi	08/01/2014	12.36		Continued.	Dismantiling of old existing tower conductor & E/W & stringing of new conductor & E/W from B+0 to B+9.
Bus Section III @ Temghar.	11/01/2014	07:04	11/01/2014	12;16	Attending Critical Hot Spot.
Temghar - Padgha	11/01/2014	07:38	11/01/2014	11;50	Attending Critical Hot Spot at Bus Section-3.
Trombay-Dharavi-VI	11/01/2014	08:06	11/01/2014	18:56	Cable Sealing and Erection Work.
Nivali-N'koyna	11/01/2014	09:08	11/01/2014	14:05	CT Tan Delta and R.M. Work.
Half Bus Section at Vankuswade	11/01/2014	10:05	11/01/2014	21:35	Replacement of B-ph Jaw of Main Bus Isolator of M'pith Bay.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2014

Position as on 6.30 Hrs of 12/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jambhul - Anandnagar	11/01/2014	10:36	11/01/2014	19:00	Old Disc. Insulator Replacement.
Main Bus at Kalyani	11/01/2014	10:52	11/01/2014	13:26	To Attend CT Oil Leakage.
Lonikand - Bhosari	11/01/2014	10:56	11/01/2014	18:55	Disc. Insulator Replacement.
220/132 KV 200 MVA T/F - II @ Lonand	12/01/2014	07.04	12/01/2014	10.45	HV side CT Leakage
Parli-Usmanabad	12/01/2014	08.20	12/01/2014	11.03	Hot Spot
Dahanu-Bhoisor	12/01/2014	08.33	12/01/2014	17.53	Maint.work
220/132 KV 200 MVA ICT - I @ Borivali	12/01/2014	09.33	12/01/2014	18.19	R.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	Over Voltage.
New Koyna - Dabhol - I	01/01/2014	02.54		Continued.	H/T For O/V.
Bhusawal - Deepnagar - II	03/01/2014	15.47		Continued.	For Change Over.
Talegaon PG - Aurangabad - II	09/01/2014	13.41		Continued.	over voltage
Karad - Kolhapur - II	10/01/2014	15.54	11/01/2014	07:24	Over Voltage.
Karad-Jaigad I	10/01/2014	16.14	11/01/2014	07:41	Over Voltage.
Bhusawal- Aurangabad	10/01/2014	17.07		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	10/01/2014	21.08	11/01/2014	07:35	Over Voltage.
Karad - Kolhapur - I	11/01/2014	15:47	12/01/2014	07.48	Over Voltage.
Karad-Jaigad I	11/01/2014	17:35	12/01/2014	09.40	Over Voltage.
Lonikand- Koyna Stage IV	11/01/2014	21:49	12/01/2014	08.25	Over Voltage.
Karad - Kolhapur - II	12/01/2014	15.55		Continued.	Over Voltage
Karad-Jaigad I	12/01/2014	16.25		Continued.	Over Voltage
Lonikand- Koyna Stage IV	12/01/2014	21.43		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Kanhan - Bhandara - I	08/01/2014	11.16	11/01/2014	18:52	In view of 220KV K'kheda-Kanhan and K'kheda-Suralaxmi ckt under outage.
Kanhan - Bhandara - II	08/01/2014	11.20	11/01/2014	19:00	In view of 220KV K'kheda-Kanhan and K'kheda-Suryalaxmi ckt under outage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
400/220 KV,500MVA ICT - III at Parly	11/01/2014	09:57	11/01/2014	10:10	Monkey Climbed on 500 MVA ICT.
Karad-Kolhapur-II	11/01/2014	17:44	12/01/2014	07.58	Over Voltage.
Nagothane-Dabhol-I	12/01/2014	17.05	12/01/2014	18.59	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Murud - Girawli.	11/01/2014	09:46	11/01/2014	10:20	Monkey Climbed on 500 MVA ICT.
Parli-Usmanabad	11/01/2014	09:47	11/01/2014	10:26	Monkey Climbed on 500 MVA ICT.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2014

Position as on 6.30 Hrs of 12/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Shivaji Nagar - Dhule	11/01/2014	07:07	11/01/2014	07:35	At 220 Kv Shivaji Nagar S/stn. 33 Kv Bus Section CT Burst due to which ckt tripped.
Shivaji Nagar - Sakri	11/01/2014	07:07	11/01/2014	07:40	At 220 Kv Shivaji Nagar S/stn. 33 Kv Bus Section CT Burst due to which ckt tripped.
Girwali - Kej	11/01/2014	09:50	11/01/2014	10:12	Monkey Climbed on 500 MVA ICT.
Tiwsa-Talegaon Ckt.	11/01/2014	18:27	11/01/2014	19:43	Distance Protection Operated Zone-1 B-E Fault.
Talegaon - Mazargaon	12/01/2014	01:15	12/01/2014	02:10	Over Current
Beed- Raimoha	12/01/2014	06:48	12/01/2014	07:09	Distance Protection
Kej - Kallam	12/01/2014	08:00	12/01/2014	08:12	Back Up relay operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	110
Unit 6	210	150
Unit 7	210	135
	620	395
Bhusawal		
Unit 2	210	130
Unit 3	210	150
Unit 4	500	419
Unit 5	500	301
	1420	1000
Parli		
Unit 3	210	0
Unit 4	210	130
Unit 5	210	0
Unit 6	250	172
Unit 7	250	168
	1130	470
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	150
Unit 4	210	180
Unit 5	500	0
Unit 6	500	425
Unit 7	500	360
	2340	1405
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	180
Unit 2	210	0
Unit 3	210	190
Unit 4	210	190
Unit 5	500	450
	1340	1010
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	230
	852	230
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	41
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	26
GHATGHAR	250	0
	611	148
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	790
WARDHA	405	250
Adani	1980	1234
Other CPPs	300	
	3885	2274
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5324
	3455	5324