



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jan/2015 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.390	1340.953	1) Gujrat	-1.324	-12.787
2) Hydro	4.828	68.436	2) Madhya Pradesh	9.662	134.938
3) Gas	10.919	96.458	3) Chattisgarh	5.380	55.160
Total MSGENCO	138.137	1505.847	4) Maharashtra Net	79.613	846.556
B) 1) JSW JAIGAD	18.782	217.599	(Incl. 765kV Solapur-Raichur)	0.565	-104.829
2) WPCL	2.728	25.378	5) Goa	-5.429	-68.088
3) ADANI	47.810	479.000	6) TAPS 1&2 Injection	2.464	27.446
4) Other CPP / IPP	24.991	257.523	7) RGPPL Injection	0.000	0.000
5) Wind Generation	7.851	53.493	8) Pench (Excess)	-0.536	-5.953
6) PENCH (MS)	0.536	5.953	# Total Cent. Sector	89.830	977.272
7) SOLAR	1.266	10.493	F) Other Exchanges		
C) 1) TPCL Thermal	9.092	110.435	1) With TPCL (Excess)	-22.057	-274.697
2) TPCL Hydro	1.624	41.887	G) Bilateral Power *		
TOTAL TPCL	10.716	152.322	1) MSEDCL Bilateral	17.088	199.568
3) REL Thermal	5.624	70.803	Include PX	-6.765	-68.649
D) STATE			2) MUMBAI Bilateral	18.907	229.099
1) Thermal (A1+C1+C3)	137.106	1522.191	Include PX	1.373	29.793
2) Hydro (A2+B6+C2)	6.988	116.276	3) MUMBAI Schedule	18.907	231.174
3) Gas (A3)	10.919	96.458	H) ENERGY CATERED (MUs)		
4) Wind (B5)	7.851	53.493	1) MSEDCL	309.874	3257.861
5) CPP/IPP (B1+B2+B3+B4)	94.311	979.500	2) TPCL	22.972	306.012
6) SOLAR (B7)	1.266	10.493	3) REL	15.425	191.806
TOTAL STATE	258.441	2778.411	TOTAL STATE	348.271	3755.679

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5429	5749	4971
MSGENCO Hydro	464	132	91
MSGENCO Gas	444	439	456
MSGENCO Total Generation	6337	6320	5518
Central Sector Receipt	5178	4920	1713
WIND	155	92	549
CPP / IPP	4562	4513	3559
SOLAR	165	193	0
Exchange with Mumbai	-981	-995	-683
MSEDCL DEMAND MET	15439	15068	10683
Load Shedding	59	67	54
MSEDCL DEMAND	15498	15135	10737
TPCL GENERATION	587	510	349
R-INFRA GENERATION	262	262	195
TPCL+R-INFRA DEMAND	1830	1767	1227
STATE DEMAND MET	17269	16835	11910
STATE DEMAND	17328	16902	11964
Frequency (Hz)	49.92	50.04	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 18.02 Hrs	49.73 Hz at 22.08 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.67	41.16	160	145	155
Unit 7	3.69	41.15	165	140	150
Total	7.36	82.31			305
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	1.35	20.15	165	0	165
Unit 4	8.96	96.40	505	325	325
Unit 5	9.05	95.50	500	325	320
Total	19.36	212.05			810
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.77	9.47	166	149	165
Unit 5	3.63	39.67	158	144	164
Unit 6	4.75	53.23	250	186	188
Unit 7	4.75	52.76	250	184	187
Total	16.90	155.12			704
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.02	34.36	130	123	130
Unit 3	0.00	28.86	0	0	0
Unit 4	4.59	46.20	197	185	210
Unit 5	9.20	95.33	445	352	470
Unit 6	8.62	87.02	400	319	450
Unit 7	9.16	92.83	464	339	480
Total	34.60	384.60			1740
Paras					
Unit 3	4.43	48.84	206	150	220
Unit 4	4.62	51.02	209	180	220
Total	9.06	99.86			440
Khaparkheda					
Unit 1	4.09	43.00	210	155	180
Unit 2	3.90	41.04	185	145	180
Unit 3	4.46	48.08	200	158	210
Unit 4	0.00	38.79	0	0	0
Unit 5	9.98	106.22	500	380	500
Total	22.44	277.12			1070
Nasik					
Unit 3	4.18	45.92	190	160	182
Unit 4	4.24	45.89	190	167	172
Unit 5	4.26	35.08	190	168	172
Total	12.68	126.89			526
Uran					
All Units	10.92	96.46	480	439	465
Total	10.92	96.46			465
PENCH (MS)					
Pench (MS)	0.54	5.95	27	10	
Total	0.54	5.95			
Koyna					
Stage 1-2	1.88	26.98	420	40	600
Stage 4	0.22	3.46	201	0	250
Stage 3	0.38	6.82	80	0	240
Kovna 12&4 Total	2.10	30.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.48	37.26			1090
Hydro					
KDPH	0.00	1.93	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.25	3.88	63	0	64
BHTGR/VEER	0.03	0.97	2	1	5
BHIRA T.R.	0.26	2.18	80	0	80
RNGR+BHTSA	0.36	3.87	16	15	10
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.80	10.36	41	30	14
GHATGHAR	0.66	7.98	125	0	
Total	2.35	31.17			173
Wind					
MalharPeth	0.24	1.17			
Vankuswadi	0.53	2.25			
ATIT	0.05	0.24			
Kale	0.26	0.96			
Satara	3.99	26.84			
Shirala	0.41	1.39			
K Mahankal	0.02	0.15			
Supa	0.12	0.58			
Vita	1.22	8.88			
Dondaicha	0.39	5.54			
Sakri	0.04	0.71			
Nandurbar	0.27	1.96			
Khandke	0.16	1.84			
Khaparale	0.16	0.98			
Total	7.85	53.49			
CPP					
JSW JAIGAD	18.78	217.60	866	721	781
WARDHA	2.73	25.38	118	110	115
Adani	47.81	479.00	2430	1680	2468
Other CPPs	24.99	257.52			745
Total	94.31	979.50			4109
SOLAR					
Total	1.27	10.49			
Total	1.27	10.49			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.60	30.49	151	149	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.49	58.19	250	198	250
TATA Hydro	1.62	41.89	196	0	447
Total	10.72	152.32			1197
REL					
1&2	5.62	70.80	263	194	250
Total	5.62	70.80			250
Cent Sect					
Share					5060
Total					5060
MS PG CL	Thermal	122.39	1340.95		5595
	Thml+Gas	133.31	1437.41		6060
	Hydro	4.83	68.44		1263
	Total	138.14	1505.85		7323
State Total		258.44	2778.41		17939

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4971	91	452	5514	383	3864	0	2628	2228	-763	-913	11103	85	11188	1456	12644	49.99
2	4963	86	453	5502	450	3645	0	2516	2221	-717	-790	11055	54	11109	1334	12443	50.01
3	5006	91	454	5551	550	3562	0	2178	1887	-717	-724	10853	54	10907	1268	12175	50.02
4	4971	91	456	5518	549	3559	0	2165	1713	-717	-683	10683	54	10737	1227	11964	50.05
5	5010	91	455	5556	574	3568	0	2216	1997	-717	-693	11029	55	11084	1237	12321	49.96
6	4987	86	454	5527	519	3563	0	3379	3061	-748	-797	11885	64	11949	1343	13292	50.00
7	5012	91	480	5583	473	3552	0	3996	3661	-678	-818	12477	87	12564	1365	13929	50.09
8	5008	111	479	5598	392	3590	12	4664	5200	-670	-848	13957	87	14044	1481	15525	49.92
9	5102	477	473	6052	296	3867	71	4828	5225	-682	-858	14676	80	14756	1612	16368	49.94
10	5290	800	459	6549	211	4453	120	4867	4854	-799	-943	15267	67	15334	1753	17087	49.92
11	5429	464	444	6337	155	4562	165	4936	5178	-931	-981	15439	59	15498	1830	17328	49.92
12	5476	374	449	6299	127	4566	165	4782	4919	-963	-974	15127	60	15187	1833	17020	49.99
13	5769	292	443	6504	122	4593	169	4656	4774	-942	-1020	15167	122	15289	1829	17118	49.97
14	5749	132	439	6320	92	4513	193	4655	4920	-938	-995	15068	67	15135	1767	16902	50.04
15	5249	92	447	5788	107	4461	152	4616	4807	-848	-939	14402	66	14468	1678	16146	50.04
16	4969	313	451	5733	139	4389	131	4606	4809	-758	-889	14338	63	14401	1623	16024	50.01
17	4936	128	450	5514	181	4405	73	4547	4470	-705	-910	13758	66	13824	1627	15451	50.01
18	4937	103	446	5486	207	4050	15	3699	3495	-686	-989	12289	68	12357	1658	14015	50.05
19	4920	167	450	5537	245	3675	0	4149	4312	-811	-1076	12716	66	12782	1797	14579	50.01
20	4953	161	442	5556	257	3619	0	4534	4610	-850	-1018	13047	63	13110	1831	14941	49.99
21	4954	88	450	5492	346	3581	0	3828	4017	-827	-1087	12362	61	12423	1847	14270	49.98
22	4909	323	460	5692	409	3564	0	2757	2760	-859	-1094	11356	59	11415	1789	13204	49.99
23	4936	88	466	5490	519	3578	0	2449	2381	-824	-1032	10946	59	11005	1672	12677	49.94
24	4884	88	467	5439	548	3532	0	2612	2331	-755	-986	10874	59	10933	1540	12473	50.11
MUs	122.39	4.83	10.92	138.14	7.85	94.31	1.27	90.26	89.83	-18.91	-22.06	309.87	1.62	311.50	38.40	349.90	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jan/2015

Position as on 6.30 Hrs of 12/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Khaparkheda Unit 4	210	09/01/2015	22.03	12/01/2015	07.28	Turbine mainatnce work	
Bhusawal Unit 3	210	11/01/2015	08.23		Continued.	Boiler Tube leakage	
Paras Unit 4	250	12/01/2015	02.02	12/01/2015	04.12	Furnace Pressure High	
Khaparkheda Unit 3	210	12/01/2015	02.20	12/01/2015	05.50	Furnace Pressure High	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jan/2015

Position as on 6.30 Hrs of 12/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 3	210	12/01/2015	05.57	12/01/2015	09.01	Flame Failure.	
Uran Unit B0	120	12/01/2015	06.35		Continued.	Gas Shortage.	
Uran Unit 8	108	12/01/2015	06.40		Continued.	Gas Shortage.	
CPP Adani U-5	660	12/01/2015	22.21		Continued.	Drain Leakages.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2015

Position as on 6.30 Hrs of 12/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Vasai-Boiser(PG)	09/01/2015	12.56		Continued.	hot spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	10/01/2015	16.29	11/01/2015	07.30	Over Voltage
Dhule-Sar'Sarovar - II	10/01/2015	16.30	11/01/2015	07.27	Over Voltage
Kolhapur-Solapur (PG) II	10/01/2015	23.06	11/01/2015	07.03	Over Voltage
Kolhapur-Mapusa-II	11/01/2015	16.09	12/01/2015	07.39	Over Voltage
Dhule-Sar'Sarovar - I	11/01/2015	17.15	12/01/2015	06.16	Over Voltage
Kolhapur-Solapur(PGCIL)-I	11/01/2015	21.11	12/01/2015	06.39	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
400/220KV 315MVA ICT-II @ New Koyna	12/01/2015	09.50	12/01/2015	17.58	Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Padgha - Nalasopara	09/01/2015	13.00		Continued.	shift load of nalasopara on boiser pg
Padgha-Vasai	09/01/2015	13.12		Continued.	maintance work
Kalwa-Mulund-I	11/01/2015	06.29	11/01/2015	12.30	Jumper replacement
Trombay-Mulund	11/01/2015	12.37	11/01/2015	18.48	Insulator replacement work
Pedambe - Oni	12/01/2015	07.35	12/01/2015	18.20	Outage of Main Bus Section
Pedambe -Nerale	12/01/2015	07.45	12/01/2015	18.25	Outage of Main Bus Section
Pedambe - Pophali - II	12/01/2015	08.00	12/01/2015	19.05	Outage of Main Bus Section.
Pedambe - Adlab	12/01/2015	08.14	12/01/2015	18.35	Outage of Main Bus Section
Main Bus Section-II at Pedambe	12/01/2015	08.20	12/01/2015	17.45	P.M.Work.
Main Bus @ Dasturi	12/01/2015	09.20	12/01/2015	17.40	Q.M.Work.
Badnera - Akola - I	12/01/2015	09.20	12/01/2015	18.20	Replacement of Line Insulators.
Kolhapur - Fivestar MIDC	12/01/2015	09.30	12/01/2015	15.03	Q.M.Work.
220/132 KV 100MVA ICT I at Pusad	12/01/2015	09.34	12/01/2015	18.48	Attending Oil Leakages of ICT.
Kandalgaon - Dasturi	12/01/2015	09.42	12/01/2015	17.55	Outage @ Dusturi End.
Lote- Dasturi	12/01/2015	09.42	12/01/2015	17.48	Q.M.Work.
Deepnagar-Khadka-II	12/01/2015	09.43	12/01/2015	17.02	Q.M.Work.
220/132 KV 200 MVA ICT-I @ Harangul	12/01/2015	18.25	12/01/2015	19.59	Attending CTR Work.
220/132 KV 200 MVA ICT-II @ Harangul	12/01/2015	20.04	12/01/2015	20.56	Attending CTR Work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2015

Position as on 6.30 Hrs of 12/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/01/2015	17.09	11/01/2015	07.35	over voltage
Bableshwar-Taptitanda II	10/01/2015	10.20	11/01/2015	08.14	Hot Spot (RFC 17.50Hrs)
Karad - Kolhapur - I	10/01/2015	16.24	11/01/2015	08.43	Over Voltage
Karad-Jaigad I	10/01/2015	16.38	11/01/2015	08.47	Over Voltage
Lonikand- Koyna Stage IV	10/01/2015	20.36	11/01/2015	07.18	Over Voltage
Karad - Lonikand	10/01/2015	22.01	11/01/2015	07.46	Over Voltage
Bhusawal- Aurangabad	11/01/2015	16.03	12/01/2015	07.15	Over Voltage
Karad - Kolhapur - II	11/01/2015	16.04	12/01/2015	07.55	Over Voltage
Karad-Jaigad I	11/01/2015	16.06	12/01/2015	09.39	Over Voltage
Bableshwar-Taptitanda II	11/01/2015	16.44	12/01/2015	08.27	Over Voltage
Lonikand- Koyna Stage IV	11/01/2015	17.08	12/01/2015	17.05	Over Voltage
Karad - Lonikand	11/01/2015	22.01	12/01/2015	07.50	Over Voltage
Deepnagar-Tapitatanda	11/01/2015	22.04	12/01/2015	07.24	Over Voltage
Bableshwar-Taptitanda II	12/01/2015	23.46		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
New Koyna - Dabhol - I	02/01/2015	03.02		Continued.	Over Voltage.
Karad-Kolhapur-II	11/01/2015	02.58	11/01/2015	09.25	Over Voltage
Bblswr - Padgha - II	11/01/2015	15.02	11/01/2015	17.48	Distance protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Voltage Level : 132KV			Outage Type TRIPPED		
Himayatnagar-Kinwat	11/01/2015	07.52	11/01/2015	08.15	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	155
	620	155
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	360
Unit 5	500	360
	1420	720
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	160
Unit 6	250	190
Unit 7	250	190
	1130	700
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	0
Unit 4	210	190
Unit 5	500	450
Unit 6	500	400
Unit 7	500	450
	2340	1620
Paras		
Unit 3	250	201
Unit 4	250	180
	500	381
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	0
Unit 4	210	0
Unit 5	500	500
	1340	860
Nasik		
Unit 3	210	182
Unit 4	210	172
Unit 5	210	172
	630	526
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	160
	1920	1010
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	13
GHATGHAR	250	0
	611	174
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	851
WARDHA	405	115
Adani	2640	2468
Other CPPs	300	745
	4545	4179
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5647
	3455	5647