

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Jan/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	152.048	1560.556	1) Gujrat	-4.780	-37.751
2) Hydro	21.933	125.697	2) Madhya Pradesh	1.231	34.909
3) Gas	7.373	78.362	3) Chattisgarh	5.110	56.190
Total MSPGCL	181.354	1764.615	4) Maharashtra	187.358	2063.409
B) 1) APML	65.002	744.974	5) Goa (Amona)	-2.302	-27.190
2) JSWEL	24.408	254.762	Total	186.617	2089.567
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.889	384.589
4) RPL(AMT)	31.332	302.254	b) Mumbai Drawl	33.977	418.377
5) SWPGPL	12.045	130.163	c) MSEDCL Bilateral *	73.580	912.802
6) Other IPP	46.488	512.346	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.754	383.457
C) 1) TPCL Thermal	4.674	46.133	Include PX	0.000	0.000
2) TPCL Hydro	4.135	36.321	Standby	0.135	1.132
3) TPCL Gas	4.172	45.667	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.452	92.729	1) MSEDCL	524.006	5613.119
D) STATE			2) Mumbai Discoms	56.410	639.215
1) Thermal	345.449	3643.917	3) Other Discoms	12.102	135.132
(A1+C1+C4+(B1-B6))			TOTAL STATE	592.518	6387.466
2) Hydro	26.068	162.018			
(A2+C2)					
3) Gas	11.545	124.029			
(A3+B7+C3)					
4) Wind	6.783	130.841			
6) SOLAR	16.056	237.106			
TOTAL STATE	405.901	4297.911			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6930	6708	7011	5630
MSPGCL Hydro	2014	445	1979	245
MSPGCL Gas	297	289	385	304
MSPGCL Total Generation	9241	7442	9375	6179
Central Sector Receipt	8227	9353	7572	7125
WIND	200	118	102	524
CPP / IPP Thermal	8139	7129	7664	6652
CPP / IPP Gas	0	0	0	0
SOLAR	2145	2625	0	0
Exchange with Mumbai	-1616	-1957	-1394	-1165
MSEDCL DEMAND MET	25808	24181	22766	18899
Load Shedding	0	0	0	0
MSEDCL DEMAND	25808	24181	22766	18899
TPCL GENERATION	693	403	808	360
AEML GENERATION	496	423	495	301
MUMBAI DEMAND	2805	2783	2697	1826
OTHER DISCOM DEMAND	528	529	553	416
STATE DEMAND MET	29141	27493	26016	21141
STATE DEMAND	29141	27493	26016	21141
Frequency (Hz)	50.03	49.93	49.98	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 06.11 Hrs	49.6 Hz at 09.07 Hrs	49.96	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 11/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.12	44.28	175	154
Unit 8	13.77	117.64	602	542
Unit 9	0.00	0.00	0	0
Unit 10	12.78	145.90	580	500
Total	30.67	307.82		
Bhusawal				
Unit 3	3.64	36.84	180	125
Unit 4	9.38	92.40	495	280
Unit 5	9.38	91.56	485	285
Total	22.40	220.80		
Parli				
Unit 6	4.59	44.72	250	140
Unit 7	4.54	31.23	248	133
Unit 8	4.48	45.06	232	146
Total	13.61	121.01		
Chandrapur				
Unit 3	3.96	40.72	197	119
Unit 4	2.69	16.19	160	0
Unit 5	8.08	84.92	380	275
Unit 6	0.00	0.00	0	0
Unit 7	8.41	87.78	423	272
Unit 8	8.26	100.33	360	320
Unit 9	9.05	120.87	498	0
Total	40.45	450.82		
Paras				
Unit 3	4.55	28.20	238	156
Unit 4	5.07	51.76	250	151
Total	9.62	79.96		
Khaparkheda				
Unit 1	3.70	41.38	170	125
Unit 2	3.92	43.96	185	128
Unit 3	3.95	32.60	177	135
Unit 4	3.90	42.11	178	139
Unit 5	10.86	119.70	475	425
Total	26.31	279.75		
Nasik				
Unit 3	3.08	34.78	154	100
Unit 4	2.43	30.22	108	97
Unit 5	3.47	35.39	168	114
Total	8.99	100.40		
Uran				
All Units	7.37	78.36	385	282
Total	7.37	78.36		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.55	5.86	24	22
Total	0.55	5.86		
Koyna				
Stage 1-2	5.28	28.60	590	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	7.86	27.00	999	0
Stage 3	2.59	12.00	240	0
Total	15.73	67.60		
Hydro				
KDPH	0.86	7.97	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.43	5.17	61	0
BHIRA T.R.	0.18	1.66	40	0
SMLHY_PTN	3.71	37.47	162	139
GHATGHAR	1.01	5.77	125	0
Total	6.20	58.09		
Wind				
Total	6.78	130.84	0	0
Total	6.78	130.84		
CPP				
APML(Mus)	65.00	744.97	0	0
JSWEL(Mus)	24.41	254.76	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.33	302.25	0	0
SWPGPL-Mus	12.04	130.16	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.96	64.88	269	214
Other(Mus)	38.26	423.56	0	0
JPL	2.27	23.91	137	74
Total	179.28	1944.50		
SOLAR				
Total	16.06	237.11	0	0
Total	16.06	237.11		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.62	28.60	111	106
Trombay 7B	1.56	17.07	66	64
TATA Hydro	4.14	36.32	430	15
Trombay 8	4.67	46.13	226	140
Total	12.98	128.12		
AEML				
DTPS U-1&2	9.45	92.73	499	280
Total	9.45	92.73		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	152.05	1560.56	MSPGCL Total	181.35	1764.62
			MSPGCL Thml+Gas	159.42	1638.92	Koyna 1,2 & 4 Total	13.14	55.60
			MSPGCL Hydro	21.93	125.70	State Total	405.90	4297.91

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5734	244	303	6281	546	6959	0	0	6846	6940	-1328	18926	0	0	18926	2066	471	21464	49.95
2	5705	235	303	6243	489	6926	0	0	6929	7171	-1250	19146	0	0	19146	1916	433	21495	50.00
3	5630	245	304	6179	524	6652	0	0	7092	7125	-1165	18899	0	0	18899	1826	416	21141	49.97
4	5686	242	307	6235	552	6669	0	0	7072	7122	-1093	19090	0	0	19090	1762	395	21247	49.97
5	5787	245	308	6340	507	7216	0	0	6835	7021	-1064	19601	0	0	19601	1775	419	21795	50.00
6	5880	250	310	6440	452	7773	0	0	7258	7495	-1185	20517	0	0	20517	1875	458	22850	50.03
7	6593	470	307	7370	569	8108	0	11	7334	7223	-1120	21684	0	0	21684	2009	478	24170	50.06
8	6936	1732	307	8975	491	8264	0	197	6496	6731	-974	23187	0	0	23187	2143	497	25827	49.91
9	7024	2206	306	9536	314	8230	0	778	6792	6887	-1104	24108	0	0	24108	2383	533	27024	49.84
10	6944	2171	298	9413	230	8277	0	1488	7385	7708	-1413	25166	0	0	25166	2639	537	28342	49.88
11	6930	2014	297	9241	200	8139	0	2145	7873	8227	-1616	25808	0	0	25808	2805	528	29141	50.03
12	6831	716	290	7837	144	7762	0	2511	9190	9108	-1923	24906	0	0	24906	2847	533	28286	50.02
13	6708	445	289	7442	118	7129	0	2625	9398	9353	-1957	24181	0	0	24181	2783	529	27493	49.93
14	5908	521	282	6711	103	7067	0	2368	9596	9308	-1942	23081	0	0	23081	2627	534	26242	49.96
15	6177	504	287	6968	85	7138	0	1830	9712	9484	-1849	23155	0	0	23155	2610	501	26266	49.93
16	6718	634	286	7638	83	7410	0	1303	9350	9420	-1660	23645	0	0	23645	2634	549	26828	49.94
17	6974	875	289	8138	83	7549	0	645	8102	7879	-1317	22414	0	0	22414	2597	563	25574	49.88
18	7007	1781	347	9135	83	7629	0	155	7176	7180	-1310	22300	0	0	22300	2623	572	25495	49.95
19	7011	1979	385	9375	102	7664	0	0	7489	7572	-1394	22766	0	0	22766	2697	553	26016	49.98
20	6536	2087	378	9001	107	7680	0	0	7117	7413	-1356	22294	0	0	22294	2643	551	25488	50.01
21	6510	1199	297	8006	149	7612	0	0	7137	7231	-1411	21054	0	0	21054	2532	533	24119	50.01
22	5997	404	298	6699	234	7299	0	0	7946	7712	-1660	19764	0	0	19764	2378	520	22662	49.97
23	5439	337	297	6073	293	7094	0	0	7900	7776	-1532	19198	0	0	19198	2198	507	21902	49.94
24	5383	397	298	6078	325	7029	0	0	7436	7531	-1354	19116	0	0	19116	2042	493	21651	49.96
MUs	152.05	21.93	7.37	181.35	6.78	179.28	0.00	16.06	185.46	186.62	-33.98	524.01	0.00	0.00	524.01	56.41	12.10	592.52	49.96

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 11/Jan/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29141 MW	25808 MW	2847 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Jan/2025

Position as on 6.30 Hrs of 12/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	15/01/2025
MSPGCL	Chandrapur Unit 4	210	11/01/2025	09:11	11/01/2025	12:40	Drum level low	
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	13/01/2025
Total Capacity MSPGCL		1615						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	Adani U-5	660	11/01/2025	12:03		Continued.	APH-A inlet bellow leakage	13/01/2025
IPP	Adani U-4	660	12/01/2025	12:20		Continued.	APH-A inlet bellow leakage	
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	15/02/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	15/03/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3755						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Jan/2025

Position as on 6.30 Hrs of 12/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	08/01/2025	19:00	11/01/2025	17:15	Zero Schedule Given By MSEDCL.	
MSPGCL	Uran Unit 6	108	11/01/2025	20:00	12/01/2025	09:45	Due to No schedule by MSEDCL	
MSPGCL	Uran Unit 6	108	12/01/2025	10:42		Continued.	As per LM cell Request taken during shortage of Power in Morning Peak Load Period. after that withdrawn	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 12/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
DHULE - SSNNL CKT - 2	InterState	11/01/2025	08:38	11/01/2025	17:46	PO	CVT Testing work by M/s. ERDA Vadodara
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
PADGHE - KALWA CKT - 1	IntraState	28/12/2024	10:28				Shifting/height rising (Monopole Erection) of 400kV Kalwa Padgha Ckt.1 between loc no. 1143 to 1144 infringing Airoli Katai Naka Highway Projects of MMRDA
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	07/01/2025	10:25	12/01/2025	17:02	HT	H/T for load management.
JAIGAD - KARAD CKT - 2	IntraState	10/01/2025	23:37	11/01/2025	09:19	HT	For voltage management
KHADKA-AURANGABAD (WALUJ)	IntraState	11/01/2025	00:41	11/01/2025	09:05	HT	for voltage management
KHARGHAR - TALEGAON (PG)	IntraState	11/01/2025	12:49	11/01/2025	15:09	T	Distance Protection
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	11/01/2025	13:17	11/01/2025	15:52	HT	Load Management
LONIKAND I - KOYNA STAGE-IV	IntraState	11/01/2025	15:56	11/01/2025	19:13	PO	INSULATOR REPLACEMENT WORK AGAINST SCHEME & COLD LINE WASHING WORK
KHADKA-AURANGABAD (WALUJ)	IntraState	11/01/2025	23:32	12/01/2025	10:13	HT	Over voltage.
STATION TF 8B @ CHANDRAPUR SWITCHING	IntraState	12/01/2025	06:14	12/01/2025	08:19	T	OBA board flashover at GENCO end.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	12/01/2025	16:18	12/01/2025	19:19	T	Distance Protection
KHADKA-AURANGABAD (WALUJ)	IntraState	12/01/2025	21:14			HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	12/01/2025	23:12			HT	H/T for voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 2 @ KHAPARKHEDA	IntraState	08/01/2025	10:52	12/01/2025	18:16	PO	Diagnostic Testing of CTs ,CBs & Painting Work of R Y & B Ph Unit
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	08/01/2025	13:50	11/01/2025	21:45	PO	CB overhauling work will be attended by agency.
400/220/33 KV 315MVA ICT - 3 @ KHADKA	IntraState	11/01/2025	09:37	11/01/2025	18:06	PO	for Diagnostic testing work such as Bushing ,CT -Tan delta & Relay testing work
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	12/01/2025	06:14	12/01/2025	15:49	T	OBA board flashover at GENCO end.
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	12/01/2025	11:32			EO	E/O required on 400/220KV,105MVA Spare ICT for Safety clearance purpose. The 400/132KV,200MVA ICT-2 dismantled for repairing purpose & winching is in progress which cross the spare ICT bay. Hence E/O required on 400/220KV,105MVA Spare ICT as sefty precaution for loading dismentaled ICT 2.
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 12/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV TATA Motors bay 1 (EHV Consumer Bay) TELCO-220 KV	IntraState	12/01/2025	07:29	12/01/2025	14:43	EO	Maintenance work
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 12/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
SALSETTE BORIVLI - 2	IntraState	10/01/2025	23:30	11/01/2025	05:58	PO	THIRD PARTY WORK IN VICINITY
SAKI - SAHAR	IntraState	11/01/2025	00:53	11/01/2025	05:03	PO	Protection testing
BORIVALI - BOISAR (PG)	IntraState	11/01/2025	06:05	11/01/2025	12:07	PO	Shifting of 220KV-BOISAR-BORIVALI-1 and 220KV-TARAPUR 3&4-BOISAR-1 on ERS tower (8 no.s) for erection of tower and stringing between 4 no.s of inline lattice tower
HINJAWADI I- CHINCHWAD	IntraState	11/01/2025	08:55	11/01/2025	21:11	HT	Load management.
TILLARI - AMONA LINE	IntraState	11/01/2025	10:18	11/01/2025	18:17	PO	Replacement of old polymer insulator
TIFIL - NEXTRA GIS	IntraState	11/01/2025	10:23	11/01/2025	14:15	PO	For chemical cleaning of disc insulator strings at TL No. 6 to 11.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	11/01/2025	11:02	11/01/2025	18:48	HT	Load management
NEW KOYNA - POPHALI	IntraState	11/01/2025	12:19	11/01/2025	19:06	PO	Routine maint. Work
TIFIL - STT GLOBAL GIS	IntraState	11/01/2025	15:44	11/01/2025	17:32	PO	For chemical cleaning of disc insulator strings at TL No. 6 to 11.
KHARGHAR - SONKHAR	IntraState	11/01/2025	20:09	11/01/2025	23:02	PO	R-Ph LA Replacement work due to High LCM Value
KOLSHET - KHARBAO	IntraState	11/01/2025	22:54	12/01/2025	05:49	PO	for safety purpose for erection of Monopole at loc no. 134 for Shifting/Height rising work of 220KV D/C Kolshet-Kamba-Wada Transmission Line for MMRDA.
TROMBAY - VIKHROLI (GIS) CKT - 1 / CARNAC 7	IntraState	12/01/2025	00:14	12/01/2025	09:52	PO	Taking Main 2 Differential relay in service
BORIVALI - BOISAR (PG)	IntraState	12/01/2025	06:15		Continued.	PO	For stringing of conductor in the span between loc no.207A to 208 and between loc no.210 to 211.
BORIVALI - TARAPUR	IntraState	12/01/2025	06:22		Continued.	PO	For stringing of conductor in the span between loc no.207A to 208 and between loc no.210 to 211.
HINJAWADI I- CHINCHWAD	IntraState	12/01/2025	10:30	12/01/2025	19:46	HT	Load management.
URSE - TALEGAON (AMBI) CKT 1	IntraState	12/01/2025	12:27	12/01/2025	18:11	PO	For Chemical washing of insulator strings.
KALWA - COLOURCHEM	IntraState	12/01/2025	15:47	12/01/2025	16:38	T	Distance Protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	12/01/2025	17:30	12/01/2025	18:10	T	Distance Protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 200 MVA ICT 2 @ AHMEDNAGAR	IntraState	11/01/2025	10:52	11/01/2025	19:30	EO	Replacement of defective R phase HV bus to isolator jump by HOT line maintenance unit
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	11/01/2025	11:06	11/01/2025	14:10	PO	For Quarterly Maintenance and Oil topup work
200 MVA 220/132 KV ICT - III @ CHALISGAON	IntraState	11/01/2025	11:26	11/01/2025	12:05	HT	Remove excess oil from OLTC conservator tank.
220/132-110 KV 100MVA ICT 2 @ JATH	IntraState	11/01/2025	16:54	11/01/2025	18:02	EO	Re-Fitting & Maintenance of OTI Meter in order to avoid ICT Tripping
220/110 KV 250 MVA ICT - 1@VIKROLI GIS	IntraState	12/01/2025	10:36	12/01/2025	15:32	PO	PROJECT WORK -CABLE LAYING WORK IN VICINITY
220 KV BUSBAR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 12/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GIS BUS - 1 @ WAGHIVALI	IntraState	11/01/2025	11:18	11/01/2025	12:16	PO	For SF6 purity sensor installation
GIS BUS - 2 @ WAGHIVALI	IntraState	11/01/2025	12:45	11/01/2025	15:49	PO	For SF6 purity sensor installation
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KHOPOLI - KARANJADE	IntraState	11/01/2025	10:28	11/01/2025	17:46	EO	ATTENDING LINE SIDE GOD

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage