



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Feb/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.288	1338.628	1) Gujrat	9.158	60.268
2) Hydro	19.908	156.035	2) Madhya Pradesh	20.236	193.394
3) Gas	11.167	121.009	3) Chattisgarh	9.430	104.270
Total MSGENCO	148.363	1615.672	4) Maharashtra	69.920	770.395
B) 1) JSW JAIGAD	21.473	277.856	5) Goa	-5.507	-59.763
2) WPCL	8.629	93.402	6) TAPS 1&2 Injection	3.306	11.211
3) ADANI	0.000	0.000	7) RGPPL Injection	0.000	39.950
4) Other CPP / IPP	11.837	126.855	8) Pench (Excess)	-0.553	-4.898
5) Wind Generation	4.520	38.109	# Total Cent. Sector	105.990	1114.827
6) PENCH (MS)	0.553	4.898	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.665	-100.489
1) TPCL Thermal	21.040	222.991	G) Bilateral Power *		
2) TPCL Hydro	6.177	50.873	1) MSEDCL Bilateral	24.374	277.496
TOTAL TPCL	27.217	273.864	Include PX	3.323	15.212
3) REL Thermal	12.269	134.594	2) MUMBAI Bilateral	11.146	111.162
D) STATE			Include PX	-0.734	-17.808
1) Thermal (A1+C1+C3)	150.597	1696.213	3) MUMBAI Schedule	11.146	111.162
2) Hydro (A2+B5+C2)	26.638	211.806	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.167	121.009	1) MSEDCL	290.700	3171.130
4) Wind (B4)	4.520	38.109	2) TPCL	32.829	335.353
5) CPP (B1+B2+B3)	41.939	498.113	3) REL	17.321	173.618
TOTAL STATE	234.861	2565.250	TOTAL STATE	340.850	3680.101

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4906	4915	4582
MSGENCO Hydro	2045	1419	148
MSGENCO Gas	457	448	481
MSGENCO Total Generation	7408	6782	5211
Central Sector Receipt	4982	4713	4507
WIND	206	43	145
CPP / IPP	1763	1766	1662
Exchange with Mumbai	-702	-590	-231
MSEDCL DEMAND MET	13690	12756	11294
Load Shedding	526	501	44
MSEDCL DEMAND	14216	13257	11338
TPCL GENERATION	1382	1399	678
R-INFRA GENERATION	528	528	393
TPCL+R-INFRA DEMAND	2612	2517	1302
STATE DEMAND MET	16302	15273	12596
STATE DEMAND	16828	15774	12640
Frequency (Hz)	50.01	50.01	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.45 Hz at 13:00 Hrs	49.41 Hz at 18:25 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.98	36.60	182	148	170
Unit 7	3.35	37.86	173	115	130
Total	7.33	74.46			300
Bhusawal					
Unit 2	0.00	19.16	0	0	0
Unit 3	3.98	44.47	185	135	180
Unit 4	6.72	94.98	400	185	260
Unit 5	0.00	7.16	0	0	0
Total	10.71	165.77			440
Parli					
Unit 3	3.63	37.70	163	140	155
Unit 4	0.00	0.00	0	0	0
Unit 5	3.96	40.49	175	155	170
Unit 6	0.00	0.00	0	0	0
Unit 7	4.49	54.97	222	148	220
Total	12.08	133.15			545
Chandrapur					
Unit 1	3.46	38.86	153	131	155
Unit 2	3.40	37.83	150	132	145
Unit 3	4.42	25.30	195	170	200
Unit 4	4.56	50.32	197	169	200
Unit 5	9.68	107.90	420	340	410
Unit 6	10.74	119.87	465	411	460
Unit 7	7.19	84.74	387	0	325
Total	43.46	464.82			1895
Paras					
Unit 3	5.50	60.35	258	156	250
Unit 4	0.00	50.86	0	0	0
Total	5.50	111.21			250
Khaparkheda					
Unit 1	3.85	44.00	185	100	170
Unit 2	2.76	37.81	172	0	50
Unit 3	4.21	43.26	197	168	170
Unit 4	4.26	21.17	195	171	170
Unit 5	10.18	100.71	470	386	440
Total	25.26	246.96			1000
Nasik					
Unit 3	4.43	48.09	195	175	195
Unit 4	4.14	46.13	182	160	185
Unit 5	4.37	48.05	196	170	195
Total	12.94	142.26			575
Uran					
All Units	11.17	121.01	508	419	470
Total	11.17	121.01			470
PENCH (MS)					
Pench (MS)	0.55	4.90	52	0	0
Total	0.55	4.90			0
Koyna					
Stage 1-2	4.86	36.56	480	35	600
Stage 4	7.61	50.00	839	0	250
Stage 3	2.41	18.50	240	0	240
Kovna 12&4 Total	12.47	86.56			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	14.88	105.07			1090
Hydro					
KDPH	0.46	4.20	19	18	0
VTRNA	0.70	4.42	61	0	60
TILLARI	0.37	3.38	60	0	60
BHTGR/VEER	0.05	0.62	3	2	2
BHIRA T.R.	0.22	2.99	56	0	80
RNGR+BHTSA	0.35	3.91	15	14	15
BHANDARDRA	0.58	4.80	25	24	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.95	10.62	46	37	9
GHATGHAR	1.36	16.02	250	0	0
Total	5.03	50.97			246
Wind					
MalharPeth	0.18	1.70			
Vankuswadi	0.36	2.76			
ATIT	0.02	0.27			
Kale	0.10	0.79			
Satara	0.97	3.88			
Shirala	0.08	1.18			
K Mahankal	0.03	1.86			
Supa	0.08	0.92			
Vita	0.93	5.50			
Dondaicha	1.10	11.21			
Sakri	0.08	1.36			
Nandurbar	0.04	0.98			
Khandke	0.38	4.07			
Khaparale	0.17	1.63			
Total	4.52	38.11			
CPP					
JSW JAIGAD	21.47	277.86	910	813	825
WARDHA	8.63	93.40	363	356	350
Adani	0.00	0.00	0	0	
Other CPPs	11.84	126.86			
Total	41.94	498.11			1175
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.66	109.49	501	285	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.97	32.21	126	119	130
Trombay 7B	1.64	17.82	69	68	60
Trombay 8	5.77	63.47	251	193	250
TATA Hydro	6.18	50.87	471	0	447
Total	27.22	273.86			1387
REL					
1&2	12.27	134.59	529	393	500
Total	12.27	134.59			500
Cent Sect					
Share					4070
Total					4070

MS PG CL	Thermal	117.29	1338.63			5005
	Thml+Gas	128.46	1459.64			5475
	Hydro	19.91	156.04			1336
	Total	148.36	1615.67			6811
State Total		234.86	2565.25			13943

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4513	148	488	5149	184	1712	3949	4604	-257	-167	11482	67	11549	1528	13077	50.13
2	4521	138	488	5147	159	1728	4088	4516	-191	-200	11350	27	11377	1400	12777	50.13
3	4489	138	488	5115	191	1689	4247	4673	-397	-267	11401	31	11432	1338	12770	50.13
4	4582	148	481	5211	145	1662	4286	4507	-433	-231	11294	44	11338	1302	12640	50.06
5	4590	138	478	5206	198	1684	4270	4699	-421	-230	11557	73	11630	1315	12945	50.11
6	4804	402	478	5684	241	1757	3891	4331	-207	-166	11855	264	12119	1440	13559	49.96
7	4952	546	480	5978	307	1764	3880	4007	-318	-239	11844	735	12579	1657	14236	49.82
8	4965	984	478	6427	199	1755	4342	4496	-348	-320	12584	843	13427	1830	15257	49.97
9	4953	1233	460	6646	183	1765	4379	4707	-326	-317	13011	830	13841	2082	15923	49.95
10	4940	1964	462	7366	209	1760	4455	4687	-412	-515	13534	594	14128	2391	16519	49.99
11	4906	2045	457	7408	206	1763	4656	4982	-599	-702	13690	526	14216	2612	16828	50.01
12	4934	2034	450	7418	134	1754	4696	4899	-656	-727	13524	625	14149	2665	16814	50.02
13	4960	1791	450	7201	82	1763	4326	4678	-709	-704	13045	767	13812	2637	16449	50.13
14	4942	1495	446	6883	52	1759	4227	4675	-594	-606	12786	688	13474	2523	15997	50.11
15	4935	1433	442	6810	48	1764	4730	5004	-611	-619	13009	578	13587	2549	16136	50.05
16	4957	1455	444	6856	49	1756	4893	5164	-607	-615	13223	519	13742	2538	16280	50.07
17	4915	1419	448	6782	43	1766	4386	4713	-587	-590	12756	501	13257	2517	15774	50.01
18	4988	457	437	5882	228	1760	4154	3772	-543	-531	11163	608	11771	2459	14230	50.00
19	5071	520	419	6010	328	1750	4081	4178	-530	-514	11804	265	12069	2444	14513	49.82
20	5122	495	468	6085	235	1756	4081	4224	-537	-554	11798	423	12221	2492	14713	50.01
21	5108	335	445	5888	315	1762	4012	4342	-472	-480	11879	319	12198	2362	14560	50.10
22	5078	197	508	5783	348	1770	4025	4126	-472	-480	11576	212	11788	2188	13976	50.09
23	5075	197	506	5778	230	1767	4027	4160	-472	-477	11474	126	11600	2032	13632	50.06
24	4988	196	466	5650	206	1773	4008	3846	-449	-414	11061	103	11164	1850	13014	50.22
MUs	117.29	19.91	11.17	148.36	4.52	41.94	102.09	107.99	-11.15	-10.66	292.70	9.77	302.47	50.15	352.62	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Feb/2013

Position as on 6.30 Hrs of 12/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Uran Unit 6	108	25/01/2013	20.25		Continued.	Gas Shortage	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Chandrapur Unit 7	500	08/02/2013	17.06	11/02/2013	01.40	Boiler Tube Leakage.	
Bhusawal Unit 2	210	08/02/2013	20.33		Continued.	Bottom Ash Heavy Leakage.	
Khaparkheda Unit 2	210	09/02/2013	12.23	11/02/2013	05.02	Boiler Tube Leakage.	
CPP JSW (J) U4	300	10/02/2013	12.45	12/02/2013	04.24	Cooling duct leakage.	
Paras Unit 4	250	10/02/2013	20.05		Continued.	Front bearing steam leakage.	
Uran Unit 7	108	11/02/2013	23.12		Continued.	Gas shortage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2013

Position as on 6.30 Hrs of 12/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	11/02/2013	11.50	11/02/2013	12.07	For isolation of line reactor for replacement of reactor LA.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Kolhapur - Mapusa - II	01/02/2013	16.38		Continued.	OVER VOLTAGE 2/43.
Dhule-S'Sarovar I	07/02/2013	20.15	11/02/2013	19.05	Over Voltage
Kolhapur-Solapur(PGCIL)-I	10/02/2013	16.25		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	11/02/2013	18.21		Continued.	Distance p[rotection operated.
Dhule-S'Sarovar I	11/02/2013	19.43		Continued.	Distance protection.
Akola - Wardha - I	11/02/2013	23.02	11/02/2013	23.33	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29	11/02/2013	12.58	Replacement of R ph.T/F.(Outage upto 08.02.2013 on Humming from 13.27 Hrs)
Main Bus-I and II at Jejuri	11/02/2013	10.57	11/02/2013	16.51	Annual testing of bus bar protection.
Khadka - Deepnagar - II	11/02/2013	11.57	11/02/2013	12.01	For shifting from M.B.-I to M.B.-II.
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.PG2 isolator.
400/220 KV 315 MVA ICT-II @ Chakan	11/02/2013	12.11		Continued.	Attending hot spot isolator Y phase.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36		Continued.	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 10.2.2013.
220/110 KV 200 MVA ICT III at Tilawane	11/02/2013	09.55	11/02/2013	15.32	Q.M.Work
Pophali - KDPH	11/02/2013	10.55	11/02/2013	19.20	Replacement of old insulator.
Relience-II--Borivali	11/02/2013	11.45		Continued.	Taken on TBC for overhauling of line breaker.(2 days)
Bhira U-2 breaker	11/02/2013	12.00		Continued.	Overhauling work for 15 days.
Theur-Phursungi-I	11/02/2013	12.01	11/02/2013	12.55	Tree cutting work.
Talandge - Sawantwadi	11/02/2013	14.06	11/02/2013	17.05	Tan delta testing work.
Wadkhal - NDIL - I	11/02/2013	15.00	11/02/2013	20.55	Testing work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2013

Position as on 6.30 Hrs of 12/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Hingoli-Pusad	11/02/2013	11.46	11/02/2013	13.33	To attend red hot on Y ph.wave trap.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
Chandrapur - Parli - III	06/02/2013	17.59	11/02/2013	07.27	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Lonikand- Koyna Stage IV	09/02/2013	21.49	11/02/2013	07.02	Over Voltage.
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Karad-New Koyna II	11/02/2013	03.36	11/02/2013	09.40	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - II	09/02/2013	17.06		Continued.	Over Voltage.
Karad - Kolhapur - I	10/02/2013	16.18	11/02/2013	10.19	Over Voltage.
Karad-Jaigad I	11/02/2013	03.20	11/02/2013	08.43	Over Voltage.
Karad - Kolhapur - I	11/02/2013	16.33		Continued.	Over Voltage.
400/220 KV 315 MVA ICT @ Bhusawal	11/02/2013	21.49	11/02/2013	23.32	NDR operated.
400/220 KV,500MVA ICT-II at Deepnagar.	11/02/2013	21.59	11/02/2013	23.43	NDR operated.
Bableshwar-Aurangabad	11/02/2013	23.02		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	11/02/2013	23.02	12/02/2013	05.14	Over Voltage.
Koradi - Indiabull (Nandgaonpeth)	11/02/2013	23.02		Continued.	Over Voltage.
Karad - Newkoyna - I	12/02/2013	04.03		Continued.	Over Voltage.
Karad-Jaigad I	12/02/2013	04.03		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/33 KV 100 MVA T/F @ Walve	11/02/2013	17.45	11/02/2013	20.15	Differential protection operated.
Amalner-Deepnagar	11/02/2013	20.37	11/02/2013	21.11	Distance protection operated.
Padegaon - Sawangi	11/02/2013	22.14		Continued.	Distance protection Z-1.
Aurangabad - Padegaon - I.	11/02/2013	22.14	11/02/2013	22.31	Backup protection operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	11/02/2013	16.00	11/02/2013	16.27	Distance protection operated.
Dondaicha - Nandurbar	11/02/2013	18.00	11/02/2013	18.25	Distance protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	160
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	60
Unit 4	500	452
Unit 5	500	0
	1420	512
Parli		
Unit 3	210	123
Unit 4	210	0
Unit 5	210	151
Unit 6	250	0
Unit 7	250	210
	1130	484
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	180
Unit 5	500	425
Unit 6	500	430
Unit 7	500	400
	2340	1935
Paras		
Unit 3	250	230
Unit 4	250	0
	500	230
Khaparkheda		
Unit 1	210	117
Unit 2	210	171
Unit 3	210	174
Unit 4	210	172
Unit 5	500	373
	1340	1007
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	231
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1460
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	125
Trombay 7B	60	65
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4045
	3455	4045