



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Feb/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Feb/2015 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.681	1324.064	1) Gujrat	0.038	28.928
2) Hydro	7.261	95.949	2) Madhya Pradesh	12.349	154.911
3) Gas	7.237	102.436	3) Chattisgarh	5.920	65.860
Total MSGENCO	135.179	1522.449	4) Maharashtra Net	103.035	1094.625
B) 1) JSW JAIGAD	12.253	159.195	(Incl. 765kV Solapur-Raichur)	-12.648	-99.673
2) WPCL	2.888	30.107	5) Goa	-6.402	-69.005
3) ADANI	43.100	467.180	6) TAPS 1&2 Injection	3.824	40.845
4) Other CPP / IPP	23.744	281.643	7) RGPPL Injection	0.000	0.000
5) Wind Generation	4.338	75.571	8) Pench (Excess)	-0.602	-5.832
6) PENCH (MS)	0.602	5.832	# Total Cent. Sector	118.162	1310.332
7) SOLAR	1.166	11.729	F) Other Exchanges		
C) 1) TPCL Thermal	8.045	100.214	1) With TPCL (Excess)	-27.450	-302.852
2) TPCL Hydro	5.741	54.140	G) Bilateral Power *		
TOTAL TPCL	13.786	154.354	1) MSEDCL Bilateral	35.733	308.281
3) REL Thermal	9.451	66.471	Include PX	7.382	32.771
D) STATE			2) MUMBAI Bilateral	21.458	249.624
1) Thermal (A1+C1+C3)	138.177	1490.749	Include PX	3.360	53.561
2) Hydro (A2+B6+C2)	13.604	155.921	3) MUMBAI Schedule	21.458	252.315
3) Gas (A3)	7.237	102.436	H) ENERGY CATERED (MUs)		
4) Wind (B5)	4.338	75.571	1) MSEDCL	313.982	3561.186
5) CPP/IPP (B1+B2+B3+B4)	81.985	938.125	2) TPCL	31.255	324.106
6) SOLAR (B7)	1.166	11.729	3) REL	19.431	199.569
TOTAL STATE	246.507	2774.531	TOTAL STATE	364.668	4084.861

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5035	5239	4921
MSGENCO Hydro	740	397	139
MSGENCO Gas	298	290	310
MSGENCO Total Generation	6073	5926	5370
Central Sector Receipt	6729	5819	2884
WIND	101	85	272
CPP / IPP	3348	3546	3321
SOLAR	141	176	0
Exchange with Mumbai	-1433	-1201	-880
MSEDCL DEMAND MET	14985	14377	10993
Load Shedding	60	64	59
MSEDCL DEMAND	15045	14441	11052
TPCL GENERATION	781	772	309
R-INFRA GENERATION	393	508	198
TPCL+R-INFRA DEMAND	2607	2481	1387
STATE DEMAND MET	17592	16858	12380
STATE DEMAND	17652	16922	12439
Frequency (Hz)	49.98	49.99	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 21:57 Hrs	49.71 Hz at 14:47 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Feb/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.04	43.19	180	155	170
Unit 7	3.81	41.10	175	50	170
Total	7.84	84.29			340
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	8.83	106.93	385	350	348
Unit 5	0.00	36.44	0	0	0
Total	8.83	143.37			348
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.78	40.90	163	140	138
Unit 5	3.60	39.50	166	143	138
Unit 6	4.83	53.07	250	182	166
Unit 7	4.78	52.52	250	184	166
Total	17.00	185.99			608
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.04	33.09	130	121	130
Unit 3	4.12	36.08	180	161	210
Unit 4	4.19	33.87	182	167	200
Unit 5	9.18	108.69	392	376	450
Unit 6	8.85	72.58	390	314	400
Unit 7	8.10	106.66	388	297	450
Total	37.49	390.97			1840
Paras					
Unit 3	4.61	53.64	198	185	201
Unit 4	4.63	38.22	225	164	201
Total	9.24	91.85			402
Khaparkheda					
Unit 1	4.10	44.92	180	160	205
Unit 2	3.70	40.97	160	145	180
Unit 3	4.51	49.47	197	181	210
Unit 4	4.40	49.08	189	180	210
Unit 5	10.39	121.91	500	382	500
Total	27.10	306.35			1305
Nasik					
Unit 3	4.46	34.33	205	170	182
Unit 4	4.39	39.88	195	171	182
Unit 5	4.33	47.04	194	165	182
Total	13.18	121.25			546
Uran					
All Units	7.24	102.44	316	272	335
Total	7.24	102.44			335
PENCH (MS)					
Pench (MS)	0.60	5.83	27	20	0
Total	0.60	5.83			0
Koyna					
Stage 1-2	2.06	31.47	350	40	600
Stage 4	1.07	14.50	349	0	250
Stage 3	0.51	9.58	144	0	320
Kovna 12&4 Total	3.13	45.97			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.65	55.55			1170
Hydro					
KDPH	0.46	4.92	19	19	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.30	1.28	64	0	0
BHTGR/VEER	0.00	0.54	0	0	4
BHIRA T.R.	0.40	2.85	41	0	40
RNGR+BHTSA	0.34	3.78	15	14	12
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.24	3.20	12	0	12
SMLHY PTN	1.09	11.15	53	43	10
GHATGHAR	0.79	12.68	125	0	0
Total	3.62	40.40			97
Wind					
MalharPeth	0.10	1.51			
Vankuswadi	0.15	2.78			
ATIT	0.01	0.26			
Kale	0.04	1.10			
Satara	1.43	32.38			
Shirala	0.05	1.82			
K Mahankal	0.01	0.27			
Supa	0.10	0.96			
Vita	0.43	11.41			
Dondaicha	1.27	12.48			
Sakri	0.09	1.75			
Nandurbar	0.38	3.78			
Khandke	0.16	3.44			
Khaparale	0.12	1.61			
Total	4.34	75.57			
CPP					
JSW JAIGAD	12.25	159.20	555	406	521
WARDHA	2.89	30.11	122	119	120
Adani	43.10	467.18	1880	1680	1900
Other CPPs	23.74	281.64			745
Total	81.98	938.12			3286
SOLAR					
Total	1.17	11.73			
Total	1.17	11.73			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	0.00	0	0	0
Trombay 6	3.62	39.59	153	150	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	4.43	60.62	251	158	250
TATA Hydro	5.74	54.14	471	0	447
Total	13.79	154.35			1197
REL					
1&2	9.45	66.47	517	195	500
Total	9.45	66.47			500
Cent Sect					
Share					6841
Total					6841
MS PG CL	Thermal	120.68	1324.06		5389
	Thml+Gas	127.92	1426.50		5724
	Hydro	7.26	95.95		1267
	Total	135.18	1522.45		6991
State Total		246.51	2774.53		18815

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Feb/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4791	129	310	5230	300	3255	0	4441	3926	-690	-1119	11618	90	11708	1628	13336	49.99
2	4883	129	308	5320	256	3305	0	3943	3403	-657	-982	11328	58	11386	1487	12873	49.98
3	4940	144	313	5397	213	3275	0	3528	3456	-638	-915	11452	58	11510	1418	12928	49.97
4	4945	134	310	5389	297	3275	0	3529	3098	-638	-869	11216	58	11274	1374	12648	49.99
5	4921	139	310	5370	272	3321	0	3659	2884	-638	-880	10993	59	11052	1387	12439	49.99
6	4926	129	315	5370	252	3292	0	4106	3989	-675	-974	11955	63	12018	1496	13514	49.99
7	4963	439	316	5718	366	3316	1	4142	4449	-782	-1064	12812	65	12877	1709	14586	49.99
8	5021	358	316	5695	277	3545	11	5238	5368	-799	-912	14010	65	14075	1854	15929	49.92
9	5049	249	312	5610	175	3492	43	5919	6005	-829	-1061	14290	63	14353	2146	16499	49.87
10	5086	469	305	5860	162	3456	98	6459	6093	-989	-1244	14451	60	14511	2393	16904	49.97
11	5035	740	298	6073	101	3348	141	6336	6729	-1178	-1433	14985	60	15045	2607	17652	49.98
12	5081	782	292	6155	105	3335	170	6098	6272	-1243	-1423	14640	63	14703	2643	17346	49.98
13	5217	592	291	6100	99	3461	173	5710	5992	-1198	-1333	14518	122	14640	2609	17249	49.92
14	5239	397	290	5926	85	3546	176	5643	5819	-1093	-1201	14377	64	14441	2481	16922	49.99
15	5265	330	285	5880	62	3543	151	5860	5873	-1102	-1219	14316	61	14377	2495	16872	49.88
16	5144	336	288	5768	60	3519	103	6038	5978	-1103	-1234	14215	63	14278	2506	16784	49.89
17	5092	333	293	5718	92	3421	79	5547	5768	-1095	-1244	13854	66	13920	2534	16454	49.98
18	5064	182	299	5545	110	3417	19	4326	4465	-814	-1254	12329	68	12397	2531	14928	50.00
19	5130	298	297	5725	139	3587	1	4568	5017	-884	-1235	13254	63	13317	2501	15818	49.92
20	5087	352	301	5740	195	3533	0	5068	5239	-1004	-1172	13555	61	13616	2530	16146	49.97
21	5044	247	300	5591	193	3565	0	5052	5034	-882	-1323	13086	60	13146	2368	15514	50.06
22	4995	116	306	5417	223	3454	0	4614	4639	-843	-1240	12519	60	12579	2193	14772	50.08
23	4907	116	310	5333	152	3372	0	4414	4244	-842	-1072	12055	60	12115	1992	14107	50.00
24	4856	121	272	5249	152	3352	0	4318	4422	-841	-1047	12154	60	12214	1805	14019	50.00
MUs	120.68	7.26	7.24	135.18	4.34	81.98	1.17	118.56	118.16	-21.46	-27.45	313.98	1.57	315.55	50.69	366.24	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Feb/2015

Position as on 6.30 Hrs of 12/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
REL 2	250	04/01/2015	01.55	11/02/2015	05.41	Stator E/F.	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
CPP JSW (J) U1	300	03/02/2015	14:20		Continued.	P.A Fan Problem.	
CPP JSW (J) U3	300	03/02/2015	21.27		Continued.	Due to Unavailability of Load..	
CPP Adani U-3	660	06/02/2015	11.42		Continued.	GT Bushing Repl work.	
Bhusawal Unit 5	500	07/02/2015	13:57		Continued.	Clinker Formation.	
Hydro GhatgharU2	125	08/02/2015	10.00		Continued.	Coller Oil Leakage.	
Uran Unit 5	108	09/02/2015	10.04		Continued.	Gas Shortage.	
Koradi Unit 7	210	10/02/2015	21.05	11/02/2015	00.40	Drum Level Low.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Feb/2015

Position as on 6.30 Hrs of 12/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit 7	108	11/02/2015	23.27		Continued.	Gas Shortage.	
Uran Unit B0	120	11/02/2015	23.27		Continued.	Gas Shortage.	
Paras Unit 4	250	12/02/2015	01.21	12/02/2015	05.34	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2015

Position as on 6.30 Hrs of 12/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	10/02/2015	16.14	11/02/2015	08.07	Over Voltage.
Dhule-Sar'Sarovar - II	10/02/2015	17.48	11/02/2015	07.41	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	10/02/2015	17.53	11/02/2015	07.51	Over Voltage.
Kolhapur-Mapusa-II	11/02/2015	17.14	12/02/2015	06.42	Over Voltage.
Kolhapur-Solapur (PG) II	11/02/2015	18.15	12/02/2015	06.37	Over Voltage.
Dhule-Sar'Sarovar - I	11/02/2015	22.06	12/02/2015	06.39	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	11/02/2015	01.55	11/02/2015	03.17	Dist.Prot., Trip @ Satpure End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 Kv ICT - II LV BKR at Lonikand.	07/02/2015	11:59		Continued.	ICT Taken on TBC.
Chandrapur II - Dhariwal - I	08/02/2015	10.57		Continued.	PM of line & line bay at DIL end
Bblswr - Padgha - II	10/02/2015	00.37		Continued.	Shifted to TBC to Attend Hot Spot.
Padgha - Babaleswar - II	11/02/2015	00.37	11/02/2015	17.41	Shifted on TBC to Attend Hot Spot.
400/220KV 315 MVA ICT-I @ Talangade	11/02/2015	08.15	11/02/2015	18.01	To Attend Hot Spot of 220KV Bushing.
400/220 KV 315 MVA ICT - II @ Koradi.	11/02/2015	10.56	11/02/2015	22.45	Replacement of CT Due to High Tan Delta.
400/220 KV 315 MVA ICT-I @ Nagothane	11/02/2015	11.22	11/02/2015	17.11	To Attend Hot Spot on B Phase Neutral Bushing LV.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Nagothane - ACCIL	11/02/2015	07.58	11/02/2015	14.48	For Removal of Bunching.
220/132KV 200MVA ICT-II at Ambazari	11/02/2015	09.39	11/02/2015	16.30	For Alignment of Bus-I, Bus-II & Line Isolator.
220/132 KV 100 MVA ICT - I @ Butibori	11/02/2015	12.03	11/02/2015	17.07	To Attend Hot Spot Incomer R & B Ph CT Stud.
Butibori MIDC-VIPL-II	11/02/2015	12.35	11/02/2015	17.55	Y Ph CT Replacement Work.
Halkarni-Tillari	11/02/2015	17.29	11/02/2015	19.30	Replacement of Flashover Insulator String.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Aurangabad - Taptithanda	27/01/2015	18.20		Continued.	B Ph Jumper Open @ Loc.No.-169.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe - Mahad	11/02/2015	16.40	11/02/2015	21.46	R Phase Post Insulator Broken.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableswar-Taptitanda II	28/01/2015	19.24		Continued.	Over Voltage.
Dabhol - New Koyana - I	08/02/2015	18.18		Continued.	over voltage
Karad - Kolhapur - II	10/02/2015	16.09	11/02/2015	07.18	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2015

Position as on 6.30 Hrs of 12/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Karad-Jaigad I	10/02/2015	16.41	11/02/2015	07.20	Over Voltage.
Bhusawal- Aurangabad	10/02/2015	17.05	11/02/2015	06.51	Over Voltage.
Lonikand- Koyna Stage IV	10/02/2015	23.46	11/02/2015	06.51	Over Voltage.
Karad-Kolhapur-II	11/02/2015	16.08		Continued.	Over Voltage.
Karad-Jaigad II	11/02/2015	16.36		Continued.	Over Voltage.
Bhusawal- Aurangabad	11/02/2015	17.53		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400 KV GT - 5 Main Bay (410) at Deep-Nagar	06/02/2015	12:23		Continued.	Tripped on PDR while Synchronizing.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Aurangabad - Bhenda	10/02/2015	21.01	11/02/2015	22.57	Distance Protection Operated Z-I R Ph.
Bhusawal-Chalisgaon-I	10/02/2015	21.15	11/02/2015	03.20	Distance Protection Operated Z-I R Ph.
Badnera - Deoli (PGCIL)	11/02/2015	02.53	11/02/2015	03.22	Distance Protection Operated Z-I B Ph.
Voltage Level : 132KV			Outage Type TRIPPED		
Paithan-Rajpimpri	11/02/2015	02.23	11/02/2015	02.48	Distance Protection Operated Z-I R Ph.
Paithan-Rajpimpri	11/02/2015	06.25	11/02/2015	06.42	Dist.Protection.
Chakur - Udgir	11/02/2015	10.37	11/02/2015	16.18	Distance Protection Operated Z-I B Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	160
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	350
Unit 5	500	0
	1420	350
Parli		
Unit 3	210	0
Unit 4	210	158
Unit 5	210	150
Unit 6	250	186
Unit 7	250	195
	1130	689
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	430
Unit 7	500	450
	2340	1860
Paras		
Unit 3	250	201
Unit 4	250	0
	500	201
Khaparkheda		
Unit 1	210	205
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1305
Nasik		
Unit 3	210	182
Unit 4	210	182
Unit 5	210	182
	630	546
Uran		
All Units	852	150
	852	150
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	
ELDARY	23	12
SMLHY PTN	12	
GHATGHAR	250	
	611	85
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	522
WARDHA	405	120
Adani	2640	1900
Other CPPs	300	745
	4545	3287
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6112
	3455	6112

	21940	8 of 8 17772
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