

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Feb/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.333	1797.470	1) Gujrat	-1.081	-18.190
2) Hydro	5.698	82.657	2) Madhya Pradesh	5.283	44.219
3) Gas	7.207	71.130	3) Chattisgarh	3.300	49.990
Total MSPGCL	168.238	1951.257	4) Maharashtra	172.198	1924.985
B) 1) APLM	59.758	702.887	5) Goa (Amona)	-1.593	-17.614
2) JSWEL	23.456	274.786	Total	178.107	1983.390
3) VIPL	0.000	0.000	a) Mumbai Schedule	25.874	319.089
4) RPL(AMT)	31.043	346.251	b) Mumbai Drawl	26.809	366.475
5) SWPGPL	12.238	135.878	c) MSEDCL Bilateral *	85.663	918.307
6) Other IPP	47.822	527.037	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	25.874	319.089
C) 1) TPCL Thermal	9.286	90.141	Include PX	0.000	0.000
2) TPCL Hydro	1.385	37.004	Standby	0.000	0.000
3) TPCL Gas	3.171	34.331	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.986	106.796	1) MSEDCL	505.383	5703.001
D) STATE			2) Mumbai Discoms	50.637	634.640
1) Thermal	348.922	3981.246	3) Other Discoms	10.038	113.661
(A1+C1+C4+(B1-B6))			TOTAL STATE	566.058	6451.302
2) Hydro	7.083	119.661			
(A2+C2)					
3) Gas	10.378	105.461			
(A3+B7+C3)					
4) Wind	6.772	90.963			
6) SOLAR	14.796	170.688			
TOTAL STATE	387.951	4468.019			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6910	6364	6847	6221
MSPGCL Hydro	245	210	265	196
MSPGCL Gas	296	287	298	306
MSPGCL Total Generation	7451	6861	7410	6723
Central Sector Receipt	8942	8421	7352	6544
WIND	173	191	252	367
CPP / IPP Thermal	7438	6945	7488	7114
CPP / IPP Gas	0	0	0	0
SOLAR	1895	2216	0	0
Exchange with Mumbai	-1247	-1527	-1370	-1242
MSEDCL DEMAND MET	24220	22687	20697	19084
Load Shedding	0	0	0	0
MSEDCL DEMAND	24220	22687	20697	19084
TPCL GENERATION	609	477	581	466
AEML GENERATION	498	327	415	320
MUMBAI DEMAND	2354	2331	2366	2028
OTHER DISCOM DEMAND	432	420	436	421
STATE DEMAND MET	27006	25438	23498	21534
STATE DEMAND	27006	25438	23498	21534
Frequency (Hz)	50.01	49.96	49.98	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 06.03 Hrs	49.85 Hz at 05.08 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 11/Feb/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.26	49.00	195	155
Unit 8	14.06	158.27	610	570
Unit 9	12.62	144.40	564	500
Unit 10	12.87	145.08	575	510
Total	43.82	496.75		
Bhusawal				
Unit 3	3.48	37.08	180	120
Unit 4	3.54	84.40	495	0
Unit 5	5.16	101.58	315	0
Total	12.18	223.05		
Parli				
Unit 6	4.23	45.37	250	145
Unit 7	4.30	44.28	234	148
Unit 8	4.12	44.96	248	144
Total	12.66	134.61		
Chandrapur				
Unit 3	3.32	35.72	158	121
Unit 4	3.52	37.82	169	119
Unit 5	8.55	88.49	440	280
Unit 6	0.00	35.12	0	0
Unit 7	8.70	91.08	456	279
Unit 8	9.76	100.68	431	360
Unit 9	11.12	115.32	489	379
Total	44.97	504.23		
Paras				
Unit 3	5.68	58.74	243	229
Unit 4	5.68	60.19	248	220
Total	11.37	118.93		
Khaparkheda				
Unit 1	3.82	41.74	180	80
Unit 2	0.00	0.00	0	0
Unit 3	3.79	43.28	176	132
Unit 4	4.26	45.65	191	149
Unit 5	11.42	116.19	490	450
Total	23.28	246.86		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.71	37.21	189	124
Unit 5	3.35	35.84	165	108
Total	7.06	73.04		
Uran				
All Units	7.21	71.13	312	283
Total	7.21	71.13		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	1.03	0	0
Total	0.00	1.03		
Koyna				
Stage 1-2	1.22	20.42	85	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.11	6.40	111	0
Stage 3	0.41	6.31	142	0
Total	1.73	33.12		
Hydro				
KDPH	0.86	9.50	36	36
VTRNA	0.16	1.92	60	0
TILLARI	0.00	0.27	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.94	31.34	125	115
GHATGHAR	0.00	5.48	0	0
Total	3.97	48.51		
Wind				
Total	6.77	90.96	0	0
Total	6.77	90.96		
CPP				
APML(Mus)	59.76	702.89	0	0
JSWEL(Mus)	23.46	274.79	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.04	346.25	0	0
SWPGPL-Mus	12.24	135.88	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.12	60.45	268	167
Other(Mus)	39.90	440.86	0	0
JPL	2.80	25.72	134	109
Total	174.32	1986.84		
SOLAR				
Total	14.80	170.69	0	0
Total	14.80	170.69		
Tata				
Trombay 5	9.29	90.14	472	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.91	20.53	108	39
Trombay 7B	1.26	13.80	65	35
TATA Hydro	1.38	37.00	213	3
Trombay 8	0.00	0.00	0	0
Total	13.84	161.48		
AEML				
DTPS U-1&2	9.99	106.80	499	283
Total	9.99	106.80		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	155.33	1797.47
MSPGCL Thml+Gas	162.54	1868.60
MSPGCL Hydro	5.70	82.66

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	168.24	1951.26
Koyna 1,2 & 4 Total	1.33	26.82
State Total	387.95	4468.02

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Feb/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6063	208	309	6580	359	7332	0	0	6742	6445	-784	19516	0	0	19516	2030	417	21962	49.95
2	6081	196	309	6586	444	7374	0	0	6727	6393	-758	19646	0	0	19646	1911	394	21950	49.98
3	5994	206	309	6509	496	7192	0	0	6665	6430	-704	19571	0	0	19571	1817	352	21740	50.00
4	5912	208	310	6430	453	6984	0	0	6638	6911	-681	19740	0	0	19740	1762	357	21859	49.97
5	6291	208	310	6809	382	7310	0	0	6621	6697	-675	20156	0	0	20156	1763	367	22286	49.96
6	6600	209	310	7119	281	7457	0	0	6599	7177	-679	20963	0	0	20963	1839	393	23194	49.98
7	6781	424	312	7517	306	7629	0	0	6830	6631	-701	20968	0	0	20968	1915	414	23297	50.07
8	6864	352	310	7526	218	7763	0	157	7066	7216	-648	21805	0	0	21805	1974	426	24206	50.03
9	6850	383	307	7540	163	7729	0	708	7644	7964	-862	22803	0	11	22803	2112	439	25354	50.03
10	6848	238	305	7391	202	7627	0	1361	8178	8643	-1089	23705	0	24	23705	2251	430	26386	50.00
11	6910	245	296	7451	173	7438	0	1895	8872	8942	-1247	24220	0	43	24220	2354	432	27006	50.01
12	6631	215	294	7140	252	7155	0	2140	8993	8912	-1470	23696	0	47	23696	2357	433	26486	50.00
13	6364	210	287	6861	191	6945	0	2216	8826	8421	-1527	22687	0	20	22687	2331	420	25438	49.96
14	6217	203	285	6705	224	6772	0	2042	8722	8364	-1467	22228	0	8	22228	2237	411	24877	50.03
15	6173	197	283	6653	214	6730	0	1847	8664	8584	-1436	22194	0	9	22194	2180	398	24772	50.02
16	6544	203	286	7033	228	7099	0	1331	8600	8026	-1335	21953	0	12	21953	2152	429	24534	50.00
17	6474	206	287	6967	228	6974	0	845	8499	8143	-1345	21364	0	7	21364	2114	448	23926	49.98
18	6719	216	291	7226	271	7153	0	254	7765	7479	-1336	20587	0	2	20587	2154	460	23201	50.02
19	6848	260	293	7401	202	7404	0	0	7642	7107	-1348	20310	0	0	20310	2271	457	23037	49.99
20	6847	265	298	7410	252	7488	0	0	7444	7352	-1370	20697	0	0	20697	2366	436	23498	49.98
21	6701	236	302	7239	258	7347	0	0	7089	6500	-1423	19470	0	0	19470	2312	450	22233	49.99
22	6166	213	303	6682	298	7088	0	0	6894	6742	-1375	18996	0	0	18996	2248	438	21683	49.98
23	6234	201	305	6740	310	7214	0	0	6817	6484	-1307	19025	0	0	19025	2159	416	21600	49.99
24	6221	196	306	6723	367	7114	0	0	6825	6544	-1242	19084	0	0	19084	2028	421	21534	50.01
MUs	155.33	5.70	7.21	168.24	6.77	174.32	0.00	14.80	181.36	178.11	-26.81	505.38	0.00	0.18	505.38	50.64	10.04	566.06	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1.ELR Carried out due to 132 kV BBLR To Rahuri Line Over Load Alarm 488Amp/98.05 MW
- 2.Emergency load shedding is done due to overloading of 220 kV Bableshta- Alephatar line

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Feb/2024

Position as on 6.30 Hrs of 12/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	10/02/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	13/03/2024
MSPGCL	Chandrapur Unit 6	500	06/02/2024	00:01		Continued.	For Planned short shutdown and Airheater Basket replacement.	16/02/2024
Total Capacity MSPGCL		1108						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1898						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Bhusawal Unit 4	500	09/02/2024	16:13	11/02/2024	13:54	Boiler Tube Leakage	11/02/2024
MSPGCL	Bhusawal Unit 5	500	11/02/2024	16:57		Continued.	Boiler Tube Leakage	13/02/2024
Total Capacity MSPGCL		1228						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation. (while rolling at 21.00hrs. dtd. 31/01/2024 tripped on high vibration during rolling)	13/02/2024
IPP	Adani U-5	660	09/02/2024	09:46		Continued.	APH-A HOT PA bellow leakage.	12/02/2024
IPP	JSW (J) U4	300	11/02/2024	23:41		Continued.	CW System heavy leakage.	15/02/2024
Total Capacity IPP		1110						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water	01/05/2024

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Feb/2024

Position as on 6.30 Hrs of 12/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2658						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWICHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
TIE BAY (409) OF BABHALESHWAR CKT - 2 @ EKTUNI	IntraState	12/02/2024	03:50			HT	HT due to Hotspot on R-ph Isolator
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
GTR - 6 @ CHANDRAPUR	IntraState	07/02/2024	15:00				1. Maintenance and diagnostic testing of Circuit Breaker. 2. Maintenance of CT's and Synch. CVT. 3. Maintenance and alignment of Bus Isolators and Line Isolator.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
KORADI - BHILAI	InterState	11/02/2024	11:19	11/02/2024	16:10	HT	String replacement work by Bhilai end.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
KALWA - KHARGHAR	IntraState	11/02/2024	00:38	11/02/2024	08:16	PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata).
BABHALESHWAR - PADGHE CKT - 2	IntraState	11/02/2024	23:24	12/02/2024	02:54	PO	Outage No.4 on Ckt#2 1.Removing of Bunching and ERS between Loc 33 & 108 and at 57 & 132. 2. Fixing of jumpers at Loc 57 and 33. 3.Charging of Ckt-2 on new Monopole Line route.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ AKOLA	IntraState	04/02/2024	09:21			EO	for removal of 401 52 circuit breaker of spare ICT for replacement of 40952 B phase CB of Tie Bay 409
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 500MVA ICT - 2 @ KHAPARKHEDA	IntraState	12/02/2024	02:37	12/02/2024	07:07	T	NDR Protection
400/220/33 KV 500MVA ICT - 1 @ KHAPARKHEDA	IntraState	12/02/2024	02:37	12/02/2024	06:56	T	NDR Protection
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	12/02/2024	10:28			PO	Erection of CS Type Gantry Beam Structure for RRS Scheme of ICTs
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.
CHEMBUR (AEML) - NERUL (M)	IntraState	02/02/2024	00:30			PO	1. Shifting/ height raising work at Loc no. 715 716 for FOB by BMC under ORC.
DAHANU - VERSOVA	IntraState	02/02/2024	22:24			PO	High speed train project work. Line diversion between SS 222-225.
BOISAR - VERSOVA	IntraState	02/02/2024	22:26			PO	High speed train project work. Line diversion between SS 222-225.
TALANDGE - MUDSHINGI CKT - 1	IntraState	05/02/2024	20:00			PO	For erection of tower at Loc. No. 1 & 2 of Mudshingi-Puikhadi line.
KARAD - KADEGAON	IntraState	10/02/2024	19:14	11/02/2024	00:02	T	Tripped on Distance protection.
PADGHE - NALASOPARA - VASAI (T)	IntraState	11/02/2024	09:13	11/02/2024	18:28	PO	1) Replacement of Insulators identified in PID. 2) Diagnostic, Testing, Distance Relay replacement work and Bay maintenance.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	11/02/2024	09:13	11/02/2024	18:28	PO	Project Work: Shifting/ height raising of the line between Loc no. 57 to 59 and 61 to 62 passing through survey no. 55 & 264 of M/s Rajprapha Developers as follows- 1) On 220 kV Padghe-Nalasopara -Vasai tap line Bunching work will be done to 220kV Vasai-Nalasopara link line at loc.no.55. 2) Jumper will be opened at loc no.56 & 63 of 220 kV Padghe-Nalasopara-Vasai tap Line . 2) Jumper will be open at loc no.56 & 63 of 220 kV Padghe-Nalasopara-Vasai tap Line . 3) Erection of Tower (2 nos). 4) Cut-point formation over newly erected monopole at Loc.61A.& 61C will be carried out and also related tower conductor de-stringing and stringing work will be carried out of one side ckt. 5) After bunching and jumper open at said locations, the line orientation will be change i.e. 220kV Nalasopara- Vasai- Padghe tap line and load of 220kV Vasai & Nalasopara S/sn. will be feed from 400/220 kV Padghe s/s through bunching arrangement at Loc no. 55 and this line will be charged at 18:00 Hrs on same day i.e 11.02.2024 and this line will be in service for 3 days continuous from 11.02.2024 to 13.02.2024. 6) After charging, 220kv padghe-Nalasopara-vasai tap line will dead between loc.no. 56 to 63 for 03 days continuous from dt11.02.2024 to 13.02.2024.
KALWA - SALESETTE CKT - 5	IntraState	11/02/2024	10:50	11/02/2024	10:54	HT	Line taken for outage on 220kv Kalwa-Salsette 3
KALWA - TFIPL	IntraState	11/02/2024	11:28	11/02/2024	17:29	PO	Bay maintenance work & diagnostic testing & CT leakage attending work.
BHIRA - KARANJADE 8	IntraState	11/02/2024	11:38	11/02/2024	18:32	PO	Closer inspection
SALSETTE - VIKHROLI (GIS) CKT-1	IntraState	11/02/2024	14:57	11/02/2024	18:53	PO	Closer inspection.
KALWA SALSETTE - 3	IntraState	11/02/2024	15:06	11/02/2024	19:09	PO	Closer inspection.
220KV PARANDA -BARSHI CKT	IntraState	11/02/2024	17:15	11/02/2024	21:57	T	Tripped on distance protection.
MAIN BUS - 1 @ CHEMBUR	IntraState	12/02/2024	08:23			PO	HV Test of GIS Extension
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132 KV 150 MVA ICT 2 @ SATANA	IntraState	10/02/2024	12:54	11/02/2024	16:23	PO	For Tan-Delata testing work.
220/100 KV 200 MVA ICT 4 @ APTA	IntraState	12/02/2024	09:47			PO	Diagnostic testing and R&M work yearly

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 11/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	12/02/2024	10:09			PO	1) Quarterly bay maintenance work 2) Diag Testing Work 3) Attending Hotspot work.
110 KV LINE Outages/Tripping							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 1	IntraState	06/02/2024	19:55			PO	PROJECT WORK-Conductor replacement
KOLSHET - BMC - BORIVALI (T) - BORIVALI (M)	IntraState	11/02/2024	10:07	11/02/2024	14:06	PO	Tree trimming

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage