

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Feb/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	143.770	1581.024	1) Gujrat	1.017	1.837
2) Hydro	18.539	151.981	2) Madhya Pradesh	8.112	72.075
3) Gas	7.356	78.055	3) Chattisgarh	4.280	51.870
Total MSPGCL	169.665	1811.060	4) Maharashtra	228.177	2409.522
B) 1) APLM	73.578	754.583	5) Goa (Amona)	-2.771	-28.261
2) JSWEL	26.444	282.346	Total	238.815	2507.043
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.276	399.151
4) RPL(AMT)	31.355	335.613	b) Mumbai Drawl	39.275	430.992
5) SWPGPL	11.490	131.652	c) MSEDCL Bilateral *	108.076	1119.406
6) Other IPP	39.664	465.517	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.276	398.610
C) 1) TPCL Thermal	9.883	72.403	Include PX	0.000	0.000
2) TPCL Hydro	3.288	31.940	Standby	0.000	0.541
3) TPCL Gas	2.899	36.445	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.906	64.831	1) MSEDCL	566.221	6025.969
D) STATE			2) Mumbai Discoms	61.250	636.610
1) Thermal	342.090	3687.969	3) Other Discoms	12.240	135.107
(A1+C1+C4+(B1-B6))			TOTAL STATE	639.711	6797.686
2) Hydro	21.827	183.921			
(A2+C2)					
3) Gas	10.255	114.500			
(A3+B7+C3)					
4) Wind	5.271	61.376			
6) SOLAR	21.454	242.878			
TOTAL STATE	400.897	4290.644			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6028	5667	6112	5801
MSPGCL Hydro	1033	685	1904	230
MSPGCL Gas	290	282	381	298
MSPGCL Total Generation	7351	6634	8397	6329
Central Sector Receipt	10831	11203	9684	9161
WIND	91	99	376	108
CPP / IPP Thermal	7633	6799	7828	7494
CPP / IPP Gas	0	0	0	0
SOLAR	2637	3173	0	0
Exchange with Mumbai	-2127	-2253	-1641	-1061
MSEDCL DEMAND MET	25872	25133	24089	21622
Load Shedding	0	0	0	0
MSEDCL DEMAND	25872	25133	24089	21622
TPCL GENERATION	585	576	972	546
AEML GENERATION	232	249	248	234
MUMBAI DEMAND	2944	3078	2861	1841
OTHER DISCOM DEMAND	544	522	555	409
STATE DEMAND MET	29360	28733	27505	23872
STATE DEMAND	29360	28733	27505	23872
Frequency (Hz)	50.01	49.92	50.01	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 08:29 Hrs	49.8 Hz at 07:16 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 11/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.03	44.26	173	161
Unit 8	13.89	155.38	638	547
Unit 9	13.58	154.06	620	520
Unit 10	12.74	90.24	555	515
Total	44.24	443.95		
Bhusawal				
Unit 3	3.76	39.72	185	130
Unit 4	0.00	85.00	0	0
Unit 5	10.47	106.41	470	295
Total	14.24	231.12		
Parli				
Unit 6	4.65	46.95	249	138
Unit 7	4.65	46.75	245	140
Unit 8	4.51	38.62	223	148
Total	13.81	132.32		
Chandrapur				
Unit 3	4.36	33.83	191	132
Unit 4	3.66	30.38	158	146
Unit 5	9.28	97.02	400	365
Unit 6	0.00	0.00	0	0
Unit 7	0.00	63.32	0	0
Unit 8	11.23	112.13	486	450
Unit 9	0.00	0.00	0	0
Total	28.52	336.68		
Paras				
Unit 3	5.17	54.70	233	73
Unit 4	5.66	55.59	247	207
Total	10.83	110.29		
Khaparkheda				
Unit 1	3.88	40.26	175	135
Unit 2	4.02	32.99	181	146
Unit 3	4.37	40.54	196	155
Unit 4	4.00	43.56	183	138
Unit 5	10.81	84.96	485	410
Total	27.07	242.31		
Nasik				
Unit 3	1.59	33.63	169	0
Unit 4	0.00	13.05	0	0
Unit 5	3.48	37.68	171	117
Total	5.07	84.36		
Uran				
All Units	7.36	78.06	384	277
Total	7.36	78.06		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.21	5.33	21	0
Total	0.21	5.33		
Koyna				
Stage 1-2	2.84	23.99	500	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	7.62	50.69	1007	0
Stage 3	2.24	16.03	236	0
Total	12.69	90.71		
Hydro				
KDPH	0.82	8.98	34	34
VTRNA	0.21	0.95	60	0
TILLARI	0.44	4.95	61	0
BHIRA T.R.	0.14	1.44	40	0
SMLHY_PTN	3.55	38.21	152	137
GHATGHAR	0.70	6.74	125	0
Total	5.85	61.27		
Wind				
Total	5.27	61.38	0	0
Total	5.27	61.38		
CPP				
APML(Mus)	73.58	754.58	0	0
JSWEL(Mus)	26.44	282.35	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.36	335.61	0	0
SWPGPL-Mus	11.49	131.65	0	0
Dhariwal	0.00	0.00	0	0
IEPL	2.12	40.66	195	0
Other(Mus)	35.36	401.68	0	0
JPL	2.18	23.17	140	75
Total	182.53	1969.71		
SOLAR				
Total	21.45	242.88	0	0
Total	21.45	242.88		
Tata				
Trombay 5	6.06	30.64	260	245
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.64	21.61	107	60
Trombay 7B	1.26	14.84	64	50
TATA Hydro	3.29	31.94	364	46
Trombay 8	3.82	41.76	220	127
Total	16.07	140.79		
AEML				
DTPS U-1&2	5.91	64.83	249	232
Total	5.91	64.83		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	143.77	1581.02	MSPGCL Total	169.66	1811.06
			MSPGCL Thml+Gas	151.13	1659.08	Koyna 1,2 & 4 Total	10.45	74.68
			MSPGCL Hydro	18.54	151.98	State Total	400.90	4290.64

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5795	218	294	6307	200	7639	0	0	9605	9372	-1366	21667	0	0	21667	2182	485	24334	49.94
2	5957	211	296	6464	211	7686	0	0	9363	9434	-1224	22131	0	0	22131	2039	440	24610	49.94
3	6104	214	296	6614	102	7852	0	0	9221	9033	-1128	22043	0	0	22043	1928	430	24401	49.97
4	5801	230	298	6329	108	7494	0	0	9372	9161	-1061	21622	0	0	21622	1841	409	23872	49.97
5	5940	226	302	6468	126	7793	0	0	9366	9399	-1053	22303	0	0	22303	1846	430	24579	49.96
6	6011	280	303	6594	167	7918	0	0	9810	9589	-1126	22719	0	0	22719	1960	423	25102	49.98
7	6182	1456	303	7941	171	8060	0	10	9099	9123	-1150	23698	0	0	23698	2163	457	26318	50.00
8	6279	2109	384	8772	150	8141	0	287	8806	9418	-1201	25078	0	0	25078	2302	489	27869	49.99
9	6171	2084	384	8639	95	8115	0	1024	9268	9488	-1460	25384	0	44	25384	2564	517	28465	50.10
10	6210	1255	290	7755	79	7997	0	1936	10042	10214	-1766	25677	0	203	25677	2792	538	29007	50.04
11	6028	1033	290	7351	91	7633	0	2637	10957	10831	-2127	25872	0	228	25872	2944	544	29360	50.01
12	5776	920	287	6983	80	7129	0	3049	11030	10970	-2250	25405	0	146	25405	3077	556	29038	49.98
13	5667	685	282	6634	99	6799	0	3173	10852	11203	-2253	25133	0	130	25133	3078	522	28733	49.92
14	5688	280	280	6248	127	6873	0	3026	10895	11095	-2156	24681	0	125	24681	2962	532	28175	50.00
15	5805	354	277	6436	171	7185	0	2685	11263	11131	-2206	24871	0	121	24871	3001	531	28403	50.00
16	5864	650	279	6793	241	7317	0	2030	11451	11308	-2186	24945	0	66	24945	3025	558	28528	49.95
17	6005	718	284	7007	273	7491	0	1178	10847	11071	-2102	24357	0	125	24357	3012	561	27930	49.96
18	6039	833	285	7157	311	7589	0	400	10679	10303	-1911	23273	0	122	23273	2938	576	26787	49.99
19	6051	1430	375	7856	372	7770	0	19	9652	9584	-1669	23372	0	11	23372	2915	560	26847	50.00
20	6112	1904	381	8397	376	7828	0	0	9549	9684	-1641	24089	0	0	24089	2861	555	27505	50.01
21	6198	606	295	7099	399	7645	0	0	9861	9460	-1608	22455	0	0	22455	2697	540	25692	50.00
22	6190	380	297	6867	440	7541	0	0	9711	9352	-1633	22033	0	0	22033	2535	534	25102	50.02
23	6071	238	297	6606	435	7474	0	0	9617	9263	-1563	21674	0	0	21674	2372	541	24587	49.99
24	5826	225	297	6348	447	7562	0	0	9575	9329	-1435	21739	0	0	21739	2217	512	24468	49.99
MUs	143.77	18.54	7.36	169.67	5.27	182.53	0.00	21.45	239.89	238.81	-39.27	566.22	0.00	1.32	566.22	61.25	12.24	639.71	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR carried out at 220kVGCR,Manmad,Malegaon & Rahuri s/s due to overloading of Nashik-BBLR DC,Manmad-Chordiya solar ckt,Dhule-Malegaon & Rahuri - BBLR ckt.respect. 2)LTS operated & ELR carried out at Wadzire & Nagar MIDC s/s due to overloading of 25MVA TF-1&2 & Nagar-sonewadi ckt respect.

Maximum Demand scenario for the date 11/Feb/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29360 MW	25872 MW	3078 MW
11 Hrs	11 Hrs	13 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 11/Feb/2025

Position as on 6.30 Hrs of 12/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	13/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	15/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Bhusawal Unit 4	500	09/02/2025	09:46		Continued.	Boiler Tube Leakage	13/02/2025
MSPGCL	Chandrapur Unit 7	500	09/02/2025	23:15	12/02/2025	02:19	Suspected BTL	14/02/2025
MSPGCL	Paras Unit 3	250	10/02/2025	22:18	11/02/2025	00:21	Drum level low	
MSPGCL	Nasik Unit 3	210	11/02/2025	07:55	11/02/2025	19:52	Turbine Relay Oil Pressure Low	11/02/2025
Total Capacity MSPGCL		2495						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	15/02/2025
Total Capacity AEML		250						
IPP								
IPP	IEPL Unit 1	270	11/02/2025	12:07		Continued.	Bottom ash evacuation & BTL problem	12/02/2025
IPP	SWPGPL U-4	135	11/02/2025	19:57		Continued.	Boiler Tube Leakage	13/02/2025
Total Capacity IPP		405						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water	05/04/2025

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Feb/2025

Position as on 6.30 Hrs of 12/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3470						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL (not available due to boiler A2 work).	
MSPGCL	Uran Unit 5	108	10/02/2025	08:59	11/02/2025	07:10	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	11/02/2025	08:59	11/02/2025	18:00	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	11/02/2025	20:00	12/02/2025	07:04	No schedule from MSEDCL	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 11/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) of KORADI - 3 CKT - 2 & EKTUNI CKT - 2 @ AKOLA 2	IntraState	12/02/2025	1005			PO	Annual Maintenance of Bay Equipment at Akola-II SS.
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Trippings							
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
400 KV LR Outages/Trippings							
400KV KORADI-BHILAI (Koradi end)	IntraState	11/02/2025	18:19	11/02/2025	19:24	T	Tripped on distance protection.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
CHANDRAPUR - BHADRAVATI CKT - 2	InterState	12/02/2025	11:23			PO	LBB ABB/RAICA Model relay will be upgraded to Numerical relay under under technology upgradation AT MSETCL END
400 KV KORADI SARNI CKT	InterState	12/02/2025	11:34			PO	For AMP of Line Bay
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
DABHOL - NAGOTHANE CKT - 2	IntraState	10/02/2025	13:31			PO	Chemical Washing work & Cold washing work
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	11/02/2025	08:24	11/02/2025	18:01	PO	Line maintenance & Bay equipment testing work
CHANDRAPUR 2 - DHARIWAL CKT - 2	IntraState	12/02/2025	11:34			PO	Line maintenance & Bay equipment testing work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	11/02/2025	06:23	11/02/2025	21:05	PO	1. Oil Leakage attending work on OLTG Y Ph unit 2.Diagnostic Testing Work
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 2	InterState	10/02/2025	14:14			PO	For Bus extension
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVar) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV MAINBAY Outages/Trippings							
MAIN BAY - 220KV-TALEGAON-PUNE-PG-2 AND PUNE-PG - 220KV - BUS 1 at PUNE-PG - 220KV	InterState	11/02/2025	10:45	11/02/2025	16:31	PO	FOR AMP WORK
Main Bay-220 kV Boisar(PG)-Tarapur -3,4 And 220 kV Boisar(PG)- BUS 1 at 220 kV Boisar(PG)	InterState	12/02/2025	23:48			HT	For busbar testing work
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
TBC @ BHOSARI-1	IntraState	12/02/2025	11:22			PO	220kv TBC Bay CT Tan Delta Measurment work
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kv Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
BUS - 1 @ BOISAR (PG)	InterState	06/02/2025	18:51			PO	Continuous outage of 220kv Bus-1 for Bus-bar relay retrofitting & testing
PANCHALI TSS - BOISAR (PG)	InterState	11/02/2025	23:31	12/02/2025	07:18	PO	Simultaneous outage of 220KV Bus-2 and line for busbar relay retrofitting and testing
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kv Taloja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49	11/02/2025	09:27	HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47	11/02/2025	11:05	HT	Load management
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme.
TALANDGE - MUDSHINGI CKT - 1	IntraState	10/02/2025	12:04			PO	220kV Circuit breaker overhauling work will be done by agency
220 KV PHULAMBRI - BHOKARDHAN	IntraState	10/02/2025	13:25	11/02/2025	16:48	PO	Tan delta, CRM timing tests
MALEGAON-SATANA	IntraState	11/02/2025	04:36	11/02/2025	17:26	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	11/02/2025	07:12	11/02/2025	22:57	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	11/02/2025	07:51	11/02/2025	21:36	HT	Load management
UMRED-KANHAN 2	IntraState	11/02/2025	08:56	11/02/2025	12:05	PO	Replacement of critical insulator strings at various locations found in PID work.
EKLAHARA(OCR)-RAYMOND	IntraState	11/02/2025	09:23	11/02/2025	21:00	HT	Load Management
CHINCHWAD 2 - FLAGSHIP	IntraState	11/02/2025	09:57	11/02/2025	17:40	PO	Cleaning of Disc Insulators (Cold line washing) work.
DAHANU - VIRAJ	IntraState	11/02/2025	10:01	11/02/2025	18:59	HT	Load management
BUTIBORI-BUTIBORI RLY TSS	IntraState	11/02/2025	11:13	11/02/2025	12:21	PO	Tarp line removal work
WALUJ - CHITEGAON I	IntraState	11/02/2025	11:32	11/02/2025	19:16	PO	Work at PGCIL End.
BABHALESHWAR - DEOGAON RANGARI	IntraState	11/02/2025	11:33	11/02/2025	14:16	PO	CB CRM/DCRM Timing
220 KV SURYALAXMI INCOMER METERING BAY	IntraState	11/02/2025	11:41	11/02/2025	13:45	PO	Diagnostic testing and allied maintenance work
VANKUSWADE - KDPH	IntraState	11/02/2025	15:30			PO	Diagnostic Testing Work & Quarterly Maintenance Work
MIRAJ - ICHALKARANJJI	IntraState	11/02/2025	16:10	11/02/2025	21:18	PO	For reparation of bent cross arm of TL No 86 Rph & cold line cleaning of line insulatots
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	11/02/2025	18:08			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	11/02/2025	18:09			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
MALEGAON-SATANA	IntraState	12/02/2025	05:28			HT	Load management
VSNL- KHADKI	IntraState	12/02/2025	11:13			PO	Half yearly maint. work
HALKARNI-MAHALAXMI LINE	IntraState	12/02/2025	11:21			PO	Insulator cleaning work
PHURSUNGI-PARVATI	IntraState	12/02/2025	11:57			PO	CB CRM and Timing
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 12/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 50MVA BBL T/F @ OGLEWADI	IntraState	11/02/2025	11:08	11/02/2025	20:40	PO	Earth pit Renovation Work
220/132-110/11KV 200MVA VID ICT 1 @ MIRAJ	IntraState	11/02/2025	11:11	11/02/2025	12:15	PO	CB- Diagnostic Testing Work
220/132KV 100MVA ICT 1 @ SHENDRA	IntraState	11/02/2025	12:05	11/02/2025	18:25	PO	Testing and maintenance work
220/132-110KV 200MVA ICT 2 @ MIRAJ	IntraState	11/02/2025	12:20	11/02/2025	13:05	PO	CB- Diagnostic Testing Work
220/132 KV 200 MVA PTR NO 3 @ PHURSUNGI	IntraState	11/02/2025	13:27	11/02/2025	15:55	PO	Hot line washing of equipment porcelain insulators by Hot line unit
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	12/02/2025	12:06			PO	HV / LV Back up relay replacement under scheme
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	12/02/2025	12:40			EO	Tightening of all earthing connections
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
SOLAPUR 2(BALE)-NALDURG	IntraState	11/02/2025	10:02	11/02/2025	17:15	T	Distance protection
PARBHANI-GANGAKHED	IntraState	11/02/2025	18:37			HT	Due to overloading of parly 100MVA IBT
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage