



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Mar/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Mar/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.511	1401.364	1) Madhya Pradesh	47.350	557.307
2) Hydro	19.124	147.970	2) Gujrat	29.895	335.950
3) Gas	11.772	130.530	3) Goa	-6.620	-68.471
Total MSGENCO	159.407	1679.864	4) TAPS 1&2 (Inj.)	7.275	80.108
B) OTHERS			5) Pench (Excess)	-0.245	-2.190
1) RGPPL Gas	29.519	325.860	# Total Cent. Sector	77.655	902.704
2) Wind Generation	3.344	50.690	F) Other Exchanges		
3) PENCH (MS)	0.245	2.190	1) With TPCL	-4.085	-30.401
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	30.779	311.155	1) MSEDCL Bilateral	5.963	65.931
2) TPCL Hydro	5.960	44.990	Include PX	0.000	0.000
TOTAL TPCL	36.739	356.145	2) MUMBAI Bilateral	4.608	40.081
3) REL Thermal	12.576	139.246	Include PX	1.344	16.936
D) STATE			3) MUMBAI Schedule	4.608	40.081
1) Thermal (A1+C1+C3)	171.866	1851.765	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	25.329	195.150	1) MSEDCL	266.085	2930.907
3) Gas (A3+B1)	41.291	456.390	2) TPCL	34.760	341.150
4) Wind (B2)	3.344	50.690	3) REL	18.639	184.627
TOTAL STATE	241.830	2553.995	TOTAL STATE	319.484	3456.684

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5462	5123	5738
MSGENCO Hydro	713	1718	143
MSGENCO Gas	448	476	489
MSGENCO Total Generation	6623	7317	6370
Central Sector Receipt	3541	3462	2808
RGPPL	1210	1274	1204
WIND	76	78	189
Exchange with TPCL	-375	-313	50
MSEDCL DEMAND MET	11075	11869	10621
Load Shedding	3626	3995	2002
MSEDCL DEMAND (INCL. LS)	14701	15864	12623
TPCL GENERATION	1809	1781	1104
REL GENERATION	521	524	524
TPCL+REL DEMAND	2705	2618	1578
STATE DEMAND MET	13780	14487	12199
STATE DEMAND (INCL. LS)	17406	18482	14201
Frequency (Hz)	49.33	49.54	49.47
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4945 MW AT 21.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			84.84 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.25 Hz at 18:05 Hrs	48.79 Hz at 05:46 Hrs	49.45	1.89 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Mar/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.42	15.02	66	54	60
Unit 2	1.59	17.74	70	60	70
Unit 3	0.00	0.00	0	0	0
Unit 4	1.87	18.50	90	70	80
Unit 5	3.85	39.19	171	150	160
Unit 6	3.93	40.02	185	140	160
Unit 7	0.00	32.52	0	0	0
	12.66	163.00			530
Bhusawal					
Unit 1	1.21	13.03	52	50	50
Unit 2	4.57	49.63	194	186	195
Unit 3	4.53	48.52	200	175	190
	10.31	111.18			435
Parli					
Unit 1	0.58	6.09	25	23	23
Unit 2	0.00	4.45	0	0	0
Unit 3	0.41	37.16	126	0	0
Unit 4	3.74	44.77	186	119	200
Unit 5	4.31	46.44	189	169	185
Unit 6	5.92	67.63	254	236	250
Unit 7	4.30	9.37	248	0	0
	19.26	215.90			658
Chandrapur					
Unit 1	3.54	25.92	154	129	160
Unit 2	3.35	38.27	148	125	150
Unit 3	4.13	45.64	188	156	190
Unit 4	4.37	50.60	197	146	210
Unit 5	10.16	101.10	455	360	450
Unit 6	9.24	95.46	410	350	400
Unit 7	10.88	111.59	464	432	450
	45.67	468.59			2010
Paras					
Unit 2	1.05	8.01	47	37	46
Unit 3	5.56	22.04	248	205	240
Unit 4	2.12	3.09	200	61	0
	8.72	33.15			286
Khaparkheda					
Unit 1	2.92	53.10	215	0	210
Unit 2	0.58	44.36	183	0	0
Unit 3	4.78	53.96	213	181	210
Unit 4	4.43	48.63	207	174	210
	12.71	200.05			630
Nasik					
Unit 1	2.33	24.61	100	94	100
Unit 2	2.35	25.20	101	93	100
Unit 3	4.98	54.38	214	201	205
Unit 4	4.73	52.03	208	190	205
Unit 5	4.80	53.26	211	189	200
	19.18	209.48			810
Koyna					
Stage 1-2	2.51	23.06	280	10	320
Stage 4	10.15	52.81	1089	0	250
Stage 3	2.42	16.45	240	0	240
	15.08	92.32			810
Kovna 12&4 Total	12.66	75.87			570

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran					
All Units	11.77	130.53	586	448	470
	11.77	130.53			470
Hydro					
KDPH	0.46	6.24	20	19	18
VTRNA	0.80	10.82	61	0	60
TILLARI	0.00	2.28	0	0	0
BHTGR/VEER	2.12	23.29	89	88	74
BHIRA T.R.	0.24	2.05	78	0	80
RNGR+BHTSA	0.27	3.48	12	11	13
BHANDARDRA	0.00	1.01	0	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.00	0.00	0	0	0
GHATGHAR	0.14	6.48	74	0	0
	4.04	55.65			245
PENCH (MS)					
Pench (MS)	0.24	2.19	51	0	0
	0.24	2.19			0
Wind					
MalharPeth	0.14	2.23			
Vankuswadi	0.37	4.58			
ATIT	0.09	1.35			
Kale	0.14	1.77			
Satara	0.08	1.85			
Shirala	0.13	1.68			
K Mahankal	0.18	1.48			
Supa	0.09	1.36			
Vita	0.98	6.57			
Dondaicha	0.44	16.96			
Sakri	0.10	2.70			
Nandurbar	0.03	2.44			
Khadakale	0.47	3.29			
Khaparale	0.10	2.43			
	3.34	50.69			
Dabhol					
RGPPL	29.52	325.86	1289	1178	1600
	29.52	325.86			1600
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.72	109.52	405	405	450
Trombay 6	10.73	88.60	510	260	500
Trombay 7A	2.87	32.28	121	117	120
Trombay 7B	1.63	18.02	69	66	60
Trombay 8	5.83	62.74	255	200	250
TATA Hydro	5.96	44.99	481	0	447
	36.74	356.14			1827
REL					
1&2	12.58	139.25	527	520	500
	12.58	139.25			500
Cent Sect					
Share					3207
					3207

MS PG CL	Thermal	128.51	1401.36		5359
	Thml+Gas	140.28	1531.89		5829
	Hydro	19.12	147.97		1055
	Total	159.41	1679.86		6884
State Total		241.83	2554.00		14018

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Mar/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	5713	227	480	6420	1178	164	2752	2843	29	50	10655	2078	12733	1800	14533	49.24
2	5747	153	484	6384	1195	147	2717	2838	29	52	10616	2123	12739	1689	14428	49.27
3	5738	143	489	6370	1204	189	2718	2808	29	50	10621	2002	12623	1578	14201	49.47
4	5554	138	490	6182	1202	296	2665	2720	85	102	10502	2347	12849	1486	14335	49.44
5	5466	158	490	6114	1211	285	2665	2759	85	103	10472	2457	12929	1513	14442	49.28
6	5471	465	491	6427	1238	295	2707	2737	29	52	10774	2778	13552	1594	15146	49.46
7	5455	149	494	6098	1245	235	3045	2470	29	52	10100	3593	13693	1712	15405	49.66
8	5473	143	494	6110	1244	250	3048	3038	29	55	10697	3533	14230	1842	16072	49.62
9	5479	207	488	6174	1237	310	3044	2912	29	28	10661	3255	13916	2070	15986	49.46
10	5525	192	474	6191	1234	191	3482	3495	-297	-242	10869	3356	14225	2468	16693	49.41
11	5544	337	458	6339	1219	139	3571	3648	-366	-339	11006	3436	14442	2672	17114	49.37
12	5462	713	448	6623	1210	76	3553	3541	-366	-375	11075	3626	14701	2705	17406	49.33
13	5425	852	455	6732	1210	46	3549	3605	-366	-363	11230	3615	14845	2720	17565	49.31
14	5189	1187	479	6855	1227	43	3463	3640	-366	-360	11430	3569	14999	2627	17626	49.39
15	5118	1160	532	6810	1232	33	3440	3561	-366	-360	11301	3688	14989	2673	17662	49.45
16	4992	1083	586	6661	1274	40	3440	3551	-366	-361	11190	3631	14821	2715	17536	49.50
17	4950	1185	582	6717	1289	62	3441	3510	-366	-357	11221	3589	14810	2698	17508	49.47
18	5028	1287	495	6810	1271	47	3493	3808	-364	-338	11598	3224	14822	2586	17408	49.58
19	5236	1149	479	6864	1202	125	3218	3488	-362	-335	11395	3816	15211	2598	17809	49.69
20	5123	1718	476	7317	1274	78	3164	3462	-317	-313	11869	3995	15864	2618	18482	49.54
21	5173	1823	475	7471	1202	50	3190	3569	-298	-241	12077	3692	15769	2477	18246	49.47
22	5204	1536	474	7214	1244	71	3226	3329	-298	-239	11636	3717	15353	2409	17762	49.59
23	5170	1627	479	7276	1238	89	3134	3304	-239	-226	11681	3230	14911	2101	17012	49.36
24	5131	1492	480	7103	1239	83	3159	3036	-239	-180	11281	2227	13508	2049	15557	49.34
MUs	128.37	19.12	11.77	159.26	29.52	3.34	75.88	77.67	-4.61	-4.08	265.96	76.58	342.53	53.40	395.93	49.45

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Mar/2010

Position as on 6.30 Hrs of 12/Mar/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Koradi Unit 3	105	09/01/2010	00.17		Continued.	COH.	21/03/2010
Koyna Unit 12	80	03/03/2010	09.30		Continued.	Retrofitting work	05/04/2010
Parli Unit 3	210	11/03/2010	03.45		Continued.	Annual overhaul	05/04/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	W/Dn.	
Uran Unit 3	60	05/03/2010	09.49		Continued.	Gas Restriction.	
Koradi Unit 7	210	09/03/2010	00.16	12/03/2010	15.31	Boiler Tube Leakage.	
Koyna Unit 3	75	09/03/2010	21:05	12/03/2010	02.00	B'PH CT BURST @ POPHALI U-2	
Koyna Unit 4	75	09/03/2010	21:05	11/03/2010	20:10	B'PH CT BURST @ POPHALI U-2	
Parli Unit 2	30	10/03/2010	02.46	12/03/2010	08.11	Boiler Tube Leakage.	
Uran Unit 6	108	10/03/2010	20.33	11/03/2010	13.35	Thyristor repalcement.	
Dabhol 1A	230	10/03/2010	21.18	11/03/2010	13:26	Tripped	
Parli Unit 7	250	11/03/2010	13.07	11/03/2010	16.31	Tripped on drum level high.	
Uran Unit 6	108	11/03/2010	17.37	12/03/2010	22.08	HT water leakage generator cooler	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2010

Position as on 6.30 Hrs of 12/Mar/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	16/02/2010	11.01		Continued.	To control Voltage at Akola
Dhule-Sar'Sarovar - I	10/03/2010	03.42		Continued.	Hand Tripped for Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur-Borivali	12/03/2010	01.05	12/03/2010	13.25	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
C'pur-Parli CKT .I	11/03/2010	08.24	11/03/2010	19.20	Fitting or Hardware.
Parli-Lonikand - II	11/03/2010	22.24	12/03/2010	02.08	Retrofitting and testing of distance relay.
C'pur-Parli CKT .I	12/03/2010	08.30	12/03/2010	16.43	Fixing of Hardware.
400/220 KV,600 MVA ICT-II at Kalwa	12/03/2010	15.05	12/03/2010	19.55	Hot Spot 29B,isolator Y-ph.(Taken on TBC)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 80MVA ICT at Nanded	19/02/2010	10.48		Continued.	Augmentation of ICT by 200 MVA.
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
Trombay - Sonkar	03/03/2010	08.00		Continued.	Repl.of Rusted tower(upto 15-3-2010)
Trombay - Tifil	03/03/2010	08.28		Continued.	Repl.of Rusted Tower(upto 15-3-2010)
Girwali - Parly - II	05/03/2010	12.31	12/03/2010	13.34	Breaker replacement.
220/132KV, 100MVA ICT-I at Padegaon	10/03/2010	12.20		Continued.	ICT Replacement by 200MVA New ICT
M.B.I at Ghodbunder	11/03/2010	07.55	11/03/2010	21.20	Annual Bus Maint.
Pedambe - Mahad	11/03/2010	08.00	11/03/2010	17.40	R.M. Work.
Chinchwad - Parvati	11/03/2010	09.05	11/03/2010	13.49	R.M.Work.
220/132 KV,150 MVA ICT At Theur.	11/03/2010	09.30	12/03/2010	15.40	Foudation work for new ICT.
Bus Coupler @ Nagothane	11/03/2010	09.36	11/03/2010	13.16	Isolator Work.
220/33 KV 25 MVA T/F At Kurkumb	11/03/2010	09.40	11/03/2010	14.17	Q.M. Work
Babaleshwar - Alephata	11/03/2010	10.25	11/03/2010	17.03	Retrofitting of distance relay
220/132KV,115MVA ICT-II at Lonand.	11/03/2010	10.35	11/03/2010	16.35	To attend oil leakage
Nagothane-MSL	11/03/2010	11.30	11/03/2010	13.48	Maintenance Work.
220/132 KV T/F - II @ Boiser	11/03/2010	12.30		Continued.	Aumantation of new 200 MVA ICT.
ONGC-TSS	11/03/2010	15.00	11/03/2010	16.20	Y Phase breaker jumper clamp work.
Kharepatan-Pawas	11/03/2010	21.33	12/03/2010	10.45	Dist.Prot.
220/33 KV 50 MVA T/F I at Boisar II S/S.	12/03/2010	08.48.	12/03/2010	18.55	Maintaince work.
Padgha-Kamba	12/03/2010	09.07	12/03/2010	17.10	Q.M.Work
K'gaon-Lonand	12/03/2010	09.13	12/03/2010	19.00	E/W replacement.
220/100 KV 200 MVA ICT-I at Kolshet	12/03/2010	10.06	12/03/2010	15.50	R.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Viraj	12/03/2010	09.41	12/03/2010	20.17	Conductor replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2010

Position as on 6.30 Hrs of 12/Mar/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220 KV Kalwa-Borivali	11/03/2010	09.54	11/03/2010	12.08	To attended Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	08/03/2010	15.15		Continued.	Hand Tripped
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Chikhali - Khamgaon	16/12/2009	11.22		Continued.	Ict loading at Chikhali
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	07/03/2010	20.43		Continued.	Hand Tripped for Over Voltage.
400/220 KV 315 MVA ICT at Chakan	10/03/2010	16.53	11/03/2010	05.50	Tripped
400/220 KV 315 MVA ICT at Akola	10/03/2010	19.22	11/03/2010	00.12	Tripped on NDR
400/220 KV 315 MVA ICT at Akola	12/03/2010	02.37	12/03/2010	05.03	Tripped on NDR
Lonikand-Parly -I	12/03/2010	17.11	12/03/2010	19.04	Due to Y-Ph CVT Jumper opened at Lonikand.
Voltage Level : 220KV			Outage Type TRIPPED		
Bus Sec.I at Pophali	09/03/2010	21.05	11/03/2010	19.45	B Ph C T Burst.
Pedambe-Pophali I	09/03/2010	21.05	11/03/2010	20.30	B Ph C T Burst, Tripped from Pophali End.
Pophali-K'gaon	09/03/2010	21.05	11/03/2010	19.45	B Ph C T Burst, Tripped from Pophali End.
Khaperkheda-Purti	11/03/2010	01.04	11/03/2010	01.36	Tripped
Khapakheda - Koulawada - II	11/03/2010	01.09	11/03/2010	01.34	Distance prot B-Ph E/F zone-I
Trombay-Kalwa	11/03/2010	11.18	12/03/2010	16.03	Trip,Y-ph to E/F
Khaperkheda-Purti	12/03/2010	06.08	12/03/2010	07.14	Dist.Prot.operated Z-I,B-Ph E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
Mankapur - Uppalwadi	10/03/2010	23.43	11/03/2010	02.30	Tripped at Uppalwadi end on backup prot.
Ambazari - Mankapur	10/03/2010	23.43	11/03/2010	01.54	Tripped at Ambazari end . dist. prot R ph E/F
Hingna-Mankapur-I	10/03/2010	23.43	11/03/2010	02.27	Tripped at Hingna-I end backup prot.
Kanhan - Mankapur.	10/03/2010	23.43	11/03/2010	01.46	Tripped at Kanhan end dist. prot.
Kanhan - Bhandara	11/03/2010	13.34	11/03/2010	13.47	Dist. port. operated R-PH zone-I
Dondaicha - Sahada	11/03/2010	19.45	11/03/2010	20.10	Distance Protection.
Ambazari-Kalmeshwar	12/03/2010	06.20	12/03/2010	14.26	Back Up O/C.
Kawlewada-Gondia-II	12/03/2010	06.58	12/03/2010	07.34	Dist.Prot,operated Z-I,R-Ph E/F.
Malkapur - Khamgaon	12/03/2010	16.00	12/03/2010	16.22	Tripped on O/C,E/F at Malkapur
KHAMGAON-WARWAT BAKAL CKT	12/03/2010	16.00	12/03/2010	16.20	Tripped on O/C E/F at Warvatbakal.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Mar/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	60
Unit 3	105	0
Unit 4	105	65
Unit 5	200	150
Unit 6	210	150
Unit 7	210	0
	1040	485
Bhusawal		
Unit 1	58	50
Unit 2	210	195
Unit 3	210	190
	478	435
Parli		
Unit 1	30	23
Unit 2	30	0
Unit 3	210	0
Unit 4	210	200
Unit 5	210	185
Unit 6	250	250
Unit 7	250	0
	1190	658
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	170
Unit 4	210	210
Unit 5	500	450
Unit 6	500	350
Unit 7	500	450
	2340	1930
Paras		
Unit 2	55	46
Unit 3	250	240
Unit 4	250	0
	555	286
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	190
Unit 4	210	185
	840	375
Nasik		
Unit 1	120	100
Unit 2	120	100
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	870	830
Koyna		
Stage 1-2	600	460
Stage 4	1000	250
Stage 3	320	240
	1920	950
Uran		
All Units	852	470

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	470
Hydro		
KDPH	40	18
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	73
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	611	244
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPLL	960	1230
	960	1230
Tata		
Trombay 4	150	0
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3250
	3143	3250