



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Mar/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	134.184	1486.296	1) Madhya Pradesh	53.330	627.275
2) Hydro	17.602	221.579	2) Gujrat	30.169	327.560
3) Gas	12.225	165.144	3) Goa	-6.444	-71.712
Total MSGENCO	164.011	1873.019	4) TAPS 1&2 (Inj.)	3.921	54.130
B) OTHERS			5) Pench (Excess)	-0.230	-3.066
1) RGPPL Gas	31.621	318.151	# Total Cent. Sector	80.746	934.187
2) Wind Generation	3.965	35.860	F) Other Exchanges		
3) CPP	24.350	252.095	1) With TPCL (Excess)	-9.857	-113.359
4) PENCH (MS)	0.230	3.066	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.275	167.487
1) TPCL Thermal	24.395	261.959	Include PX	0.000	0.000
2) TPCL Hydro	4.226	39.346	2) MUMBAI Bilateral	10.318	112.377
TOTAL TPCL	28.621	301.305	Include PX	1.907	25.676
3) REL Thermal	12.695	139.424	3) MUMBAI Schedule	10.318	112.377
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	171.274	1887.679	1) MSEDCL	295.066	3303.019
2) Hydro (A2+B3+C2)	22.058	263.991	2) TPCL	34.234	367.109
3) Gas (A3+B1)	43.846	483.295	3) REL	16.908	186.910
4) Wind (B2)	3.965	35.860	TOTAL STATE	346.208	3857.038
5) CPP (B3)	24.350	252.095			
TOTAL STATE	265.493	2922.920			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 1 Hrs
MSGENCO Thermal	5446	5724	5457
MSGENCO Hydro	1217	825	188
MSGENCO Gas	470	494	663
MSGENCO Total Generation	7133	7043	6308
Central Sector Receipt	3687	3481	2142
RGPPL	1310	1322	1294
WIND	171	87	128
CPP	1063	1057	917
Exchange with Mumbai	-670	-546	-313
MSEDCL DEMAND MET	12694	12494	10476
Load Shedding (LS)	416	269	0
MSEDCL DEMAND (INCL. LS)	13110	12763	10476
TPCL GENERATION	1451	1513	847
REL GENERATION	529	530	528
TPCL+REL DEMAND	2650	2589	1688
STATE DEMAND MET	15344	15083	12164
Load Management (LM)	2645	3589	989
Total Load Relief (LS+LM)	3061	3858	989
UNRESTRICTED STATE DEMAND	18405	18941	13153
Frequency (Hz)	49.68	49.89	49.82

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 17:04 Hrs	49.46 Hz at 14:41 Hrs	49.86	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.03	44.95	173	160	165
Unit 6	3.99	47.72	178	150	165
Unit 7	4.44	39.00	200	170	190
	12.46	131.67			520
Bhusawal					
Unit 2	3.87	44.84	175	140	160
Unit 3	4.57	49.54	200	175	200
Unit 4			0	0	
	8.44	94.38			360
Parli					
Unit 3	4.08	46.60	189	146	170
Unit 4	4.12	45.45	183	152	170
Unit 5	4.32	46.15	189	149	180
Unit 6	5.03	48.66	242	142	220
Unit 7	5.04	47.07	242	164	200
	22.60	233.93			940
Chandrapur					
Unit 1	3.71	42.66	160	131	165
Unit 2	3.83	44.09	166	152	150
Unit 3	0.00	20.80	0	0	0
Unit 4	4.34	48.97	192	159	190
Unit 5	11.31	125.94	490	443	490
Unit 6	11.06	122.29	470	450	480
Unit 7	11.42	120.94	490	436	490
	45.66	525.69			1965
Paras					
Unit 3	5.70	62.38	255	208	230
Unit 4	5.80	41.74	250	233	240
	11.49	104.11			470
Khaparkheda					
Unit 1	4.84	54.39	210	185	210
Unit 2	4.82	51.77	205	192	210
Unit 3	5.20	55.30	225	210	210
Unit 4	4.72	55.92	220	0	210
Unit 5			0	0	
	19.57	217.37			840
Nasik					
Unit 1	0.00	16.86	0	0	0
Unit 2	1.76	21.86	94	50	90
Unit 3	3.84	47.51	190	130	180
Unit 4	4.56	48.62	206	166	210
Unit 5	3.80	44.29	177	132	180
	13.96	179.14			660
Uran					
All Units	12.22	165.14	663	467	640
	12.22	165.14			640
Dabhol					
RGPPL	31.62	318.15	1401	1241	1400
	31.62	318.15			1400
Koyna					
Stage 1-2	3.94	42.95	455	40	600
Stage 4	6.58	96.49	619	0	250
Stage 3	2.17	30.09	160	0	320
	12.70	169.53			1170
Kovna 12&4 Total	10.53	139.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	3.23	0	0	0
VTRNA	1.09	10.47	61	0	61
TILLARI	0.38	4.77	60	0	60
BHTGR/VEER	0.50	1.46	21	20	20
BHIRA T.R.	0.22	2.08	65	0	80
RNGR+BHTSA	0.38	4.06	17	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	1.19	24	14	0
SMLHY PTN	0.75	10.17	32	31	24
GHATGHAR	1.18	14.62	250	0	0
	4.91	52.05			260
PENCH (MS)					
Pench (MS)	0.23	3.07	53	0	
	0.23	3.07			
Wind					
MalharPeth	0.10	1.06			
Vankuswadi	0.31	2.98			
ATIT	0.04	0.45			
Kale	0.12	1.08			
Satara	0.46	2.09			
Shirala	0.13	1.02			
K Mahankal	0.02	1.30			
Supa	0.24	1.33			
Vita	0.80	4.53			
Dondaicha	0.79	11.70			
Nandurbar	0.06	1.36			
Khandke	0.52	3.24			
Khaparale	0.15	1.67			
	3.76	33.83			
CPP					
JSW JAIGAD	12.88	110.12	566	461	550
WARDHA	5.65	75.03	303	205	352
Other CPPs	5.82	66.94			
	24.35	252.10			902
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.50	115.30	490	275	500
Trombay 6	4.07	54.84	275	150	500
Trombay 7A	2.93	32.12	127	118	120
Trombay 7B	1.61	17.74	68	66	60
Trombay 8	5.28	41.95	250	155	250
TATA Hydro	4.23	39.35	421	0	447
	28.62	301.30			1877
REL					
1&2	12.70	139.42	531	528	500
	12.70	139.42			500
Cent Sect					
Share					3349
					3349

MS PG CL	Thermal	134.18	1486.30			5755
	Thml+Gas	146.41	1651.44			6395
	Hydro	17.60	221.58			1430
	Total	164.01	1873.02			7825
State Total		265.49	2922.92			15853

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5457	188	663	6308	1294	128	917	3175	2142	-295	-313	10476	989	10476	1688	13153	49.82
2	5470	184	573	6227	1295	169	925	3111	2799	-221	-185	11230	781	11230	1538	13549	49.87
3	5557	188	527	6272	1295	226	930	3065	3065	-171	-136	11652	559	11684	1463	13674	49.96
4	5618	183	527	6328	1295	241	927	3041	3200	-146	-114	11877	1608	11909	1432	14917	50.04
5	5634	185	525	6344	1270	278	947	2978	3177	-146	-119	11897	1684	11929	1421	15002	49.97
6	5644	328	527	6499	1245	298	1017	2968	3333	-146	-136	12256	2081	12329	1513	15850	49.82
7	5656	832	524	7012	1241	298	1061	3034	2937	-221	-222	12327	2712	12503	1635	16674	49.80
8	5720	752	527	6999	1307	291	1053	3082	3368	-271	-233	12785	2751	13000	1805	17341	49.96
9	5720	858	521	7099	1369	301	1055	3153	3585	-346	-328	13086	2791	13341	1980	17857	49.80
10	5701	1165	511	7377	1370	309	1050	3249	3324	-442	-421	13034	2934	13432	2322	18290	49.74
11	5427	1015	497	6939	1367	223	1046	3423	3620	-613	-583	12612	2998	13001	2569	18179	49.79
12	5446	1217	470	7133	1310	171	1063	3519	3687	-712	-670	12694	3061	13110	2650	18405	49.68
13	5445	1330	467	7242	1311	56	1058	3476	3817	-741	-713	12771	3098	13224	2593	18462	49.78
14	5516	1314	470	7300	1311	57	1041	3406	3740	-671	-651	12798	3170	13323	2528	18496	49.81
15	5576	1388	470	7434	1308	34	1028	3328	3767	-593	-568	13003	2733	13598	2548	18284	49.81
16	5522	1442	474	7438	1307	43	1040	3335	3616	-603	-573	12871	2727	13460	2609	18207	49.93
17	5584	1416	488	7488	1308	63	1029	3307	3582	-575	-546	12924	2621	13440	2585	18130	49.90
18	5579	1185	478	7242	1316	63	1056	3235	3738	-458	-481	12934	2414	13496	2471	17819	49.91
19	5590	754	494	6838	1329	55	1056	3199	3703	-458	-463	12520	3565	12985	2514	18599	49.82
20	5724	825	494	7043	1322	87	1057	3306	3481	-530	-546	12494	3858	12763	2589	18941	49.89
21	5718	372	496	6586	1330	128	1024	3306	3543	-530	-499	12165	3683	12259	2462	18310	49.89
22	5677	227	498	6402	1342	153	1005	3253	3318	-506	-481	11791	3601	11807	2231	17623	49.88
23	5628	127	501	6256	1401	147	947	3229	3324	-507	-486	11615	3588	11625	2087	17290	49.88
24	5575	127	503	6205	1378	146	1018	3122	2880	-418	-390	11254	3578	11254	1940	16772	49.78
MUs	134.18	17.60	12.22	164.01	31.62	3.96	24.35	77.30	80.75	-10.32	-9.86	295.07	63.58	301.18	51.17	409.82	49.86

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Mar/2011

Position as on 6.30 Hrs of 12/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
FORCED OUTAGE							
Chandrapur Unit 3	210	05/03/2011	14.32	12/03/2011	04.35	UAT Trip.	
CPP WPCL U-1	135	09/03/2011	00.00	11/03/2011	21:33	Filter Work.	
Dabhol 3B	230	09/03/2011	06:39	11/03/2011	17:34	Test Charge. (for Natural Cooling)	
Nasik Unit 1	125	09/03/2011	09.25	12/03/2011	15.20	Boiler tube leakage.	
Koyna ST - IV 4	250	10/03/2011	22.35	11/03/2011	05.45	Leakage of spherical valve water closing line.	
Uran Unit 5	108	11/03/2011	01.35		Continued.	Filter replacement	16/03/2011
Dabhol 3A	230	12/03/2011	03.10		Continued.	Gas restriction.	14/03/2011
Bhusawal Unit 3	210	12/03/2011	04.37	12/03/2011	10.48	FD fan problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2011

Position as on 6.30 Hrs of 12/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	09/03/2011	22.51		Continued.	Over Voltage.
Kolhapur-Mapusa-II	10/03/2011	23.55	11/03/2011	07.55	Over Voltage.
Kolhapur - Mapusa - I	11/03/2011	22.44	12/03/2011	09.07	Over Voltage.
Kolhapur-Mapusa-II	12/03/2011	23.03		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Main breaker of 400KV Akola-Wardha-II	11/03/2011	02.28	11/03/2011	05.44	Tripped.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand - Parli - II	10/03/2011	05.21	11/03/2011	06.35	Replacement of Defective Insulator.Ready for charging 23.05Hrs.
Akola - Bhusawal	11/03/2011	06.16	11/03/2011	18.43	Stringing work of 400KV Deepnagar-Waluj line.
Koradi -Bhusawal	11/03/2011	06.41	11/03/2011	18.04	Stringing work of 400KV Deepnagar-Waluj line.
New Koyna - Dabhol - II	11/03/2011	09.20	11/03/2011	14.11	To attend hot spot on isolator.
400/220/33KV,500 MVA ICT-I At Kalwa	11/03/2011	09.26	11/03/2011	17.27	To attend oil leakage and charging of OTI in Y ph.
400/220KV 315MVA ICT- I @ Kharghar	12/03/2011	08.37	12/03/2011	18.12	R.M.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 15.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT- I @ Khadka	10/02/2011	10.14	11/03/2011	15.39	Replacement of 100MVA by 200 MVA ICT,16.03 Hrs on 9.3.11 Kept on Humming.
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 15.03.2011.
220/132 KV 150 MVA ICT- I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT- II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220 KV TBC At Parbhani.	09/03/2011	10.30		Continued.	Breaker Overhaul.
Bombay Dyeing - Sahara	10/03/2011	13.05	11/03/2011	02.24	Replacement of rusted earth wire.
Pedambe-Mahad	11/03/2011	08.40	11/03/2011	18.00	Bay maintenance work.
Kandalgaon - ONGC	11/03/2011	08.45	11/03/2011	18.50	Earth wire replacement.
220/100 KV,200 MVA,ICT at Pal	11/03/2011	09.00	11/03/2011	11.03	CRM work,SFRA Test.
Nasik-Padgha	11/03/2011	09.16		Continued.	Shifting of Towers at Talegaon
Theur - Magarpatta	11/03/2011	09.18	11/03/2011	15.55	Replacement of faulty insulator.
Khargar-Topworth	11/03/2011	09.22	11/03/2011	18.16	Earth wire replacement.
Raymond-Washala	11/03/2011	09.31		Continued.	Shifting of Towers at Talegaon.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2011

Position as on 6.30 Hrs of 12/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT -IV. at Padegaon.	11/03/2011	10.30	11/03/2011	17.54	Q.M.Work
Salsett-Borivali-II	11/03/2011	11.30		Continued.	Maint. work on 100KV Kolshet-BMC line.
220/132KV,200MVA ICT-I at Malegaon	11/03/2011	12.28	11/03/2011	12.42	Inspection of oil leakage.
220 KV TBC @ Aurangabad	11/03/2011	12.30	11/03/2011	15.50	Tan delta measurement of C.T.
Chandrapur-Wani	11/03/2011	12.47	11/03/2011	19.10	Checking of auto reclosure scheme.
220/100KV,125 MVA T/F-II at Jambhul	11/03/2011	13.00	11/03/2011	19.51	To attend oil leakage.
Kalmeshwar-RLY TSS-II	11/03/2011	13.01	11/03/2011	15.34	Attending hot spot on Y ph CT jumper.
Anandnagar-Pal	11/03/2011	14.02	11/03/2011	17.30	R Ph. CC replacement
220/100KV 200MVA T/F - I at Apta	11/03/2011	16.25	12/03/2011	13.25	Master trip relay problem.
Khaparkheda - Kanhan - I	12/03/2011	06.34	12/03/2011	18.06	Repl. of faulty disc insulator and E/W.
220/132 KV,200MVA ICT-I at Nasik GCR	12/03/2011	09.23	12/03/2011	13.30	Tan delta measurement,bay maintenance.
BBLSR-A"Nagar II	12/03/2011	09.23	12/03/2011	12.38	CT tan dela measurement.
Dhule - Dondaicha - I	12/03/2011	09.27	12/03/2011	15.54	Taking newly commission line isolator in service.
Apta-Uran-II	12/03/2011	10.05	12/03/2011	18.46	Repl.of insulator under LES.
220/132 KV 100 MVA T/F - II @ Peth	12/03/2011	12.15	12/03/2011	15.40	Repl.of differential relay.
220/33 KV 50 MVA T/F- I @ Vita	12/03/2011	12.25	12/03/2011	13.29	To attend leakage of T/F.
Babaleshwar - Nagar - I	12/03/2011	13.17	12/03/2011	16.27	CT tan delta measurement.
220/132KV 200MVA ICT-VI at Nasik GCR	12/03/2011	13.49	12/03/2011	17.16	Tan delta measurement and bay maint.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Kamthali	11/03/2011	07.52		Continued.	Construction and stringing work.
Boiser Bus Section	11/03/2011	08.05	11/03/2011	17.00	Replacement of P.T.
Ambazari-Khaparkheda - II	11/03/2011	10.45	11/03/2011	14.18	Q.M.Work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Main Bus Section-II at PAL	12/03/2011	09.20	12/03/2011	15.42	Connecting of jumper b/w
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Girawli-Parli-III	05/03/2011	04.44	12/03/2011	17.27	Attending compressor problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	10/03/2011	22.35	11/03/2011	05.36	Over Voltage.
Karad - Kolhapur - I	10/03/2011	23.00	11/03/2011	09.24	Over Voltage.
Bhusawal- Aurangabad	11/03/2011	23.47	12/03/2011	04.00	Over Voltage.
Lonikand-Karad	12/03/2011	07.18	12/03/2011	07.35	Du to monkey climbing on 80 MVAR reactor.H/T from Karad end.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	01/02/2011	00.39	11/03/2011	12.46	To Control Line Loading of 220KV Warora-Hinganghat.
Hingoli-Parbhani	03/03/2011	16.12		Continued.	H/T to control 220KV Wardha-Yawatmal ckt.loading.
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV Ambazari-AEPL ckt.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2011

Position as on 6.30 Hrs of 12/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
BBLSR-Waluj	08/03/2011	07.28	12/03/2011	15.49	To Control Bblsr ICT Loading.
Dhule-Chalisgaon	09/03/2011	10.40		Continued.	To Control Dhule ICT Loading.
Bale-Usmanabad	10/03/2011	18.02	11/03/2011	10.45	To control load on Parli ICT.
Bale-Murud	10/03/2011	18.03	11/03/2011	10.45	Due to low generation on Parali Unit-7.
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat Ckt loading.
Chinchwad-Parvati	12/03/2011	09.05	12/03/2011	22.58	To control Lonikand ICT loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirpur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 220KV			Outage Type TRIPPED		
BBLSR-A"Nagar II	11/03/2011	11.23	11/03/2011	11.45	Distance protection.
Nasik-Bablsr - II	12/03/2011	16.01	12/03/2011	16.24	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Pusad - Digras	11/03/2011	20.05	11/03/2011	21.46	B Ph.C.C and L.A.burst.
Bhatghar-Shirwal	12/03/2011	05.56	12/03/2011	06.15	Distance protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Chinchwad - Talegaon	12/03/2011	09.58	12/03/2011	12.45	Due to earth fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	165
Unit 6	210	170
Unit 7	210	195
	620	530
Bhusawal		
Unit 2	210	175
Unit 3	210	0
Unit 4	500	
	920	175
Parli		
Unit 3	210	177
Unit 4	210	180
Unit 5	210	184
Unit 6	250	230
Unit 7	250	225
	1130	996
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	50
Unit 4	210	190
Unit 5	500	490
Unit 6	500	480
Unit 7	500	480
	2340	2020
Paras		
Unit 3	250	250
Unit 4	250	240
	500	490
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	0
Unit 2	120	81
Unit 3	210	162
Unit 4	210	192
Unit 5	210	162
	870	597
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	960	1400
	960	1400
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	260
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	550
WARDHA	135	366
Other CPPs	0	
	435	916
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3149
	3143	3149