



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Mar/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.208	1245.225	1) Gujrat	16.016	159.953
2) Hydro	27.875	240.144	2) Madhya Pradesh	22.852	230.499
3) Gas	9.277	97.654	3) Chattisgarh	9.940	104.070
Total MSGENCO	142.360	1583.023	4) Maharashtra	77.626	879.803
B) 1) JSW JAIGAD	21.238	229.053	5) Goa	-5.640	-67.568
2) WPCL	8.618	83.172	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	1.420	7.110	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.610	108.040	8) Pench (Excess)	-0.261	-3.398
5) Wind Generation	7.579	59.976	# Total Cent. Sector	120.533	1315.989
6) PENCH (MS)	0.261	3.398	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.743	-128.580
1) TPCL Thermal	29.063	260.349	G) Bilateral Power *		
2) TPCL Hydro	5.024	56.374	1) MSEDCL Bilateral	44.294	363.539
TOTAL TPCL	34.087	316.723	Include PX	17.405	79.807
3) REL Thermal	12.645	132.716	2) MUMBAI Bilateral	14.441	144.273
D) STATE			Include PX	3.199	25.422
1) Thermal (A1+C1+C3)	146.916	1638.290	3) MUMBAI Schedule	14.441	146.099
2) Hydro (A2+B5+C2)	33.160	299.916	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.277	97.654	1) MSEDCL	301.876	3261.181
4) Wind (B4)	7.579	59.976	2) TPCL	37.399	380.586
5) CPP (B1+B2+B3)	40.886	421.685	3) REL	19.075	197.448
TOTAL STATE	237.818	2517.521	TOTAL STATE	358.350	3839.215

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4431	4263	4350
MSGENCO Hydro	2301	1660	426
MSGENCO Gas	313	450	322
MSGENCO Total Generation	7045	6373	5098
Central Sector Receipt	5496	5344	4504
WIND	84	428	380
CPP / IPP	1651	1648	1696
Exchange with Mumbai	-588	-608	-91
MSEDCL DEMAND MET	13715	13185	11587
Load Shedding	783	509	200
MSEDCL DEMAND	14498	13694	11787
TPCL GENERATION	1735	1696	1096
R-INFRA GENERATION	525	526	528
TPCL+R-INFRA DEMAND	2848	2830	1715
STATE DEMAND MET	16563	16015	13302
STATE DEMAND	17346	16524	13502
Frequency (Hz)	49.91	50.03	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.57 Hz at 17.03 Hrs	49.41 Hz at 22.00 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	29.64	0	0	0
Unit 7	4.42	45.74	200	170	195
Total	4.42	75.38			195
Bhusawal					
Unit 2	3.49	43.87	160	130	150
Unit 3	3.50	37.63	170	120	150
Unit 4	0.00	78.42	0	0	0
Unit 5	0.00	12.35	0	0	
Total	6.99	172.28			300
Parli					
Unit 3	0.00	0.00	0	0	
Unit 4	0.00	0.00	0	0	
Unit 5	0.00	0.00	0	0	
Unit 6	0.00	0.00	0	0	
Unit 7	0.00	0.00	0	0	
Total	0.00	0.00			
Chandrapur					
Unit 1	3.32	36.43	142	136	145
Unit 2	2.76	25.23	156	0	160
Unit 3	4.85	53.46	206	197	200
Unit 4	4.70	51.51	198	191	200
Unit 5	9.78	108.19	420	395	425
Unit 6	10.67	74.93	450	432	450
Unit 7	9.91	109.68	429	360	450
Total	46.00	459.42			2030
Paras					
Unit 3	5.70	43.61	248	225	250
Unit 4	6.00	59.14	266	227	250
Total	11.71	102.75			500
Khaparkheda					
Unit 1	3.94	38.38	190	125	200
Unit 2	3.26	44.00	180	0	200
Unit 3	0.00	42.78	0	0	0
Unit 4	4.93	53.04	212	176	210
Unit 5	10.80	117.00	475	401	500
Total	22.94	295.20			1110
Nasik					
Unit 3	4.52	44.44	195	175	195
Unit 4	4.15	46.59	182	166	185
Unit 5	4.48	49.17	194	174	195
Total	13.15	140.20			575
Uran					
All Units	9.28	97.65	492	301	300
Total	9.28	97.65			300
PENCH (MS)					
Pench (MS)	0.26	3.40	53	0	
Total	0.26	3.40			
Koyna					
Stage 1-2	8.00	67.96	600	45	600
Stage 4	12.41	92.20	1120	0	250
Stage 3	4.06	34.04	240	0	240
Kovna 12&4 Total	20.41	160.17			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	24.46	194.20			1090
Hydro					
KDPH	0.46	6.02	19	19	36
VTRNA	0.00	5.87	0	0	60
TILLARI	0.12	1.22	58	0	60
BHTGR/VEER	0.00	0.00	0	0	
BHIRA T.R.	0.10	3.60	41	0	80
RNGR+BHTSA	0.34	3.80	14	14	15
BHANDARDRA	0.34	1.93	14	14	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.18	11.10	49	49	
GHATGHAR	0.88	10.95	250	0	
Total	3.41	44.48			251
Wind					
MalharPeth	0.29	2.90			
Vankuswadi	0.49	4.89			
ATIT	0.07	0.86			
Kale	0.19	1.60			
Satara	1.01	7.02			
Shirala	0.45	2.53			
K Mahankal	0.04	5.94			
Supa	0.10	1.31			
Vita	1.44	9.33			
Dondaicha	2.40	13.54			
Sakri	0.32	1.81			
Nandurbar	0.30	1.27			
Khandke	0.26	4.54			
Khaparale	0.22	2.44			
Total	7.58	59.98			
CPP					
JSW JAIGAD	21.24	229.05	889	881	810
WARDHA	8.62	83.17	365	349	364
Adani	1.42	7.11	310	0	
Other CPPs	9.61	108.04			
Total	40.89	427.38			1174
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.94	129.14	504	474	500
Trombay 6	6.48	27.27	468	153	500
Trombay 7A	3.00	31.89	128	121	120
Trombay 7B	1.64	17.84	69	67	60
Trombay 8	6.00	54.21	252	248	250
TATA Hydro	5.02	56.37	448	0	447
Total	34.09	316.72			1877
REL					
1&2	12.64	132.72	528	525	500
Total	12.64	132.72			500
Cent Sect					
Share					4951
Total					4951

MS PG CL	Thermal	105.21	1245.22			4710
	Thml+Gas	114.48	1342.88			5010
	Hydro	27.88	240.14			1341
	Total	142.36	1583.02			6351
State Total		237.82	2517.52			14853

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4225	496	321	5042	646	1629	4735	5001	-490	-376	11942	65	12007	1982	13989	50.07
2	4314	271	322	4907	462	1628	4626	5001	-445	-193	11805	162	11967	1818	13785	49.99
3	4350	426	322	5098	380	1696	4326	4504	-444	-91	11587	200	11787	1715	13502	50.04
4	4361	554	323	5238	326	1741	4318	4469	-430	-12	11762	216	11978	1639	13617	50.06
5	4411	436	323	5170	284	1782	4307	4496	-420	5	11737	252	11989	1624	13613	50.07
6	4431	801	321	5553	244	1820	4277	4481	-412	-78	12020	438	12458	1707	14165	50.09
7	4472	903	324	5699	216	1862	4359	4525	-443	-180	12135	969	13104	1840	14944	49.97
8	4468	941	326	5735	199	1926	4790	4974	-377	-305	12556	996	13552	1961	15513	50.08
9	4504	1182	320	6006	205	1960	4913	5006	-465	-401	12786	929	13715	2235	15950	50.01
10	4485	1679	311	6475	131	1738	5077	5590	-648	-531	13413	654	14067	2578	16645	49.93
11	4451	2029	301	6781	116	1651	5144	5761	-765	-633	13702	649	14351	2800	17151	49.93
12	4431	2301	313	7045	84	1651	5214	5496	-833	-588	13715	783	14498	2848	17346	49.91
13	4403	2008	356	6767	44	1657	5364	5433	-851	-676	13225	963	14188	2895	17083	49.92
14	4385	1522	436	6343	38	1647	5282	5639	-786	-616	13051	869	13920	2785	16705	49.91
15	4301	1889	437	6627	120	1649	5212	5461	-787	-659	13198	687	13885	2830	16715	49.83
16	4261	2054	447	6762	197	1656	5123	5481	-809	-648	13448	531	13979	2850	16829	49.93
17	4263	1660	450	6373	428	1648	5187	5344	-763	-608	13185	509	13694	2830	16524	50.03
18	4349	607	454	5410	502	1654	4567	4599	-628	-490	11675	470	12145	2738	14883	50.19
19	4368	880	462	5710	505	1657	4583	4777	-561	-452	12230	120	12350	2640	14990	49.93
20	4401	1415	464	6280	509	1649	4991	5331	-600	-473	13343	0	13343	2685	16028	49.98
21	4417	1191	492	6100	501	1656	5049	5185	-618	-463	13032	0	13032	2574	15606	49.94
22	4391	985	492	5868	528	1650	4741	4871	-619	-471	12461	0	12461	2454	14915	49.92
23	4383	826	492	5701	485	1644	4630	4505	-629	-447	11888	0	11888	2315	14203	49.90
24	4383	819	468	5670	429	1638	4572	4603	-621	-357	11983	0	11983	2132	14115	49.92
MUs	105.21	27.88	9.28	142.36	7.58	40.89	115.39	120.53	-14.44	-9.74	301.88	10.46	312.34	56.48	368.82	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Mar/2013

Position as on 6.30 Hrs of 12/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	12/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00	11/03/2013	10.50	AOH.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Uran Unit 8	108	03/03/2013	11.18	11/03/2013	11.23	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
CPP Adani U-2	660	07/03/2013	08:30	11/03/2013	02:02	Roof temp.high	
Koradi Unit 6	210	08/03/2013	13.42		Continued.	Tripped on Boiler Problem.	
Bhusawal Unit 5	500	08/03/2013	18.22		Continued.	Conductivity Problem.	
Chandrapur Unit 2	210	09/03/2013	22.56	11/03/2013	02.04	AVR Problem.	
Khaparkheda Unit 3	210	10/03/2013	10.55		Continued.	Boiler tube leakage.	13/03/2013
Bhusawal Unit 4	500	10/03/2013	21.26		Continued.	Control cable burnt.	
Chandrapur Unit 2	210	11/03/2013	02.31	11/03/2013	03.41	Drum level high.	
CPP Adani U-2	660	11/03/2013	09.31		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Mar/2013

Position as on 6.30 Hrs of 12/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 2	210	11/03/2013	14.16	11/03/2013	17.13	Electric fault(Tripped on jerk)	
Koyna ST-IV 2	250	11/03/2013	16.40	11/03/2013	18.50	Water circulation loss.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2013

Position as on 6.30 Hrs of 12/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07	11/03/2013	11.23	Interchanging.
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Kolhapur - Mapusa - I	08/03/2013	22.02		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	09/03/2013	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	10/03/2013	23.23	11/03/2013	09.23	Over Voltage.
Wardha - Seoni - I	11/03/2013	15.30		Continued.	Over Voltage.
Dhule - S'Sarovar- II	11/03/2013	22.54		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
Main Bus - I @ Bhusawal	09/03/2013	09.52		Continued.	For Replacement of Main Bus-I PGIsolator of Koradi Bay.(5 Days Outage)
400/220 KV 300 MVA ICT-I @ Koradi	11/03/2013	08.47	11/03/2013	16.25	Nitrogen injection fire fighting testing.
400/220KV 315MVA ICT-II @ New Koyna	11/03/2013	09.02	11/03/2013	19.41	Relay testing work.
403-52 Breaker @ Lamboti	11/03/2013	14.05	11/03/2013	15.44	Contact resistance, breake timing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Peth-Nigde	09/03/2013	10.01		Continued.	Replacing Both Bus & Line Side Isolator
Talandge - Sawantwadi	11/03/2013	08.04	11/03/2013	17.26	Removing of bunching.
220/33KV,125MVA T/F-3 at Chembur	11/03/2013	08.07	11/03/2013	16.28	To connect 33KV cable to 33 KV Board 3.
Pawas-Kharepatan	11/03/2013	09.09	11/03/2013	17.09	Cold washing of bay and breaker CRM.
Mumewadi-Halkarni-II	11/03/2013	09.16	11/03/2013	16.58	Q.M.Work
Talange-Five star MIDC	11/03/2013	10.03	11/03/2013	14.35	Bus outage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2013

Position as on 6.30 Hrs of 12/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Talndage-Tilawani-II	11/03/2013	10.04	11/03/2013	20.35	Q.M.Work
Mudshingi-Karad - IV	11/03/2013	10.04	11/03/2013	16.01	Annual maint.work
Borivali(M)-Borivali(Rel) 1	11/03/2013	23.30	11/03/2013	23.32	First time test charged & load taken.
Borivali(M)-Borivali(Rel)2	12/03/2013	00.05	12/03/2013	00.07	First time test charged & load taken.
Kharghar-Nerul	12/03/2013	06.29		Continued.	Mumbai Strengthening Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 22/3/2013.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule - Babaleshwar - II	11/03/2013	16.09	11/03/2013	16.40	Sparking in distance relay at Dhule end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Dabhol-Nagothane - II	06/03/2013	17.34		Continued.	Red Hot (Ready for charging at 19.30Hrs/06.03.2013)
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Karad - Kolhapur - II	10/03/2013	16.36	11/03/2013	06.25	Over Voltage.
Kolhapur-Karad -I	10/03/2013	21.43	11/03/2013	07.51	Over Voltage.
Karad - Kolhapur - I	11/03/2013	21.42	12/03/2013	06.51	Over Voltage.
Chandrapur - Parli - III	11/03/2013	21.56		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Ambazari - Abhijeet	11/03/2013	14.21	11/03/2013	16.43	To control Koradi ICT loading.
Koradi-Butibori	11/03/2013	14.29	11/03/2013	16.37	To control Koradi ICT loading
Borivali(M)-Borivali(Rel) 1	12/03/2013	04.09		Continued.	H/T.
Borivali(M)-Borivali(Rel)2	12/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
C'pur-Parli II	11/03/2013	00.15	11/03/2013	13.18	Over Voltage.
Karad-Kolhapur-II	11/03/2013	16.33		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2013

Position as on 6.30 Hrs of 12/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV 100MVA T/F at Jeur	11/03/2013	10.35	11/03/2013	19.30	Tripped on REF.
Khaparkheda-Kawlewada-II	11/03/2013	14.15	11/03/2013	16.34	Tripped on jerk at Kawalewada end only.
Khaparkheda New - Khaparkheda Old - I	11/03/2013	14.15	11/03/2013	17.58	Dist.Protection.
Khaparkheda New - Khaparkheda Old - II	11/03/2013	14.15	11/03/2013	17.58	Dist.Protection.
Khaparkheda-Kawlewada-I	11/03/2013	14.15	11/03/2013	14.50	Tripped on jerk at Kawalewada end only.
Voltage Level : 132KV			Outage Type TRIPPED		
Renapur - Latur	10/03/2013	18.55	11/03/2013	01.59	Distance protection zone 1.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	165
	620	165
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	500	0
Unit 5	500	
	1420	320
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	425
Unit 7	500	430
	2340	1980
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	0
Unit 4	210	210
Unit 5	500	450
	1340	1000
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	41
RNGR+BHTSA	20	14
BHANDARDRA	45	14
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	147
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	810
WARDHA	405	364
Adani	660	
Other CPPs	0	
	2265	1174
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4946
	3455	4946