

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Mar/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	173.577	1876.332	1) Gujrat	-0.486	22.661
2) Hydro	18.201	214.896	2) Madhya Pradesh	11.345	125.253
3) Gas	5.146	59.754	3) Chattisgarh	4.430	49.360
Total MSPGCL	196.924	2150.982	4) Maharashtra	228.390	2402.132
B) 1) APLM	73.202	662.471	5) Goa (Amona)	-2.795	-29.716
2) JSWEL	25.596	287.662	Total	240.884	2569.690
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.992	405.477
4) RPL(AMT)	30.713	345.528	b) Mumbai Drawl	44.040	441.307
5) SWPGPL	12.471	136.339	c) MSEDCL Bilateral *	120.361	1316.532
6) Other IPP	22.922	304.836	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.992	405.477
C) 1) TPCL Thermal	11.124	116.929	Include PX	0.000	0.000
2) TPCL Hydro	3.883	31.189	Standby	0.000	0.000
3) TPCL Gas	4.269	44.801	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.324	111.168	1) MSEDCL	584.618	6262.705
D) STATE			2) Mumbai Discoms	74.640	745.394
1) Thermal	360.929	3841.265	3) Other Discoms	13.370	143.055
(A1+C1+C4+(B1-B6))			TOTAL STATE	672.628	7151.154
2) Hydro (A2+C2)	22.084	246.085			
3) Gas (A3+B7+C3)	9.415	104.555			
4) Wind	14.261	102.142			
6) SOLAR	25.055	287.417			
TOTAL STATE	431.744	4581.464			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6779	7383	7630	7276
MSPGCL Hydro	1034	437	2034	226
MSPGCL Gas	209	213	304	219
MSPGCL Total Generation	8022	8033	9968	7721
Central Sector Receipt	10519	10548	9774	9408
WIND	925	609	257	630
CPP / IPP Thermal	6201	6711	7147	7273
CPP / IPP Gas	0	0	0	0
SOLAR	3374	2379	0	0
Exchange with Mumbai	-2537	-2497	-1642	-1206
MSEDCL DEMAND MET	25930	25185	24903	23421
Load Shedding	0	0	0	0
MSEDCL DEMAND	25930	25185	24903	23421
TPCL GENERATION	656	689	1255	619
AEML GENERATION	433	481	501	499
MUMBAI DEMAND	3626	3667	3398	2324
OTHER DISCOM DEMAND	574	598	601	405
STATE DEMAND MET	30130	29450	28902	26150
STATE DEMAND	30130	29450	28902	26150
Frequency (Hz)	50.04	50.00	49.98	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 18.02 Hrs	49.69 Hz at 16.44 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 11/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.95	42.77	172	160
Unit 8	14.58	152.66	631	563
Unit 9	14.08	148.14	614	548
Unit 10	14.92	150.90	650	600
Total	47.54	494.46		
Bhusawal				
Unit 3	3.20	35.55	145	125
Unit 4	10.36	108.00	495	285
Unit 5	8.02	73.02	450	0
Unit 6	0.00	44.43	0	0
Total	21.58	261.00		
Parli				
Unit 6	4.72	51.16	247	127
Unit 7	4.55	49.18	241	133
Unit 8	4.63	46.17	220	144
Total	13.89	146.52		
Chandrapur				
Unit 3	4.28	45.97	199	124
Unit 4	0.00	22.16	0	0
Unit 5	8.83	94.16	409	280
Unit 6	9.98	92.97	495	295
Unit 7	9.20	99.42	426	295
Unit 8	11.03	118.59	478	444
Unit 9	0.00	0.00	0	0
Total	43.31	473.27		
Paras				
Unit 3	5.33	55.02	244	202
Unit 4	5.29	53.18	235	176
Total	10.62	108.20		
Khaparkheda				
Unit 1	3.76	41.58	170	145
Unit 2	4.07	43.56	197	154
Unit 3	4.15	42.70	193	142
Unit 4	3.48	39.68	156	134
Unit 5	10.50	117.92	455	420
Total	25.96	285.44		
Nasik				
Unit 3	3.41	36.57	159	126
Unit 4	3.82	39.28	173	128
Unit 5	3.45	31.59	164	117
Total	10.67	107.44		
Uran				
All Units	5.15	59.75	304	143
Total	5.15	59.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.18	2.59	23	0
Total	0.18	2.59		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.98	26.86	575	40
Stage 4	6.57	95.24	746	0
Stage 3	2.18	26.31	234	0
Total	11.72	148.42		
Hydro				
KDPH	0.84	9.11	35	35
VTRNA	0.44	4.39	59	0
TILLARI	0.43	4.54	62	0
BHIRA T.R.	0.10	1.15	40	0
SMLHY_PTN	3.82	43.64	180	148
GHATGHAR	0.84	3.65	125	0
Total	6.48	66.48		
Wind				
Total	14.26	102.14	0	0
Total	14.26	102.14		
CPP				
APML(Mus)	73.20	662.47	0	0
JSWEL(Mus)	25.60	287.66	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	30.71	345.53	0	0
SWPGPL-Mus	12.47	136.34	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.94	64.75	267	227
Other(Mus)	12.33	191.14	0	0
JPL	4.65	48.95	274	155
Total	164.90	1736.84		
SOLAR				
Total	25.06	287.42	0	0
Total	25.06	287.42		
Tata				
Trombay 5	7.33	77.64	445	268
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.69	27.95	114	110
Trombay 7B	1.58	16.85	67	64
TATA Hydro	3.88	31.19	407	33
Trombay 8	3.80	39.29	225	127
Total	19.28	192.92		
AEML				
DTPS U-1&2	11.32	111.17	501	283
Total	11.32	111.17		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	173.58	1876.33	MSPGCL Total	196.92	2150.98
			MSPGCL Thml+Gas	178.72	1936.09	Koyna 1,2 & 4 Total	9.55	122.10
			MSPGCL Hydro	18.20	214.90	State Total	431.74	4581.46

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7294	261	143	7698	659	7277	0	0	10023	9854	-1653	23337	0	0	23337	2800	498	26635	49.95
2	7064	231	167	7462	673	7270	0	0	9902	9933	-1488	23389	0	0	23389	2601	461	26451	50.00
3	7104	241	173	7518	657	7211	0	0	9488	9745	-1333	23350	0	0	23350	2443	448	26241	49.99
4	7276	226	219	7721	630	7273	0	0	9369	9408	-1206	23411	0	0	23411	2324	415	26150	49.98
5	7388	231	221	7840	655	7305	0	0	9485	9846	-1183	24020	0	0	24020	2295	443	26758	50.01
6	7371	300	223	7894	726	7317	0	0	9746	9989	-1137	24305	0	0	24305	2384	484	27173	50.01
7	7393	1043	222	8658	743	7337	0	34	9291	9537	-1005	24776	0	2	24776	2534	528	27838	50.03
8	7272	1280	221	8773	726	7303	0	495	9212	9203	-1109	24842	0	2	24842	2682	549	28073	50.07
9	6692	1251	218	8161	655	6741	0	1409	9402	9773	-1628	24528	0	0	24528	2961	582	28072	50.02
10	6868	1199	217	8284	621	6871	0	2376	9457	9652	-1957	25243	0	3	25243	3273	604	29120	50.01
11	6865	1050	211	8126	683	6875	0	3069	10272	10115	-2359	25893	0	29	25893	3509	616	30018	50.01
12	6779	1034	209	8022	925	6201	0	3374	10553	10519	-2537	25916	0	18	25916	3626	588	30130	50.04
13	6799	372	206	7377	915	6062	0	3482	10559	10230	-2595	24878	0	12	24878	3613	593	29084	49.94
14	6511	244	209	6964	782	5473	0	3366	10552	10731	-2570	24156	0	12	24156	3524	590	28270	49.99
15	6901	319	209	7429	727	5803	0	2997	10801	10889	-2522	24720	0	13	24720	3609	603	28932	49.94
16	7383	437	213	8033	609	6711	0	2379	10714	10548	-2497	25171	0	12	25171	3667	612	29450	50.00
17	7738	662	213	8613	583	6952	0	1455	10748	10583	-2421	25142	0	17	25142	3626	623	29391	49.92
18	7606	714	216	8536	422	7069	0	588	10639	10585	-2211	24368	0	9	24368	3527	621	28516	49.96
19	7585	1292	235	9112	390	7136	0	31	9565	9735	-1793	23986	0	0	23986	3409	625	28020	49.98
20	7630	2034	304	9968	257	7147	0	0	9199	9774	-1642	24890	0	0	24890	3398	614	28902	49.98
21	7592	1197	221	9010	301	6977	0	0	9684	9621	-1710	23589	0	0	23589	3288	610	27487	50.00
22	7700	601	223	8524	302	6860	0	0	9838	9939	-1798	23242	0	0	23242	3202	585	27029	49.95
23	7660	887	225	8772	297	6880	0	0	9755	10044	-1793	23656	0	0	23656	3179	544	27379	49.99
24	7106	1095	228	8429	323	6853	0	0	10576	10631	-1893	23811	0	0	23811	3166	532	27509	50.02
MUs	173.58	18.20	5.15	196.92	14.26	164.90	0.00	25.06	238.83	240.88	-44.04	584.62	0.00	0.13	584.62	74.64	13.37	672.63	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR carried out at 132kV Rahuri s/s due to overloading Rahuri-BBLR ckt 2)ELR carried out & LTS operated at 132kV Wadzire & A'nagar s/s due to overloading of 25 MVA TF-1&2 & Sonewadi - MIDC ckt respectively.
- 3)DLS carried out at 400kV Lonikand 1 & Jejuri s/s as system voltage dropped to 372kV.

Maximum Demand scenario for the date 11/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
30130 MW	25916 MW	3667 MW
12 Hrs	12 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Mar/2025

Position as on 6.30 Hrs of 12/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	12/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04		Continued.	PG TEST preparation	12/03/2025
MSPGCL	Chandrapur Unit 4	210	08/03/2025	09:55		Continued.	Boiler Tube Leakage	12/03/2025
MSPGCL	Uran Unit A0	120	10/03/2025	03:09		Continued.	Turbine Vibration	12/03/2025
MSPGCL	Uran Unit 6	108	10/03/2025	22:45	11/03/2025	01:04	Generator Protection operated	
MSPGCL	Koyna STG-IV Unit-4	250	11/03/2025	17:00	12/03/2025	00:40	Spherical valve control fault	
MSPGCL	Koyna Unit 11	80	11/03/2025	18:30	12/03/2025	00:00	Excitation voltage not buildup	
MSPGCL	Bhusawal Unit 5	500	11/03/2025	22:57	12/03/2025	02.03	Flame Failure	
Total Capacity MSPGCL		2661						
IPP								
IPP	RPL(AMT) U-4	270	11/03/2025	21:00		Continued.	Bottom Ash evacuation problem	
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3251						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	10/03/2025	22:15	11/03/2025	18:48	Zero Schedule	
MSPGCL	Uran Unit 5	108	11/03/2025	20:00		Continued.	Zero Schedule	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Mar/2025

Position as on 6.30 Hrs of 12/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 12/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 702 OF BUS REACTOR AND 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	10/03/2025	17:16	11/03/2025	03:33	EO	Trip coil 1 faulty alarm in 702 Tie bay
TIE BAY (711) OF AKOLA CKT - 2 & TIRODA CKT - 1 @ KORADI - 3	IntraState	11/03/2025	10:26	11/03/2025	19:36	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
MAIN BAY (403) of WALUJ @ TAPTITANDA	IntraState	11/03/2025	11:58	11/03/2025	18:06	PO	CB diagnostic testing work
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/03/2025	10:00			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	10/03/2025	06:46			HT	H/T AT WALUJ END ONLY.
DHULE- - BABLESHWAR CKT - 1	IntraState	10/03/2025	13:42			EO	Bay is to be shifted on TBC for attending NRV valve leakage of Y-phase CB Main compressor.
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	11/03/2025	06:09	11/03/2025	19:04	PO	Line & its Bay Equipment PM & Testing work
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	11/03/2025	07:16	11/03/2025	18:06	PO	To increase ground clearance at span 202-203 and to carry out maintenance work like disc replacement,nut bolt tightning
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	11/03/2025	16:10	11/03/2025	16:10	PO	AMP of Line REACTOR at Waluj S/s.
220 KV JALKOT - KUMBHARGAON (400 KV) CKT - 2	IntraState	11/03/2025	16:25	11/03/2025	19:30	T	Distance protection
CHANDRAPUR 2 - DHARIWAL CKT - 2	IntraState	12/03/2025	06:02			PO	Line & its Bay Equipment PM & Testing work
DEEPNAGAR - THAPTI TANDA	IntraState	12/03/2025	07:16			PO	To increase the ground clearance at span 202-203 and other maintenance work like disc repalcement and nut-bolt tightning work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220KV 167MVA SPARE ICT @ NANDED (KUMBHARGAON)	IntraState	11/03/2025	12:00	11/03/2025	13:39	PO	Replacement of OTI on Spare ICT

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 12/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 3X105 MVA ICT - 1 @ PADGHE	IntraState	11/03/2025	12:10	11/03/2025	17:52	PO	1. For CB testing work. 2. A & B Bus PG Isolator Maintenance Work. 3. 315MVA ICT-I in service through TBC.
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	11/03/2025	13:30	11/03/2025	15:56	EO	To attend the hot spot of B-ph 29D isolator jaw of 400/220/33kV 501 MVA ICT-I bay by shifting 220 kV side on TBC.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ CHANDRAPUR 2	InterState	12/03/2025	09:36			PO	Diagnostic testing and allied bay maintenance work
BUS REACTOR (80 MVAR) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	11/03/2025	07:36			HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	10/03/2025	23:54	11/03/2025	06:18	PO	For safety purpose during ongoing TATA GIS bus duct connection work for establishment of 220kV Kalwa-TATA Salsette -5
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	06/03/2025	19:27			HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 12/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
HINJAWADI I- CHINCHWAD	IntraState	10/03/2025	06:37	11/03/2025	00:03	HT	H/T FOR LOAD MANAGEMENT.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
MALEGAON-SATANA	IntraState	11/03/2025	00:52	11/03/2025	17:36	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	11/03/2025	06:11	12/03/2025	00:42	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	11/03/2025	07:23	11/03/2025	22:05	HT	Load management
GOREGAON - VERSOVA CKT - 2	IntraState	11/03/2025	09:04	11/03/2025	16:18	PO	Annual Maintenance of Circuit Breaker
LAMBOTI - SOLAPUR 2(BALE) CKT - 1	IntraState	11/03/2025	11:43			PO	Retrofitting of Distance Relay
URAN - APTA 3	IntraState	11/03/2025	11:58	11/03/2025	15:40	PO	Relay testing, diagnostic testing and bay maintenance work at 220kV Uran Ss Apta end:- Diagnostic and bay maintenance work EHV Lines:- damaged jumper replacement work
NAGOTHANE - WADKHAL (GIS) CKT-2 - NAGOTHANE TSS	IntraState	11/03/2025	12:39	11/03/2025	18:46	EO	Replacement of damaged Y-phase conductor between Loc No. 66 to Gantry. Attending of hot spot at gantry Y-phase. Cold line washing & other maintenance work.
PETH- MUDSHINGI 1 LINE	IntraState	11/03/2025	14:09	11/03/2025	19:38	PO	For line insulator strings cleaning by cold line method.
MALEGAON-SATANA	IntraState	12/03/2025	01:18			HT	Load management
NIWALI - PAWAS LINE	IntraState	12/03/2025	07:09			PO	For Line gantry & CT gantry insulator string cold washing.
GOREGAON - VERSOVA CKT - 1	IntraState	12/03/2025	09:45			PO	Annual Maintenance of Circuit Breaker
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
100MVA 220/33KV TF 2	IntraState	06/03/2025	07:05	11/03/2025	22:19	EO	Leakage attending work
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	10/03/2025	11:02			PO	ABB make HV CB pole overhauling work & HV CB testing by agency
220/132 KV 100MVA ICT 2 @ BARAMATI	IntraState	11/03/2025	11:05	11/03/2025	15:58	PO	Repairing & Testing of healthiness of NIFPS.
220/33KV 50MVA PTR 1@ PETH	IntraState	11/03/2025	11:05	11/03/2025	19:03	PO	1. Aircell Replacement Work 2. Quarterly Maintenance Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 12/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 150 MVA ICT 3 @ EKLAHRE (OCR)	IntraState	11/03/2025	11:36	11/03/2025	20:07	PO	Shifting of LA & CT of ICT 3 LV side from RCC to lattice structure
220/132 KV 200 MVA ICT 2	IntraState	11/03/2025	11:54	11/03/2025	15:42	EO	Attending heavy oil leakage on LV B-ph bushing
220/132 KV 100 MVA ICT 3 @ RANJANGAON	IntraState	11/03/2025	12:11	11/03/2025	18:59	PO	Capacitance and tan delta test of HV & LV Bushing & Winding, HV & LV CT's. General Bay maintenance work.
220/22-22 KV 50 MVA PTR 3 @ ANANDNAGAR	IntraState	11/03/2025	12:37	11/03/2025	12:37	PO	Augmentation of existing 50 MVA TF to 100 MVA TF.
220/33 KV 50MVA T/F - 2 @ MIRAJ	IntraState	11/03/2025	15:55	11/03/2025	20:41	PO	LV CB Overhauling Work
220/132KV 200MVA ICT 4 @ EKLAHARE (OCR)	IntraState	12/03/2025	08:23			PO	Shifting of LA & CT of ICT 4 LV side from RCC structure to Lattice structure
220/132 KV 200 MVA ICT 1@ BALE(SOLAPUR)	IntraState	12/03/2025	08:51			PO	Outage is required for Tandelta Testing of Bushing & Winding & SFRA Test By MTU, Pune
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV KALMESHVAR-HINGNA II AMBAZARI	IntraState	10/03/2025	16:44	11/03/2025	16:12	HT	Due to Overloading of ICT-2 and ICT-1 Under Tripped.
NANDURBAR - RAILWAY TSS	IntraState	11/03/2025	17:00			T	Distance protection
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage