



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Apr/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	131.454	1458.330	1) Madhya Pradesh	44.888	553.120
2) Hydro	23.902	225.883	2) Gujrat	35.152	355.584
3) Gas	15.287	160.646	3) Goa	-6.773	-71.249
Total MSGENCO	170.643	1844.859	4) TAPS 1&2 (Inj.)	7.011	57.081
B) OTHERS			5) Pench (Excess)	-0.324	-3.443
1) RGPPL Gas	32.515	376.662	# Total Cent. Sector	79.954	891.093
2) Wind Generation	3.886	62.768	F) Other Exchanges		
3) CPP	25.281	251.459	1) With TPCL (Excess)	-13.590	-134.923
4) PENCH (MS)	0.324	3.443	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.652	154.751
1) TPCL Thermal	24.490	251.541	Include PX	0.000	0.000
2) TPCL Hydro	5.437	45.207	2) MUMBAI Bilateral	14.073	142.002
TOTAL TPCL	29.927	296.748	Include PX	1.571	15.139
3) REL Thermal	12.599	138.868	3) MUMBAI Schedule	14.073	144.377
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	168.543	1848.739	1) MSEDCL	299.013	3295.361
2) Hydro (A2+B3+C2)	29.663	274.533	2) TPCL	37.210	377.642
3) Gas (A3+B1)	47.802	537.308	3) REL	18.892	192.766
4) Wind (B2)	3.886	62.768	TOTAL STATE	355.115	3865.769
5) CPP (B3)	25.281	251.459			
TOTAL STATE	275.175	2974.807			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5294	5486	5468
MSGENCO Hydro	1858	729	444
MSGENCO Gas	610	635	659
MSGENCO Total Generation	7762	6850	6571
Central Sector Receipt	3634	3362	3083
RGPPL	1233	1586	1227
WIND	28	359	177
CPP	1059	1051	1042
Exchange with Mumbai	-820	-656	-327
MSEDCL DEMAND MET	12913	12586	11773
Load Shedding (LS)	420	48	0
MSEDCL DEMAND (INCL. LS)	13333	12634	11773
TPCL GENERATION	1520	1494	789
REL GENERATION	524	525	526
TPCL+REL DEMAND	2864	2675	1642
STATE DEMAND MET	15777	15261	13415
Load Management (LM)	2232	3461	1540
Total Load Relief (LS+LM)	2652	3509	1540
UNRESTRICTED STATE DEMAND	18429	18770	14955
Frequency (Hz)	49.57	49.47	49.82

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.14 Hz at 07:07 Hrs	48.8 Hz at 19:08 Hrs	49.67	2.03 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.58	43.62	164	132	135
Unit 6	4.28	48.89	188	165	180
Unit 7	3.74	46.03	170	135	175
	11.60	138.53			490
Bhusawal					
Unit 2	4.10	44.40	185	160	180
Unit 3	4.50	47.84	190	170	185
Unit 4	0.00	0.00	0	0	
	8.60	92.24			365
Parli					
Unit 3	4.15	34.05	195	157	185
Unit 4	4.23	48.71	195	152	190
Unit 5	3.91	45.47	172	152	190
Unit 6	5.59	59.45	246	216	240
Unit 7	4.67	52.37	224	149	240
	22.56	240.05			1045
Chandrapur					
Unit 1	3.96	40.87	169	160	165
Unit 2	1.62	38.25	162	0	160
Unit 3	4.13	47.60	190	145	170
Unit 4	3.44	45.17	181	130	135
Unit 5	10.25	117.91	465	405	460
Unit 6	10.68	116.97	465	420	460
Unit 7	10.65	104.36	451	417	450
	44.75	511.13			2000
Paras					
Unit 3	5.56	45.91	248	191	250
Unit 4	5.57	61.38	252	202	250
	11.14	107.29			500
Khaparkheda					
Unit 1	4.75	51.86	210	180	210
Unit 2	4.37	38.78	195	161	180
Unit 3	4.92	54.30	222	184	190
Unit 4	5.21	57.32	223	212	210
Unit 5	0.00	0.00	0	0	
	19.25	202.26			790
Nasik					
Unit 1	0.00	14.92	0	0	0
Unit 2	2.04	19.10	89	78	90
Unit 3	4.22	46.78	195	160	190
Unit 4	3.74	44.45	192	100	200
Unit 5	3.56	41.58	178	133	180
	13.55	166.83			660
Uran					
All Units	15.29	160.65	662	610	640
	15.29	160.65			640
Dabhol					
RGPPL	32.52	376.66	1606	1222	1300
	32.52	376.66			1300
Koyna					
Stage 1-2	6.46	50.90	530	35	600
Stage 4	9.78	88.85	880	0	250
Stage 3	3.53	30.12	320	0	320
	19.78	169.87			1170
Kovna 12&4 Total	16.25	139.75			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	5.00	20	19	19
VTRNA	1.44	12.98	60	60	61
TILLARI	0.38	4.01	60	0	60
BHTGR/VEER	0.45	4.27	19	18	2
BHIRA T.R.	0.15	2.89	59	0	80
RNGR+BHTSA	0.33	3.82	14	13	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.93	10.20	47	36	10
GHATGHAR	0.00	8.56	0	0	0
	4.13	56.01			247
PENCH (MS)					
Pench (MS)	0.32	3.44	48	0	
	0.32	3.44			
Wind					
MalharPeth	0.08	2.24			
Vankuswadi	0.18	4.80			
ATIT	0.03	1.47			
Kale	0.06	1.85			
Satara	0.33	4.78			
Shirala	0.05	2.16			
K Mahankal	0.00	1.69			
Supa	0.06	1.05			
Vita	0.29	7.64			
Dondaicha	1.96	22.90			
Sakri	0.30	3.54			
Nandurbar	0.28	2.94			
Khandke	0.19	2.90			
Khaparale	0.08	2.80			
	3.89	62.77			
CPP					
JSW JAIGAD	14.38	148.78	604	581	550
WARDHA	5.62	55.10	254	213	240
Other CPPs	5.28	47.58			
	25.28	251.46			790
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.98	104.70	490	300	490
Trombay 6	3.70	49.26	175	150	500
Trombay 7A	2.87	32.03	122	117	120
Trombay 7B	1.58	17.45	67	65	60
Trombay 8	5.35	48.09	251	150	250
TATA Hydro	5.44	45.21	459	0	447
	29.93	296.75			1867
REL					
1&2	12.60	138.87	528	522	500
	12.60	138.87			500
Cent Sect					
Share					3302
					3302

MS PG CL	Thermal	131.45	1458.33			5850
	Thml+Gas	146.74	1618.98			6490
	Hydro	23.90	225.88			1417
	Total	170.64	1844.86			7907
State Total		275.18	2974.81			15666

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5532	383	656	6571	1225	188	1046	2901	3338	-462	-421	11966	2204	11966	2009	16179	49.72
2	5486	401	657	6544	1225	176	1022	2882	3029	-449	-407	11589	2101	11589	1816	15506	49.74
3	5522	515	660	6697	1225	180	1037	2845	2938	-415	-365	11712	1546	11712	1707	14965	49.78
4	5468	444	659	6571	1227	177	1042	2792	3083	-354	-327	11773	1540	11773	1642	14955	49.82
5	5517	525	662	6704	1225	122	1054	2747	2842	-305	-258	11689	1654	11689	1617	14960	49.71
6	5516	1154	662	7332	1222	116	1041	2747	2847	-305	-284	12274	1854	12274	1677	15805	49.60
7	5551	1250	661	7462	1227	114	1064	2922	2985	-240	-200	12652	2103	12734	1765	16520	49.74
8	5555	1046	662	7263	1236	104	1053	3033	3665	-356	-355	12966	2190	13135	1870	17026	49.95
9	5532	944	652	7128	1239	56	1083	3127	3638	-463	-464	12693	2230	12902	2123	17046	49.86
10	5541	1423	628	7592	1231	64	1059	3357	3418	-587	-565	12826	2326	13074	2516	17668	49.68
11	5437	1544	619	7600	1230	36	1079	3626	3753	-747	-773	12951	2478	13226	2779	18208	49.69
12	5294	1858	610	7762	1233	28	1059	3659	3634	-780	-820	12913	2652	13333	2864	18429	49.57
13	5310	1785	610	7705	1231	32	1051	3668	3950	-795	-823	13146	2658	13569	2879	18683	49.65
14	5374	1786	611	7771	1240	39	1040	3640	3764	-771	-784	13070	2550	13385	2802	18422	49.71
15	5381	1777	616	7774	1262	53	1057	3527	3857	-771	-831	13172	2473	13547	2847	18492	49.58
16	5425	1823	619	7867	1308	103	1057	3426	3737	-785	-812	13260	2567	13815	2860	18687	49.65
17	5528	1677	621	7826	1573	147	1043	3383	3142	-747	-680	13051	2417	13485	2750	18218	49.73
18	5508	698	624	6830	1583	268	1046	3383	3089	-747	-692	12124	2486	12380	2735	17345	49.73
19	5553	393	623	6569	1578	289	1056	3211	3043	-726	-660	11875	3237	11970	2625	17737	49.54
20	5486	729	635	6850	1586	359	1051	3309	3362	-678	-656	12586	3509	12634	2675	18770	49.47
21	5459	692	629	6780	1599	329	1055	3337	3342	-702	-651	12501	3506	12534	2564	18571	49.60
22	5472	423	635	6530	1606	355	1061	3337	3327	-702	-659	12266	3473	12266	2439	18178	49.51
23	5476	371	637	6484	1601	290	1056	3121	3118	-606	-565	12031	3473	12031	2330	17834	49.50
24	5531	261	639	6431	1603	261	1069	2984	3053	-582	-538	11927	3090	11927	2225	17242	49.53
MUs	131.45	23.90	15.29	170.64	32.52	3.89	25.28	76.96	79.95	-14.07	-13.59	299.01	60.32	302.95	56.12	415.45	49.67

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Apr/2011

Position as on 6.30 Hrs of 12/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Dabhol 2A	230	08/04/2011	17.40	11/04/2011	13.37	Fine protection system trouble.	
Cent_Sect NTPC(K-7)	500	10/04/2011	07.45		Continued.	Boiler tube leakage.	13/04/2011
Nasik Unit 1	125	10/04/2011	22.50		Continued.	Boiler tube leakage.	14/04/2011
Chandrapur Unit 2	210	11/04/2011	10.33		Continued.	Economiser Tube Leakage	13/04/2011
CPP WPCL U-1	135	11/04/2011	13.32	11/04/2011	21.33	For attending Pin hole switch impulse line of LP	
Chandrapur Unit 7	500	12/04/2011	04.57		Continued.	Boiler Tube Leakage	15/04/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Apr/2011

Position as on 6.30 Hrs of 12/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 20.04.2011)
Mudshingi-Chikodi	12/04/2011	11.45	12/04/2011	17.35	Breaker Overhauling
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 15.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel.Up to 15.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	10/04/2011	00.10	12/04/2011	09.01	Over Voltage.
Akola - Wardha - I	10/04/2011	22.08	11/04/2011	05.47	Over Voltage
Kolhapur - Mapusa - II	10/04/2011	22.15	11/04/2011	09.48	Over Voltage.
Wardha - Akola - II	11/04/2011	23.40	12/04/2011	05.43	Over Voltage
Dhule-Sar'Sarovar - I	12/04/2011	18.12		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work up to 14.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme.LV side taken on TBC.
Padgha - Chakan	07/04/2011	07.00		Continued.	LILO Arrangement @ 400 KV Talegaon PG S/S.(Outage Till 14.04.11)
Newkoyna - Jaigad - I	11/04/2011	08.29	11/04/2011	19.19	Insulator washing work
Newkoyna - Jaigad - I	12/04/2011	08.40	12/04/2011	21.14	Insulator cleaning
400/220 KV 315 MVA ICT - I @ Chakan	12/04/2011	09.44	12/04/2011	19.42	DGA system monitoring
Padgha - Nagothane - I	12/04/2011	10.07	12/04/2011	20.18	LA replacement
400 KV Bus Coupler @ Chakan	12/04/2011	14.52	12/04/2011	17.55	Tan Delta testing
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 20/4/11)
220/33 KV 100 MVA T/F - I @ Ghodbandar	10/04/2011	06.10	11/04/2011	12.59	Annual maintenance work.
Main Bus at Sawantwadi	11/04/2011	09.20	11/04/2011	17.22	Main Bus Isolator Alignment
220/132 KV 200 MVA ICT-I @ Jalna	11/04/2011	10.10	11/04/2011	17.27	Q.M.Work
Main Bus at Dhamangaon	11/04/2011	10.50	11/04/2011	14.40	Jumpering work
Aurangabad-Shendra	11/04/2011	11.40	11/04/2011	17.44	Q.M.work
220/132 KV 100 MVA ICT-I @ Chikhli.	11/04/2011	11.54	11/04/2011	14.42	Half Bus section-I outage at Chikhali
New Paras TPS - Chikhali	11/04/2011	11.56	11/04/2011	14.50	Half Bus section-I outage at Chikhali

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Apr/2011

Position as on 6.30 Hrs of 12/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
- I					
220/132 KV 100 MVA ICT @ Parli - I	12/04/2011	09.19	12/04/2011	16.05	To attend Hot Spot
Vita - Miraj	12/04/2011	10.10	12/04/2011	15.13	Q.M.Work
Karad - Ogalewadi - II	12/04/2011	10.11	12/04/2011	16.28	Q.M.Work
Mudshingi-Wathar	12/04/2011	10.25	12/04/2011	18.45	Insulator replacement
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 500 MVA ICT-I @ Jejuri	12/04/2011	00.18	12/04/2011	03.09	Checking oil level of Conservator tank and Buchholz relay
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Airoli - Knowledge Park.	12/04/2011	07.32	12/04/2011	13.40	CT Leakage
220/100 KV,100 MVA ICT-I @ Tambati	12/04/2011	15.35	12/04/2011	20.11	PRV replacement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	10/04/2011	20.16	11/04/2011	05.52	Over Voltage.
Bhusawal- Aurangabad	11/04/2011	22.14	12/04/2011	06.22	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	08/04/2011	08.00		Continued.	To control Wrrahnght L/L.
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE II - CHDPR	12/04/2011	07.31	12/04/2011	09.34	Trip on Reduced voltage at C'Pur end
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Kolhapur-II	10/04/2011	18.21	11/04/2011	10.32	Direct trip, auto reclose lockout.
Koradi - Kaparkheda	11/04/2011	17.30	11/04/2011	18.12	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped
220/132KV, 50 MVA T/F-I at Chakan	10/04/2011	07.03		Continued.	Differential protection.
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection
Babaleshwar - Nagar - I	11/04/2011	10.31	11/04/2011	10.35	Load Trimming Scheme operated at BBLSR
Babaleshwar - Nagar - II	11/04/2011	10.31	11/04/2011	11.19	Load Trimming Scheme operated at BBLSR
Karad-Pophali	11/04/2011	12.56	12/04/2011	00.30	Distance protection
Chinchwad-Urse	11/04/2011	13.27	11/04/2011	13.35	Tripped at C'wad end only without Indication
Badnera-Amravati	11/04/2011	18.45	11/04/2011	19.10	Distance protection
Nasik - Ghatghar	12/04/2011	12.50	12/04/2011	13.05	Distance protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Apr/2011

Position as on 6.30 Hrs of 12/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Kolhapur - II	12/04/2011	17.33	12/04/2011	18.34	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Chinchwad - Talegaon	11/04/2011	16.37	11/04/2011	19.15	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	190
Unit 7	210	160
	620	510
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	0	
	420	360
Parli		
Unit 3	210	185
Unit 4	210	190
Unit 5	210	185
Unit 6	250	180
Unit 7	250	130
	1130	870
Chandrapur		
Unit 1	210	165
Unit 2	210	0
Unit 3	210	150
Unit 4	210	180
Unit 5	500	410
Unit 6	500	465
Unit 7	500	0
	2340	1370
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	190
Unit 5	0	
	840	760
Nasik		
Unit 1	120	0
Unit 2	120	81
Unit 3	210	172
Unit 4	210	162
Unit 5	210	132
	870	547
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1500
	1940	1500
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	6
GHATGHAR	250	0
	611	253
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	330
Other CPPs	0	
	1005	880
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3324
	3455	3324