

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Apr/2021 SUNDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|---------------------|----------------|-----------------|--------------------------------|----------------|-----------------|
| A) MSPGCL | Daily | Monthly | E) InterState Exchanges | Daily | Monthly |
| 1) Thermal | 141.357 | 1655.494 | 1) Gujrat | 2.511 | 18.799 |
| 2) Hydro | 14.283 | 294.031 | 2) Madhya Pradesh | 15.944 | 174.012 |
| 3) Gas | 6.880 | 61.990 | 3) Chattisgarh | 4.600 | 45.070 |
| Total MSPGCL | 162.520 | 2011.515 | 4) Maharashtra | 152.504 | 1682.576 |
| B) 1) APLM | 60.225 | 665.390 | 5) Goa (Amona) | -0.958 | -13.872 |
| 2) JSWEL | 12.708 | 146.359 | Total | 174.601 | 1906.585 |
| 3) VIPL | 0.000 | 0.000 | a) Mumbai Schedule | 21.268 | 263.640 |
| 4) RPL(AMT) | 31.299 | 344.830 | b) Mumbai Drawl | 21.355 | 246.716 |
| 5) SWPGPL | 8.840 | 99.113 | c) MSEDCL Bilateral * | 55.572 | 551.057 |
| 6) Other IPP | 21.396 | 254.686 | Include PX | 25.971 | 216.222 |
| 7) PGPL | 0.000 | 0.000 | d) Mumbai Bilateral * | 21.268 | 263.526 |
| C) 1) TPCL Thermal | 14.347 | 175.254 | Include PX | 6.341 | 67.146 |
| 2) TPCL Hydro | 0.721 | 33.132 | Standby | 0.000 | 0.114 |
| 3) TPCL Gas | 2.612 | 32.972 | H) ENERGY CATERED (MUs) | | |
| 4) AEML Thermal | 10.853 | 129.760 | 1) MSEDCL | 466.763 | 5421.898 |
| D) STATE | | | 2) Mumbai Discoms | 49.888 | 617.836 |
| 1) Thermal | 301.025 | 3470.886 | TOTAL STATE | 516.651 | 6039.734 |
| (A1+C1+C4+(B1-B6)) | | | | | |
| 2) Hydro | 15.004 | 327.163 | | | |
| (A2+C2) | | | | | |
| 3) Gas | 9.492 | 94.962 | | | |
| (A3+B7+C3) | | | | | |
| 4) Wind | 10.136 | 152.763 | | | |
| 6) SOLAR | 6.393 | 87.373 | | | |
| TOTAL STATE | 342.050 | 4133.147 | | | |

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

| PARTICULARS | A. Morning Peak at 12 Hrs | B. Day Peak at 15 Hrs | C. Evening Peak at 22 Hrs | D. Night Minimum at 4 Hrs |
|--------------------------|---------------------------|-----------------------|---------------------------|---------------------------|
| MSPGCL Thermal | 5753 | 6025 | 5557 | 5953 |
| MSPGCL Hydro | 399 | 697 | 991 | 418 |
| MSPGCL Gas | 273 | 272 | 296 | 289 |
| MSPGCL Total Generation | 6425 | 6994 | 6844 | 6660 |
| Central Sector Receipt | 8421 | 8460 | 6312 | 6626 |
| WIND | 327 | 131 | 625 | 381 |
| CPP / IPP Thermal | 5608 | 5571 | 5519 | 5626 |
| CPP / IPP Gas | 0 | 0 | 0 | 0 |
| SOLAR | 945 | 699 | 0 | 0 |
| Exchange with Mumbai | -1090 | -838 | -1006 | -624 |
| MSEDCL DEMAND MET | 20636 | 21017 | 18294 | 18669 |
| Load Shedding | 0 | 0 | 0 | 0 |
| MSEDCL DEMAND | 20636 | 21017 | 18294 | 18669 |
| TPCL GENERATION | 589 | 725 | 862 | 814 |
| AEML GENERATION | 284 | 500 | 500 | 500 |
| MUMBAI DEMAND | 1963 | 2063 | 2368 | 1938 |
| STATE DEMAND MET | 22599 | 23080 | 20662 | 20607 |
| STATE DEMAND | 22599 | 23080 | 20662 | 20607 |
| Frequency (Hz) | 50.00 | 50.01 | 49.93 | 50.00 |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49.2 Hz |
|-----------------------|-----------------------|---------------|---------------------|
| 50.19 Hz at 18.02 Hrs | 49.68 Hz at 21.08 Hrs | 50 | 0 % of Time(min) |

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation, Maximum, Minimum for 11/Apr/2021

| Generating unit | Generation | | | |
|--------------------|--------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Koradi | | | | |
| Unit 6 | 0.19 | 5.61 | 70 | 0 |
| Unit 7 | 0.56 | 22.31 | 119 | 0 |
| Unit 8 | 10.06 | 123.98 | 505 | 317 |
| Unit 9 | 11.78 | 103.74 | 520 | 405 |
| Unit 10 | 8.23 | 42.15 | 390 | 305 |
| Total | 30.82 | 297.79 | | |
| Bhusawal | | | | |
| Unit 3 | 0.66 | 30.54 | 180 | 0 |
| Unit 4 | 0.00 | 101.32 | 0 | 0 |
| Unit 5 | 11.90 | 128.74 | 500 | 490 |
| Total | 12.55 | 260.60 | | |
| Parli | | | | |
| Unit 6 | 5.64 | 62.72 | 250 | 192 |
| Unit 7 | 5.85 | 63.96 | 249 | 198 |
| Unit 8 | 5.13 | 54.53 | 229 | 196 |
| Total | 16.61 | 181.22 | | |
| Chandrapur | | | | |
| Unit 3 | 0.00 | 8.95 | 0 | 0 |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 10.21 | 103.73 | 430 | 420 |
| Unit 6 | 9.33 | 101.70 | 400 | 362 |
| Unit 7 | 0.00 | 0.00 | 0 | 0 |
| Unit 8 | 11.61 | 128.75 | 498 | 455 |
| Unit 9 | 11.00 | 120.93 | 480 | 426 |
| Total | 42.14 | 464.07 | | |
| Paras | | | | |
| Unit 3 | 5.28 | 60.89 | 250 | 183 |
| Unit 4 | 4.95 | 60.07 | 251 | 0 |
| Total | 10.22 | 120.96 | | |
| Khaparkheda | | | | |
| Unit 1 | 2.60 | 30.60 | 120 | 85 |
| Unit 2 | 2.48 | 31.24 | 115 | 65 |
| Unit 3 | 3.35 | 39.84 | 150 | 130 |
| Unit 4 | 3.13 | 36.98 | 140 | 110 |
| Unit 5 | 8.83 | 101.46 | 400 | 360 |
| Total | 20.40 | 240.12 | | |
| Nasik | | | | |
| Unit 3 | 0.00 | 0.00 | 0 | 0 |
| Unit 4 | 4.50 | 40.63 | 203 | 128 |
| Unit 5 | 4.11 | 50.11 | 207 | 15 |
| Total | 8.62 | 90.74 | | |
| Uran | | | | |
| All Units | 6.88 | 61.99 | 299 | 271 |
| Total | 6.88 | 61.99 | | |
| PGPL | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 0.00 | 0.00 | 0 | 0 |
| Total | 0.00 | 0.00 | | |
| PENCH (MS) | | | | |
| Pench (MS) | 0.04 | 0.44 | 19 | 0 |
| Total | 0.04 | 0.44 | | |
| Koyna | | | | |

| Generating unit | Generation | | | |
|-----------------|---------------|----------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Stage 1-2 | 4.27 | 65.44 | 470 | 40 |
| Stage 4 | 1.45 | 108.24 | 700 | 0 |
| Stage 3 | 0.99 | 37.40 | 180 | 0 |
| Total | 6.71 | 211.08 | | |
| Hydro | | | | |
| KDPH | 0.86 | 9.50 | 36 | 36 |
| VTRNA | 0.88 | 9.87 | 60 | 0 |
| TILLARI | 0.70 | 3.88 | 58 | 0 |
| BHIRA T.R. | 0.15 | 1.69 | 57 | 0 |
| SMLHY_PTN | 4.98 | 55.36 | 225 | 173 |
| GHATGHAR | 0.00 | 2.65 | 0 | 0 |
| Total | 7.57 | 82.95 | | |
| Wind | | | | |
| Total | 10.14 | 152.76 | 0 | 0 |
| Total | 10.14 | 152.76 | | |
| CPP | | | | |
| APML(Mus) | 60.22 | 665.39 | 0 | 0 |
| JSWEL(Mus) | 12.71 | 146.36 | 0 | 0 |
| VIPL(Mus) | 0.00 | 0.00 | 0 | 0 |
| RPLAMT-Mus | 31.30 | 344.83 | 0 | 0 |
| SWPGPL-Mus | 8.84 | 99.11 | 0 | 0 |
| Other(Mus) | 21.40 | 254.69 | 0 | 0 |
| Total | 134.47 | 1510.38 | | |
| SOLAR | | | | |
| Total | 6.39 | 87.37 | 0 | 0 |
| Total | 6.39 | 87.37 | | |
| Tata | | | | |
| Trombay 5 | 9.41 | 115.55 | 483 | 280 |
| Trombay 6 | 0.00 | 0.00 | 0 | 0 |
| Trombay 7A | 1.47 | 19.43 | 67 | 58 |
| Trombay 7B | 1.14 | 13.54 | 50 | 45 |
| Trombay 8 | 4.94 | 59.70 | 239 | 139 |
| TATA Hydro | 0.72 | 33.13 | 64 | 0 |
| Total | 17.68 | 241.36 | | |
| AEML | | | | |
| DTPS U-1&2 | 10.85 | 129.76 | 502 | 284 |
| Total | 10.85 | 129.76 | | |

| * Infirm Power | | |
|----------------|-------------|---------|
| Particulars | Daily (Mus) | Monthly |

| Summary | | |
|-----------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Thermal | 141.36 | 1655.49 |
| MSPGCL Thml+Gas | 148.24 | 1717.48 |
| MSPGCL Hydro | 14.28 | 294.03 |

| Summary | | |
|---------------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Total | 162.52 | 2011.52 |
| Koyna 1,2 & 4 Total | 5.72 | 173.68 |
| State Total | 342.05 | 4133.15 |

State Load Despatch Center,Airoli (MSETCL)
Hourly Load Data As on 11/Apr/2021

Annexure-2

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | WIND | CPP / IPP | | SOLAR | CS SHARE | CS RECPT | Mum. NET EXCH. | MSEDCL DEM. MET | LOAD SHEDDING | MSEDCL DEM. WITH LS | MUMBAI DEMAND | STATE DEMAND | FREQ. (Hz) |
|--------------|---------------|--------------|-------------|---------------|--------------|---------------|-------------|-------------|---------------|---------------|----------------|-----------------|---------------|---------------------|---------------|---------------|--------------|
| | THM | HY | GAS | | | THM | GAS | | | | | | | | | | |
| 1 | 6042 | 634 | 287 | 6963 | 370 | 5791 | 0 | 0 | 6914 | 7110 | -956 | 19278 | 0 | 19278 | 2335 | 21613 | 49.98 |
| 2 | 6069 | 583 | 288 | 6940 | 374 | 5727 | 0 | 0 | 7119 | 6852 | -907 | 18986 | 0 | 18986 | 2169 | 21155 | 50.01 |
| 3 | 5992 | 409 | 298 | 6699 | 392 | 5643 | 0 | 0 | 6900 | 6999 | -721 | 19012 | 0 | 19012 | 2044 | 21056 | 50.01 |
| 4 | 5953 | 418 | 289 | 6660 | 381 | 5626 | 0 | 0 | 6984 | 6626 | -624 | 18669 | 0 | 18669 | 1938 | 20607 | 50.00 |
| 5 | 5864 | 413 | 298 | 6575 | 325 | 5625 | 0 | 0 | 7145 | 7133 | -590 | 19068 | 0 | 19068 | 1900 | 20968 | 49.98 |
| 6 | 5885 | 440 | 299 | 6624 | 350 | 5618 | 0 | 0 | 7509 | 7509 | -603 | 19498 | 0 | 19498 | 1912 | 21410 | 50.02 |
| 7 | 5903 | 679 | 289 | 6871 | 477 | 5597 | 0 | 25 | 7782 | 7840 | -565 | 20245 | 0 | 20245 | 1877 | 22122 | 50.04 |
| 8 | 6041 | 416 | 299 | 6756 | 547 | 5627 | 0 | 168 | 7793 | 7591 | -591 | 20098 | 0 | 20098 | 1864 | 21962 | 50.06 |
| 9 | 5909 | 432 | 288 | 6629 | 505 | 5571 | 0 | 390 | 7763 | 7710 | -975 | 19830 | 0 | 19830 | 1897 | 21727 | 50.01 |
| 10 | 5906 | 640 | 286 | 6832 | 660 | 5548 | 0 | 647 | 7623 | 7462 | -1060 | 20089 | 0 | 20089 | 1948 | 22037 | 50.00 |
| 11 | 5849 | 406 | 295 | 6550 | 564 | 5602 | 0 | 797 | 8297 | 7896 | -1055 | 20354 | 0 | 20354 | 1973 | 22327 | 50.02 |
| 12 | 5753 | 399 | 273 | 6425 | 327 | 5608 | 0 | 945 | 8416 | 8421 | -1090 | 20636 | 0 | 20636 | 1963 | 22599 | 50.00 |
| 13 | 5936 | 732 | 272 | 6940 | 173 | 5606 | 0 | 959 | 8057 | 7990 | -1039 | 20629 | 0 | 20629 | 1998 | 22627 | 50.02 |
| 14 | 5999 | 407 | 271 | 6677 | 143 | 5603 | 0 | 872 | 8143 | 8347 | -921 | 20721 | 0 | 20721 | 1999 | 22720 | 50.03 |
| 15 | 6025 | 697 | 272 | 6994 | 131 | 5571 | 0 | 699 | 8349 | 8460 | -838 | 21017 | 0 | 21017 | 2063 | 23080 | 50.01 |
| 16 | 6046 | 491 | 283 | 6820 | 353 | 5602 | 0 | 458 | 8469 | 8337 | -759 | 20811 | 0 | 20811 | 2087 | 22898 | 50.01 |
| 17 | 6126 | 344 | 284 | 6754 | 411 | 5599 | 0 | 306 | 8030 | 7778 | -752 | 20096 | 0 | 20096 | 2056 | 22152 | 50.05 |
| 18 | 5962 | 425 | 284 | 6671 | 564 | 5531 | 0 | 117 | 6714 | 6746 | -1084 | 18545 | 0 | 18545 | 1989 | 20534 | 50.02 |
| 19 | 6017 | 569 | 294 | 6880 | 471 | 5543 | 0 | 10 | 6027 | 5971 | -1135 | 17740 | 0 | 17740 | 2045 | 19785 | 50.01 |
| 20 | 6066 | 667 | 276 | 7009 | 615 | 5588 | 0 | 0 | 5994 | 5950 | -972 | 18190 | 0 | 18190 | 2233 | 20423 | 49.96 |
| 21 | 5921 | 420 | 286 | 6627 | 523 | 5564 | 0 | 0 | 6246 | 5705 | -984 | 17435 | 0 | 17435 | 2312 | 19747 | 49.90 |
| 22 | 5557 | 991 | 296 | 6844 | 625 | 5519 | 0 | 0 | 6159 | 6312 | -1006 | 18294 | 0 | 18294 | 2368 | 20662 | 49.93 |
| 23 | 5343 | 1228 | 286 | 6857 | 494 | 5562 | 0 | 0 | 6654 | 6854 | -1043 | 18724 | 0 | 18724 | 2438 | 21162 | 49.97 |
| 24 | 5193 | 1443 | 287 | 6923 | 361 | 5597 | 0 | 0 | 7183 | 7002 | -1085 | 18798 | 0 | 18798 | 2480 | 21278 | 50.00 |
| MUs | 141.36 | 14.28 | 6.88 | 162.52 | 10.14 | 134.47 | 0.00 | 6.39 | 176.27 | 174.60 | -21.35 | 466.76 | 0.00 | 466.76 | 49.89 | 516.65 | 50.00 |

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Apr/2021

Position as on 6.30 Hrs of 12/Apr/2021

| Generating Company | Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-----------------------|-------------------------|----------|--------------|--------------|------------|------------|--|---------------|
| PLANNED OUTAGE | | | | | | | | |
| MSPGCL | Chandrapur Unit 4 | 210 | 16/03/2021 | 08.08 | | Continued. | Boiler Tube Leakage(converted to Capital overhaul) | |
| FORCED OUTAGE | | | | | | | | |
| IPP | SWPGPL U-1 | 135 | 16/02/2016 | 17.09 | | Continued. | No PPA. | |
| PGPL | PGPL U2 | 126 | 07/02/2017 | 17.30 | | Continued. | No Schedule.(NO PPA) | |
| PGPL | PGPL U1 | 262 | 07/02/2017 | 17.30 | | Continued. | No Schedule (NO PPA) | |
| IPP | IEPL Unit 1 | 270 | 28/08/2018 | 21.26 | | Continued. | No PPA | |
| IPP | VIPL U-1 | 300 | 29/12/2018 | 00.30 | | Continued. | Coal Shortage. (NO PPA From 20.05.2019) | |
| IPP | VIPL U-2 | 300 | 17/01/2019 | 00.15 | | Continued. | Coal shortage.(NO PPA From 20.05.2019) | |
| MSPGCL | Uran Unit 7 | 108 | 25/05/2020 | 12.51 | | Continued. | Turbine Blade Failure | |
| MSPGCL | Nasik Unit 3 | 210 | 03/12/2020 | 06.45 | | Continued. | PA Fan Problem (Under Case 4 Bidding From 11.00Hrs DT. 21-01-2021). | |
| MSPGCL | Koyna Unit 11 | 80 | 19/01/2021 | 10.05 | | Continued. | Tripped on stator earth fault (will not be available till dt.18.04.21) | |
| IPP | JSW (J) U1 | 300 | 01/02/2021 | 18.00 | | Continued. | Due to turbine vibration high | |
| MSPGCL | Chandrapur Unit 7 | 500 | 20/02/2021 | 23.43 | | Continued. | Generator Earth Fault. | |
| MSPGCL | Koradi Unit 6 | 210 | 02/04/2021 | 12.19 | 11/04/2021 | 08.32 | Fire in boiler electric board. | |
| MSPGCL | Uran Unit 5 | 108 | 02/04/2021 | 23.19 | | Continued. | Gas shortage | |
| MSPGCL | Chandrapur Unit 3 | 210 | 05/04/2021 | 10.43 | | Continued. | ID Fan Bearing Temperature High. | |
| IPP | Adani U-2 | 660 | 09/04/2021 | 01.30 | 12/04/2021 | 01.52 | APH-A guide Bearing abnormal sound | |
| MSPGCL | Bhusawal Unit 4 | 500 | 10/04/2021 | 00.00 | 12/04/2021 | 06.26 | Boiler Tube Leakage | |
| MSPGCL | Koradi Unit 7 | 210 | 10/04/2021 | 21.58 | 11/04/2021 | 08.22 | Station Transformer no.4 Tripped. | |
| IPP | JSW (J) U4 | 300 | 11/04/2021 | 03.02 | | Continued. | NO SCHEDULE. | |
| MSPGCL | Bhusawal Unit 3 | 210 | 11/04/2021 | 04.08 | | Continued. | Boiler Tube Leakage | |
| MSPGCL | Koradi Unit 7 | 210 | 11/04/2021 | 08.58 | 11/04/2021 | 16.57 | Due To Station Transformer no.3 Tripped. | |
| MSPGCL | Koradi Unit 6 | 210 | 11/04/2021 | 08.58 | 11/04/2021 | 18.56 | Due To Station Transformer no.3 Tripped. | |
| MSPGCL | Paras Unit 4 | 250 | 11/04/2021 | 21.05 | 12/04/2021 | 02.20 | Furnace Pressure High | |
| MSPGCL | Koradi Unit 7 | 210 | 11/04/2021 | 22.14 | | Continued. | AC Failure. | |
| MSPGCL | Koradi Unit 6 | 210 | 11/04/2021 | 22.15 | | Continued. | AC Failure. | |
| MSPGCL | Nasik Unit 5 | 210 | 11/04/2021 | 23.10 | | Continued. | Foreign Material Observed In Impeller Of ID A. | |
| MSPGCL | Bhusawal Unit 4 | 500 | 12/04/2021 | 06.39 | | Continued. | Electrical Protection. | |

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Apr/2021

Statement-VII

Position as on 6.30 Hrs of 12/Apr/2021

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|---|---------------------------|--------------|--------------|------------|------------|-------------|--|
| 765 KV LINE Outages/Trippings | | | | | | | |
| Ektuni - Akola II Ckt I | IntraState | 06/04/2021 | 06.46 | | | Continued. | PO Nagpur-Mumbai Express Highway Work. |
| 500 KV LINE Outages/Trippings | | | | | | | |
| Chandrapur - Padghe HvdC Pole 2 | IntraState | 07/04/2021 | 13.27 | | | Continued. | EO H/T at Padghe end |
| 400 KV LINE Outages/Trippings | | | | | | | |
| Karad Solapur (PG) | InterState | 03/05/2017 | 11:49 | | | Continued. | PO Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403 |
| Dhule Sar'Sarovar II | InterState | 11/04/2021 | 18.43 | | | Continued. | HT Over Voltage |
| BABHALESHWAR - RPL(NASHIK) CKT - 1 | IntraState | 18/03/2021 | 15.48 | | | Continued. | EO Attending Hot Spot |
| Deepnagar Waluj 1 | IntraState | 10/04/2021 | 16.23 | 11/04/2021 | 13.43 | T | Distance Protection |
| Padghe - Kalwa-II | IntraState | 11/04/2021 | 10.45 | 11/04/2021 | 14.40 | EO | To attend Hot Spot At Y-Phase Kalwa Side on loc no.1064 by Hot line method. |
| Deepnagar Waluj 1 | IntraState | 12/04/2021 | 02.42 | | | Continued. | T Distance Protection |
| 400 KV ICT Outages/Trippings | | | | | | | |
| 400/220kv 315 MVA ICT I @ KOLHAPUR-III (TALANDGE) | IntraState | 10/08/2020 | 09.58 | | | Continued. | PO Replacement of existing 315 MVA ICT by 3*167 MVA ICT. |
| 400/220 Kv 500 MVA ICT 3 @KOLHAPUR-III (TALANDGE) | IntraState | 11/04/2021 | 19.45 | 11/04/2021 | 22.22 | T | Tripped On NDR Protection. |
| 220 KV LINE Outages/Trippings | | | | | | | |
| Mudshingi Chikodi | InterState | 24/09/2019 | 17.12 | | | Continued. | PO No Schedule(Charge from Mudshingi end only) |
| Talandage - Chikodi | InterState | 01/10/2019 | 17.10 | | | Continued. | PO No Schedule(Close at Chikodi end only) |
| Parli 3 (Old Gcr)-Girwali Ckt 2 | IntraState | 25/03/2021 | 10.28 | | | Continued. | PO Railway crossing tower erection work |
| Hinganghat - Bhugaon | IntraState | 09/04/2021 | 13.49 | | | Continued. | PO Work of diversion from LOC 226 to 235 of 220KV wardha-warora & bhugaon hinganghat D/C line being carried out by VIDC under supervision of MSETCL. |
| Warora - Wardha | IntraState | 09/04/2021 | 14.03 | | | Continued. | PO Work of diversion from LOC 226 to 235 of 220KV Wardha-Warora & Bhugaon-Hinganghat |
| Chikhli-Jalna-II | IntraState | 10/04/2021 | 14.35 | 11/04/2021 | 07.59 | HT | To Control loading of Akola ICT. |
| Chikhli-Jalna-I | IntraState | 10/04/2021 | 14.35 | 11/04/2021 | 07.59 | HT | To Control loading of Akola ICT. |
| Uran - Apta III | IntraState | 10/04/2021 | 18.55 | | | Continued. | EO Tan Delta Measurement of CTs |
| Karad - Vita Ckt- II | IntraState | 11/04/2021 | 05.21 | | | Continued. | T Distance Protection |
| Karad - Vita Ckt- I | IntraState | 11/04/2021 | 05.21 | 11/04/2021 | 15.11 | T | Distance Protection |
| Chikhli-Jalna-I | IntraState | 11/04/2021 | 21.20 | | | Continued. | HT To Control Akola ICT loading. |
| Chikhli-Jalna-II | IntraState | 11/04/2021 | 21.20 | | | Continued. | HT To Control Akola ICT loading. |
| 220 KV ICT Outages/Trippings | | | | | | | |
| Backbay : 220 / 110 / 33 250 MVA AT 1 | IntraState | 11/04/2021 | 10.54 | 11/04/2021 | 15.22 | PO | Routine Maintenance Work & Testing Work. |

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage