



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/May/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/May/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.826	1283.729	1) Madhya Pradesh	56.529	678.656
2) Hydro	19.201	160.771	2) Gujrat	34.685	318.098
3) Gas	15.422	169.047	3) Goa	-6.944	-72.979
Total MSGENCO	149.449	1613.547	4) TAPS 1&2 (Inj.)	7.845	78.870
B) OTHERS			5) Pench (Excess)	-0.158	-1.443
1) RGPPL Gas	35.086	377.823	# Total Cent. Sector	91.957	1001.202
2) Wind Generation	15.799	132.804	F) Other Exchanges		
3) CPP	23.877	278.519	1) With TPCL (Excess)	-11.701	-127.210
4) PENCH (MS)	0.158	1.627	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.292	156.585
1) TPCL Thermal	27.712	302.576	Include PX	0.000	0.000
2) TPCL Hydro	4.706	35.318	2) MUMBAI Bilateral	12.481	137.307
TOTAL TPCL	32.418	337.894	Include PX	-0.819	-4.591
3) REL Thermal	12.498	137.466	3) MUMBAI Schedule	12.481	137.307
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	155.036	1723.771	1) MSEDCL	304.625	3278.312
2) Hydro (A2+B3+C2)	24.065	197.716	2) TPCL	37.460	397.333
3) Gas (A3+B1)	50.508	546.870	3) REL	19.153	205.202
4) Wind (B2)	15.799	132.804	TOTAL STATE	361.238	3880.847
5) CPP (B3)	23.877	278.519			
TOTAL STATE	269.285	2879.680			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4548	5011	4607
MSGENCO Hydro	898	1288	398
MSGENCO Gas	640	645	651
MSGENCO Total Generation	6086	6944	5656
Central Sector Receipt	4611	4342	3389
RGPPL	1606	1035	1625
WIND	574	629	707
CPP	1013	987	1000
Exchange with Mumbai	-632	-620	-202
MSEDCL DEMAND MET	13258	13343	12175
Load Shedding (LS)	328	0	13
MSEDCL DEMAND (INCL. LS)	13586	13343	12188
TPCL GENERATION	1658	1395	1041
REL GENERATION	520	521	520
TPCL+REL DEMAND	2810	2536	1763
STATE DEMAND MET	16068	15879	13938
Load Management (LM)	2321	3589	1502
Total Load Relief (LS+LM)	2649	3589	1515
UNRESTRICTED STATE DEMAND	18717	19468	15453
Frequency (Hz)	49.95	49.90	49.85

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 18.01 Hrs	49.32 Hz at 01.20 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.81	44.86	184	135	170
Unit 6	3.92	48.03	184	148	165
Unit 7	4.17	48.00	185	160	190
	11.90	140.89			525
Bhusawal					
Unit 2	3.82	26.60	180	145	160
Unit 3	4.40	40.96	190	175	190
Unit 4		0.00	0	0	
	8.21	67.55			350
Parli					
Unit 3	3.70	39.85	178	129	130
Unit 4	4.12	31.49	186	152	175
Unit 5	3.81	36.69	163	149	165
Unit 6	5.00	40.10	234	143	140
Unit 7	5.24	54.07	252	126	250
	21.86	202.21			860
Chandrapur					
Unit 1	2.66	39.70	150	94	125
Unit 2	2.87	25.60	151	102	130
Unit 3	3.41	45.04	187	103	170
Unit 4	3.15	42.57	184	93	170
Unit 5	7.12	99.36	365	260	275
Unit 6	7.13	92.36	403	245	250
Unit 7	7.26	103.18	394	260	290
	33.61	447.82			1410
Paras					
Unit 3	4.90	40.20	224	163	170
Unit 4	5.90	49.32	258	233	250
	10.80	89.52			420
Khaparkheda					
Unit 1	4.12	49.06	195	155	210
Unit 2	4.15	48.77	191	140	200
Unit 3	0.00	0.00	0	0	0
Unit 4	3.44	55.96	221	0	210
Unit 5		0.00	0	0	
	11.71	153.79			620
Nasik					
Unit 1	1.88	19.85	90	60	91
Unit 2	2.02	21.80	91	76	78
Unit 3	4.32	47.95	190	170	177
Unit 4	4.17	45.42	198	123	141
Unit 5	4.34	46.94	200	158	140
	16.73	181.96			627
Uran					
All Units	15.42	169.05	656	634	620
	15.42	169.05			620
Dabhol					
RGPPL	35.09	377.82	1638	968	1560
	35.09	377.82			1560
Koyna					
Stage 1-2	4.58	39.50	460	35	600
Stage 4	8.38	60.79	782	0	250
Stage 3	2.63	21.76	238	0	320
	15.58	122.05			1170
Kovna 12&4 Total	12.95	100.29			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.42	4.64	18	16	36
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.32	2.38	14	13	4
BHIRA T.R.	0.22	1.68	58	0	80
RNGR+BHTSA	0.32	3.54	14	13	13
BHANDARDRA	0.77	8.43	33	32	16
ELDARY	0.50	1.96	21	20	10
SMLHY PTN	0.88	9.50	44	33	8
GHATGHAR	0.19	6.58	120	0	0
	3.62	38.72			167
PENCH (MS)					
Pench (MS)	0.16	1.63	26	0	
	0.16	1.63			
Wind					
MalharPeth	0.19	2.91			
Vankuswadi	0.62	7.65			
ATIT	0.10	1.42			
Kale	0.21	2.88			
Satara	0.75	6.00			
Shirala	0.20	2.88			
K Mahankal	0.01	3.94			
Supa	0.22	1.19			
Vita	0.34	11.55			
Dondaicha	9.02	62.57			
Sakri	1.31	9.42			
Nandurbar	0.92	7.34			
Khandke	0.95	6.51			
Khaparale	0.94	6.54			
	15.80	132.80			
CPP					
JSW JAIGAD	12.54	137.26	532	429	485
WARDHA	7.60	87.28	333	261	330
Other CPPs	3.73	53.98			
	23.88	278.52			815
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.64	125.80	490	455	500
Trombay 6	6.02	66.46	350	150	500
Trombay 7A	2.88	31.66	122	117	110
Trombay 7B	1.58	17.40	66	65	60
Trombay 8	5.60	61.26	250	150	250
TATA Hydro	4.71	35.32	430	0	447
	32.42	337.89			1867
REL					
1&2	12.50	137.47	522	518	500
	12.50	137.47			500
Cent Sect					
Share					3388
					3388

MS PG CL	Thermal	114.83	1283.73			4812
	Thml+Gas	130.25	1452.78			5432
	Hydro	19.20	160.77			1337
	Total	149.45	1613.55			6769
State Total		269.28	2879.68			14899

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4791	676	642	6109	1602	770	1000	3126	3562	-581	-552	12517	2077	12517	2151	16745	49.75
2	4711	516	636	5863	1614	751	1009	2936	3515	-391	-370	12408	1949	12408	1968	16325	49.72
3	4654	574	646	5874	1620	707	1002	2773	3330	-263	-235	12301	1423	12314	1832	15556	49.77
4	4607	398	651	5656	1625	707	1000	2654	3389	-242	-202	12175	1515	12188	1763	15453	49.85
5	4608	371	650	5629	1630	689	1003	2654	3497	-222	-172	12276	1660	12289	1733	15669	49.86
6	4682	470	656	5808	1635	719	992	2602	3590	-187	-213	12531	1863	12560	1784	16178	49.91
7	4774	538	651	5963	1638	707	965	3038	3738	-364	-297	12714	2137	12808	1765	16616	50.00
8	4788	547	651	5986	1637	530	961	3056	4002	-364	-329	12787	2241	12985	1867	16895	50.03
9	4588	542	645	5775	1624	649	1008	3024	3950	-412	-424	12582	2290	12829	2147	17019	50.01
10	4544	559	637	5740	1613	606	1007	3210	4369	-482	-465	12870	2371	13114	2534	17775	49.99
11	4548	898	640	6086	1606	574	1013	3463	4611	-630	-632	13258	2649	13586	2810	18717	49.95
12	4586	1294	640	6520	1588	676	1004	3519	3946	-690	-679	13055	2667	13421	2885	18607	49.72
13	4590	1425	640	6655	1588	706	1018	3519	3902	-690	-639	13230	2606	13540	2862	18698	49.78
14	4610	1209	634	6453	1596	621	1007	3482	3791	-647	-620	12848	2539	13091	2766	18153	49.91
15	4676	1354	641	6671	1586	659	1013	3362	3803	-636	-617	13115	2350	13342	2805	18270	49.78
16	4775	1457	637	6869	1595	595	1020	3273	3615	-657	-628	13066	2283	13306	2838	18187	49.82
17	4881	1308	637	6826	1398	662	1026	3267	4108	-647	-626	13394	2275	13675	2804	18473	49.95
18	4893	1039	637	6569	1052	696	1020	3228	3664	-582	-538	12463	2437	12614	2717	17617	49.99
19	4929	208	635	5772	968	637	996	3126	4142	-569	-506	12009	3307	12033	2587	17903	50.00
20	4969	1141	641	6751	975	601	1000	3259	4270	-624	-584	13016	3583	13023	2588	19187	49.85
21	5011	1288	645	6944	1035	629	987	3306	4342	-673	-620	13343	3589	13343	2536	19468	49.90
22	5138	571	641	6350	1281	558	978	3306	3737	-673	-612	12318	3586	12318	2391	18295	49.84
23	5223	354	644	6221	1290	736	963	3107	3561	-581	-521	12274	3583	12274	2267	18124	49.80
24	5247	464	645	6356	1290	619	885	3085	3522	-673	-620	12076	3174	12076	2217	17467	49.76
MUs	114.8 2	19.20	15.42	149.45	35.09	15.80	23.88	75.38	91.96	-12.48	-11.70	304.63	60.15	307.65	56.62	421.40	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/May/2011

Position as on 6.30 Hrs of 12/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	14/05/2011
Khaparkheda Unit 3	210	25/04/2011	02.51		Continued.	Annual overhaul.	25/05/2011
Cent_Sect Kawas GT1A	106	05/05/2011	09.00	12/05/2011	07.59	Inspection Work.	
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
CPP JSW (J) U1	300	12/05/2011	00.24		Continued.	Annual Overhaul.	27/05/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	11/05/2011	01.15		Continued.	Fire in GT	21/05/2011
Khaparkheda Unit 4	210	11/05/2011	07.25	11/05/2011	11.28	Reheatear Protection Operated.	
Khaparkheda Unit 4	210	11/05/2011	12.06	11/05/2011	13.56	Drum Level Low.	
Dabhol 3A	230	11/05/2011	16.18	11/05/2011	19.37	Power Supply Disturnance.	
Koyna ST - IV 4	250	11/05/2011	16.23	12/05/2011	18.10	Stator Earth Fault	
Dabhol 3B	230	11/05/2011	17.14	12/05/2011	06.02	Power Supply Disturnance.	
Dabhol 3X	290	11/05/2011	17.15	11/05/2011	20.28	Power Supply Disturnance.	
Dabhol 3B	230	12/05/2011	07.59	12/05/2011	10.32	Combution valve problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2011

Position as on 6.30 Hrs of 12/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha -Tarapur - I	11/05/2011	08.19	11/05/2011	18.59	To Attend Hotspot Ckt Leak @ Taps 3 & 4.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-S'Sarovar I	10/05/2011	23.08	11/05/2011	09.33	Over Voltage.
Kolhapur - Mapusa - I	11/05/2011	22.54	12/05/2011	12.43	Over Voltage.
Dhule - S'Sarovar- II	11/05/2011	22.57		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT @ Akola	11/05/2011	08.08	11/05/2011	18.16	Testing Work.
400/220 KV 500 MVA ICT - II @ Jejuri	12/05/2011	00.53	12/05/2011	01.56	For Checking Oil Level of B Ph ICT-II Unit.
400/220 KV 500 MVA ICT-I @ Jejuri	12/05/2011	02.14	12/05/2011	04.09	To Attend Cooling Ckt Problem Maints. Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Padgha - Kalwa	10/05/2011	09.30		Continued.	System strenghtening work.
Temghar-Colourchem	10/05/2011	10.30		Continued.	Bunching of arrangement.
220/6.6 KV,40 MVA Stn.T/F-III at Khaparkheda	10/05/2011	16.16		Continued.	Overhauling Work.
220/100KV 125 MVA ICT-I @ Kalwa	11/05/2011	08.45		Continued.	Replacement of Old 3 Core C T's by 5 Core C T's.
220/132 KV 200 MVA ICT - I @ Nanded	11/05/2011	08.45	11/05/2011	18.30	Bus Strengthening Work.
Talangade - Mumewadi	11/05/2011	09.30	11/05/2011	18.25	Hardwork Replacement Loc. 125 to 134.
Khaparkheda-Kawlewada-II	11/05/2011	09.44	11/05/2011	15.23	Maintenance of Bay & Line.
Bale-Lamboti II	11/05/2011	10.09	11/05/2011	17.33	Outage.
Pedambe - Pophali	12/05/2011	08.25	12/05/2011	11.35	Bus Section-II outage at Pedambe
Pedambe - Tambati	12/05/2011	08.28	12/05/2011	12.00	Bus Section-II outage at Pedambe
Pedambe - Karad	12/05/2011	08.33	12/05/2011	11.39	Bus Section-II outage at Pedambe
Pedambe-Kharepatan	12/05/2011	08.33	12/05/2011	11.45	Bus Section-II outage at Pedambe
Bus Section - II @ Pedambe	12/05/2011	08.50	12/05/2011	11.15	To replace Jumper Stands
Chinchwad - Parvati	12/05/2011	09.51	12/05/2011	18.16	Insulator work
Apta-HOC	12/05/2011	09.55	12/05/2011	19.36	Hot Spot
220/132 KV 100MVA ICT I at Pusad	12/05/2011	10.27	12/05/2011	16.35	Oil Leakage of Y Phase CT
Yavatmal-Pusad	12/05/2011	11.20	12/05/2011	14.44	Crimpping work for damaged Conductor
Talangade - Mumewadi	12/05/2011	13.02	12/05/2011	18.27	Hardware replacement work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ambazari-Pardi	11/05/2011	10.02	11/05/2011	14.46	Q.M.Work.
TBC At 220 KV Kalmeshwar	11/05/2011	10.55	11/05/2011	12.25	Q.M.Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2011

Position as on 6.30 Hrs of 12/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Malkapur-Bodwad	11/05/2011	13.05	11/05/2011	18.25	Retrofitting Work.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Pedambe-- Ratnagiri	12/05/2011	08.35	12/05/2011	11.25	Bus Section-II outage at Pedambe
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 105MVA Spare ICT @ Parly-II	22/04/2011	13.50		Continued.	To remove trip coil assembly for bus coupler.
Bus Coupler @ New Koyna	12/05/2011	16.17	12/05/2011	16.27	Filling of SF6 Gas in C.B.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Warora-Hinganghat	03/05/2011	05.51	12/05/2011	16.20	To attend Compressor prob(Ckt is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/05/2011	21.51	12/05/2011	05.42	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	27/04/2011	15.35		Continued.	To Control WRR-WRD & WRR-HGHAT Loading.
Dhule-Chalisgaon	29/04/2011	13.19		Continued.	To control Dhule ICT loading.
Khaperkheda - Wardha.	02/05/2011	19.15		Continued.	To control Koradi ICT loading.
Ambazari - Abhijeet	02/05/2011	19.52		Continued.	To control Koradi ICT loading.
Wardha-Abhijeet II	05/05/2011	16.51		Continued.	To Control Koradi ICT Load.
Aurangabad - Babaleshwar	07/05/2011	07.32		Continued.	To control A'bad ICT loading.
Aurangabad - Bhenda	07/05/2011	07.56	12/05/2011	06.31	To control A'bad ICT loading.
Hingoli-Pusad	12/05/2011	11.17	12/05/2011	15.09	In view of outage Y'Mal-Pusad line
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
Usmanabad --Bale	12/05/2011	16.40	12/05/2011	18.12	CT Testing at Bale end
Bale-Murud	12/05/2011	17.05	12/05/2011	18.12	CT Testing at Bale end
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV,500 MVA ICT-III At A'bad.	05/05/2011	10.29	11/05/2011	14.40	Y Ph LV Side Bushing Burst.(charged at 00.51 hrs on 11/5/11,kept on Humming)
Lonikand- Koyna Stage IV	11/05/2011	15.58	11/05/2011	16.35	Distance Protection.
Chandrapur - Parli - I	12/05/2011	10.12	12/05/2011	11.02	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Finolex-New Koyna	11/05/2011	12.23	11/05/2011	13.00	Distance Protection.
Bale-Murud	11/05/2011	12.42	11/05/2011	20.13	C C Burst Bus Bar Protection Operated.
Lamboti-Bale-I	11/05/2011	12.42	11/05/2011	13.00	Bus Bar Protection Operated.
Bale-Osmanbad	11/05/2011	12.42	11/05/2011	13.50	Bus Bar Protection Operated.
220/132 KV 200 MVA ICT - III @ Bale	11/05/2011	12.42	11/05/2011	13.05	Bus Bar Protection Operated.
220/132 200MVA ICT- V at Bale	11/05/2011	12.42	11/05/2011	13.05	Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2011

Position as on 6.30 Hrs of 12/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Versova - Goregaon	11/05/2011	13.58	11/05/2011	17.54	Trip Y Ph Differntial Protection.
Padghe - Nashik - II	11/05/2011	14.58	11/05/2011	16.03	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Virur-Ashti	11/05/2011	00.15	11/05/2011	02.10	Dist.Prot.Operated Z-II B Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	170
Unit 7	210	190
	620	520
Bhusawal		
Unit 2	210	180
Unit 3	210	185
Unit 4	0	
	420	365
Parli		
Unit 3	210	160
Unit 4	210	175
Unit 5	210	165
Unit 6	250	160
Unit 7	250	220
	1130	880
Chandrapur		
Unit 1	210	125
Unit 2	210	130
Unit 3	210	190
Unit 4	210	180
Unit 5	500	340
Unit 6	500	440
Unit 7	500	425
	2340	1830
Paras		
Unit 3	250	230
Unit 4	250	200
	500	430
Khaparkheda		
Unit 1	210	180
Unit 2	210	190
Unit 3	210	0
Unit 4	210	210
Unit 5	0	
	840	580
Nasik		
Unit 1	120	82
Unit 2	120	81
Unit 3	210	188
Unit 4	210	185
Unit 5	210	187
	870	723
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1285
	1940	1285
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	13
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	32
ELDARY	23	
SMLHY PTN	12	30
GHATGHAR	250	
	611	187
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	330
Other CPPs	0	
	1005	605
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3256
	3455	3256