



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/May/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/May/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.578	1255.283	1) Gujrat	11.225	145.131
2) Hydro	12.741	165.283	2) Madhya Pradesh	21.291	220.221
3) Gas	7.415	100.168	3) Chattisgarh	9.210	98.380
Total MSGENCO	137.734	1520.734	4) Maharashtra	70.010	697.271
B) 1) JSW JAIGAD	28.496	291.720	5) Goa	-6.620	-70.273
2) WPCL	7.819	85.401	6) TAPS 1&2 Injection	3.761	41.887
3) ADANI	14.490	155.850	7) RGPPL Injection	1.280	120.578
4) Other CPP / IPP	13.204	109.342	8) Pench (Excess)	0.000	-1.724
5) Wind Generation	13.171	147.180	# Total Cent. Sector	110.157	1251.471
6) PENCH (MS)	0.000	1.724	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.887	-170.934
1) TPCL Thermal	27.443	294.824	G) Bilateral Power *		
2) TPCL Hydro	3.617	41.697	1) MSEDCL Bilateral	46.830	417.180
TOTAL TPCL	31.060	336.521	Include PX	8.717	24.938
3) REL Thermal	12.549	136.103	2) MUMBAI Bilateral	15.008	174.939
D) STATE			Include PX	1.400	50.994
1) Thermal (A1+C1+C3)	157.570	1686.210	3) MUMBAI Schedule	15.008	174.939
2) Hydro (A2+B5+C2)	16.358	208.704	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.415	100.168	1) MSEDCL	312.184	3392.488
4) Wind (B4)	13.171	147.180	2) TPCL	36.375	416.766
5) CPP (B1+B2+B3)	64.009	500.953	3) REL	20.122	226.783
TOTAL STATE	258.523	2643.215	TOTAL STATE	368.681	4036.037

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5017	4658	4936
MSGENCO Hydro	599	595	284
MSGENCO Gas	302	303	312
MSGENCO Total Generation	5918	5556	5532
Central Sector Receipt	5152	4762	4331
WIND	460	928	421
CPP / IPP	2773	2739	2600
Exchange with Mumbai	-682	-675	-260
MSEDCL DEMAND MET	13621	13310	12624
Load Shedding	733	422	265
MSEDCL DEMAND	14354	13732	12889
TPCL GENERATION	1524	1452	1096
R-INFRA GENERATION	521	523	524
TPCL+R-INFRA DEMAND	2727	2650	1880
STATE DEMAND MET	16348	15960	14504
STATE DEMAND	17081	16382	14769
Frequency (Hz)	50.13	50.17	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 18:03 Hrs	49.69 Hz at 19:33 Hrs	50.11	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/May/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.18	35.87	148	100	140
Unit 6	3.42	35.20	155	125	150
Unit 7	3.47	39.52	154	115	150
Total	10.06	110.58			440
Bhusawal					
Unit 2	2.26	34.20	160	0	160
Unit 3	3.30	39.72	185	0	160
Unit 4	10.38	89.29	470	395	430
Unit 5	0.00	0.00	0	0	0
Total	15.93	163.21			750
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.90	41.10	168	144	165
Unit 2	3.92	35.70	170	151	165
Unit 3	4.73	50.55	206	186	200
Unit 4	4.20	45.45	190	149	200
Unit 5	10.00	112.71	455	350	400
Unit 6	9.56	103.38	440	345	350
Unit 7	7.96	75.98	350	305	330
Total	44.27	464.86			1810
Paras					
Unit 3	5.55	59.49	244	206	235
Unit 4	5.51	57.12	240	215	235
Total	11.06	116.61			470
Khaparkheda					
Unit 1	3.34	32.38	165	115	160
Unit 2	3.53	40.86	168	125	160
Unit 3	3.15	41.09	152	110	160
Unit 4	3.61	44.36	168	135	160
Unit 5	9.82	104.78	453	360	425
Total	23.44	263.46			1065
Nasik					
Unit 3	4.12	45.38	190	145	195
Unit 4	4.22	43.59	181	169	180
Unit 5	4.48	47.59	195	176	195
Total	12.82	136.56			570
Uran					
All Units	7.42	100.17	317	300	300
Total	7.42	100.17			300
PENCH (MS)					
Pench (MS)	0.00	1.72	0	0	0
Total	0.00	1.72			0
Koyna					
Stage 1-2	4.18	43.22	480	35	600
Stage 4	3.44	61.63	626	0	250
Stage 3	1.57	22.98	160	0	240
Kovna 12&4 Total	7.62	104.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	9.19	127.82			1090
Hydro					
KDPH	0.82	7.09	34	33	33
VTRNA	0.88	9.94	61	0	60
TILLARI	0.34	3.70	60	0	60
BHTGR/VEER	0.00	0.36	0	0	0
BHIRA T.R.	0.21	2.29	78	0	58
RNGR+BHTSA	0.27	3.06	12	11	12
BHANDARDRA	0.19	3.01	13	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.62	5.53	26	26	5
GHATGHAR	0.22	2.49	120	0	0
Total	3.55	37.46			228
Wind					
MalharPeth	0.43	5.59			
Vankuswadi	0.62	7.98			
ATIT	0.06	2.74			
Kale	0.33	3.79			
Satara	1.95	9.51			
Shirala	0.25	3.96			
K Mahankal	0.02	8.76			
Supa	0.21	1.29			
Vita	0.72	10.57			
Dondaicha	5.87	64.16			
Sakri	0.85	8.08			
Nandurbar	0.55	6.68			
Khandke	0.59	6.61			
Khaparale	0.74	7.46			
Total	13.17	147.18			
CPP					
JSW JAIGAD	28.50	291.72	1205	1129	1100
WARDHA	7.82	85.40	335	319	320
Adani	14.49	155.85	610	590	617
Other CPPs	13.20	109.34			228
Total	64.01	642.31			2265
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.80	123.02	501	456	500
Trombay 6	5.02	56.74	271	150	500
Trombay 7A	2.96	32.44	125	121	120
Trombay 7B	1.62	17.71	68	67	60
Trombay 8	6.04	64.91	253	250	250
TATA Hydro	3.62	41.70	349	0	447
Total	31.06	336.52			1877
REL					
1&2	12.55	136.10	525	519	500
Total	12.55	136.10			500
Cent Sect					
Share					4535
Total					4535

MS PG CL	Thermal	117.58	1255.28			5105
	Thml+Gas	124.99	1355.45			5405
	Hydro	12.74	165.28			1318
	Total	137.73	1520.73			6723
State Total		258.52	2643.22			15900

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/May/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4922	894	312	6128	437	2689	4541	4868	-739	-703	13419	160	13579	2343	15922	50.10
2	4854	681	312	5847	445	2676	4399	4804	-610	-521	13251	199	13450	2148	15598	50.03
3	4847	608	312	5767	463	2599	4213	4525	-516	-386	12968	214	13182	2022	15204	50.00
4	4924	301	312	5537	452	2588	4153	4496	-505	-302	12771	229	13000	1927	14927	50.07
5	4936	284	312	5532	421	2600	3924	4331	-505	-260	12624	265	12889	1880	14769	50.00
6	4988	433	317	5738	407	2594	3840	4404	-505	-280	12863	403	13266	1900	15166	50.07
7	5039	234	317	5590	409	2585	3811	4025	-481	-239	12370	820	13190	1860	15050	50.16
8	5143	142	314	5599	404	2602	3808	4416	-479	-295	12726	811	13537	1918	15455	50.17
9	5141	348	309	5798	315	2627	3827	4475	-503	-432	12783	779	13562	2099	15661	50.17
10	5098	726	305	6129	279	2723	4377	4950	-583	-531	13550	587	14137	2378	16515	50.11
11	4978	933	300	6211	311	2758	4677	5107	-657	-545	13842	590	14432	2586	17018	50.11
12	5017	599	302	5918	460	2773	4932	5152	-753	-682	13621	733	14354	2727	17081	50.13
13	5079	417	303	5799	496	2732	4871	4969	-762	-711	13285	876	14161	2751	16912	50.25
14	5080	259	308	5647	677	2763	4349	4732	-744	-653	13166	752	13918	2665	16583	50.17
15	4895	204	308	5407	849	2714	4671	5090	-752	-636	13424	564	13988	2693	16681	49.97
16	4705	579	307	5591	746	2721	4660	5306	-740	-673	13691	472	14163	2695	16858	50.02
17	4658	595	303	5556	928	2739	4438	4762	-718	-675	13310	422	13732	2650	16382	50.17
18	4632	214	307	5153	1082	2668	3647	3569	-576	-643	11829	587	12416	2517	14933	50.26
19	4747	221	309	5277	941	2586	3654	3962	-568	-804	11962	323	12285	2447	14732	50.33
20	4763	379	306	5448	714	2585	3816	4092	-618	-588	12251	456	12707	2545	15252	50.01
21	4819	479	310	5608	465	2666	3918	4570	-641	-537	12772	314	13086	2500	15586	49.98
22	4830	728	310	5868	400	2669	3903	4513	-612	-536	12914	199	13113	2466	15579	50.11
23	4787	1306	310	6403	474	2684	3932	4492	-691	-630	13423	146	13569	2428	15997	50.10
24	4696	1177	310	6183	596	2668	4249	4547	-751	-625	13369	124	13493	2351	15844	50.09
MUs	117.58	12.74	7.42	137.73	13.17	64.01	100.61	110.16	-15.01	-12.89	312.18	11.02	323.21	56.50	379.70	50.11

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/May/2013

Position as on 6.30 Hrs of 12/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Cent_Sect NTPC(V-4)	210	23/04/2013	00.12		Continued.	AOH.	
Koyna Unit 11	80	10/05/2013	22.00	11/05/2013	05.15	Trashrack work of U-12	
Koyna Unit 6	75	12/05/2013	07.10	12/05/2013	15.55	P.M.Work.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Bhusawal Unit 5	500	24/04/2013	10.30		Continued.	Bunkering problem.	
Cent_Sect Sipat-4	500	27/04/2013	21.21		Continued.	Coal Shortage.	
Uran Unit 7	108	28/04/2013	22.54		Continued.	Boiler Duct Renovation.	
CPP WPCL U-2	135	29/04/2013	00.28	11/05/2013	06.41	Bottom Ash Conveying Problem.	
Dabhol 1B	230	03/05/2013	18.05		Continued.	Gas Shortage	
Dabhol 3B	230	03/05/2013	18.05		Continued.	Gas Shortage	
Dabhol 1X	290	05/05/2013	09.41		Continued.	Gas Shortage.	
Dabhol 1A	230	05/05/2013	09.42		Continued.	Gas Shortage.	
Uran Unit B0	120	07/05/2013	00.06		Continued.	C T & P T Replacement Work. Upto 18.5.13.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work Upto 18.5.13.	
Dabhol 3A	230	07/05/2013	15.40		Continued.	Gas shortage.	
Dabhol 3X	290	07/05/2013	15.42		Continued.	Gas shortage.	
Dabhol 2X	290	11/05/2013	04.28		Continued.	Gas Shortage	
Dabhol 2A	230	11/05/2013	04.30		Continued.	Gas Shortage	
CPP WPCL U-3	135	11/05/2013	11.25		Continued.	Maintenance Problem.	
Bhusawal Unit 2	210	11/05/2013	14.40		Continued.	132KV Bus Bar Prot.operated	
Bhusawal Unit 3	210	11/05/2013	14.41	11/05/2013	17.38	132KV Bus Bar Prot.operated	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/May/2013

Position as on 6.30 Hrs of 12/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna Unit 11	80	11/05/2013	21.10	12/05/2013	04.30	Trashrack work of U-12	
Koradi Unit 6	210	12/05/2013	11.34		Continued.	I D Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2013

Position as on 6.30 Hrs of 12/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Brekar of 400 KV Wardha - I	11/05/2013	10.50	11/05/2013	12.06	SF6 Gas Leakage work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthening Work & Now Line Tarapur-Ghodbunder.(one month)
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nasik - Navasari - II	09/05/2013	10.12	11/05/2013	19.20	Emergency outage at Navsari end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Seoni - I	29/04/2013	17.18		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	07/05/2013	16.50		Continued.	Over Voltage.
Dhule-S'Sarovar I	10/05/2013	22.03	11/05/2013	09.18	Over Voltage
Kolhapur - Mapusa - II	11/05/2013	16.48	12/05/2013	09.15	Over Voltage
Dhule - S'Sarovar- II	11/05/2013	17.45		Continued.	Over Voltage
Kolhapur - Mapusa - II	12/05/2013	16.10		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli-Parli (PGCIL)-II	12/05/2013	17.50	12/05/2013	21.01	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor on Bhusawal- Akola at BSL End	04/05/2013	12.05		Continued.	Overhauling of Line Reactor upto 21-5-2013
Akola - Bhusawal	11/05/2013	06.38	11/05/2013	15.56	Repair of damaged E/W
400/220KV,315 MVA ICT-I at BBLSR	11/05/2013	09.46	11/05/2013	18.27	Maintenance work
Dabhol - New Koyna - I	11/05/2013	10.53		Continued.	Repl.of Flashover Insulator, ready for charing 17.16Hrs
New Koyna-Jaigad II	11/05/2013	14.34	12/05/2013	17.21	Sparking on B phase Isolator(Taken on TBC)
400/220 KV 600 MVA ICT-II @ Kalwa	12/05/2013	07.00	12/05/2013	12.39	Replacement of R Ph. L A.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
Bhusawal-Chalisgaon-I	11/05/2013	07.16	11/05/2013	13.11	Replacement and repair of damaged conductor
Babaleshwar - Bhenda	11/05/2013	07.23	11/05/2013	19.56	Stringing work of 400KV Taptitanda BBLSR D/C line
Bhenda-Waluj	11/05/2013	07.24	11/05/2013	18.47	Stringing work of 400KV Taptitanda BBLSR D/C line
New Parly-Nanded-II	11/05/2013	08.03		Continued.	Rectification of punch point
Talandge - Sawantwadi	11/05/2013	08.04	11/05/2013	19.22	Cold Washing work
Malegaon - Satana - II	11/05/2013	09.05	11/05/2013	11.18	Tan Delta measurement
Wadkhal-NDIL-3	11/05/2013	10.38	11/05/2013	16.36	Testing work
Kharepatan-Pawas	11/05/2013	11.10	11/05/2013	12.48	SF6 Gas Leakage
Chandrapur MIDC - Gadchandur	11/05/2013	12.26	11/05/2013	14.24	Hot Spot
Gadchandur-Virur-II	11/05/2013	15.06	11/05/2013	16.22	Hot Spot
Kalwa - Salshet - IV	12/05/2013	07.32	12/05/2013	14.13	Replacement of R Ph.L A,Bay Maint.,C

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2013

Position as on 6.30 Hrs of 12/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					T Tandelta.
Pawas-Kharepatan	12/05/2013	15.30	12/05/2013	17.56	To Attend Flashover Insulator String.
New Parly-Nanded-II	12/05/2013	19.52	12/05/2013	21.13	Attending Corona Like Flame Across Jumper & TBC.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-II	12/05/2013	14.46	12/05/2013	18.25	Line Maintenance Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Bhusawal- Aurangabad	10/05/2013	15.53	11/05/2013	10.44	Over Voltage
Karad - Kolhapur - II	10/05/2013	17.06	11/05/2013	06.28	Over Voltage
Bhusawal- Aurangabad	11/05/2013	12.37		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhali.
Pusad-Nanded	12/05/2013	08.00	12/05/2013	08.26	To Control Wardha-Yeotmal Ckt L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora- Tirora -II	25/04/2013	16.53		Continued.	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection(4 Nos of Tower Collapsed)
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection(Ckt Under Breakdown)
Tarapur - Ghodbundar	11/05/2013	06.02	11/05/2013	06.42	Distance Protection
Tarapur - Ghodbundar	12/05/2013	01.17	12/05/2013	13.22	Distance protection
Bhugaon-Pusad	12/05/2013	07.57	12/05/2013	08.12	Distance Protection.
Pusad - Bhugaon	12/05/2013	07.57	12/05/2013	08.12	Distance Protection Operated Z-I B Ph.
Voltage Level : 132KV			Outage Type TRIPPED		
Main Bus -I at Deepnagar	11/05/2013	14.40	11/05/2013	14.47	Bus Bar Prot.operated during LBB Prot.Rewiring work
Bhusawal - Muktainagar	11/05/2013	14.40	11/05/2013	14.47	Bus Bar Prot.operated
Deepnagar-Khadka I	11/05/2013	14.40	11/05/2013	14.48	Bus Bar Prot.operated
132 KV Interconnector I @ Bhusawal	11/05/2013	14.40	11/05/2013	14.52	Bus Bar Prot.operated
Bhusawal -Yawal	11/05/2013	14.40	11/05/2013	14.51	Bus Bar Prot.operated
Bhusawal - Jalgaon - I	11/05/2013	14.40	11/05/2013	14.50	Bus Bar Prot.operated
Bhusawal - Pachora	11/05/2013	14.40	11/05/2013	14.54	Bus Bar Prot.operated
Main Bus -I at Deepnagar	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated during LBB Prot.Rewiring work
Bhusawal -Yawal	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated
132 KV Interconnector I @ Bhusawal	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2013

Position as on 6.30 Hrs of 12/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Deepnagar-Khadka I	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated
Bhusawal - Pachora	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated
Bhusawal - Muktainagar	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated
Bhusawal - Jalgaon - I	11/05/2013	15.30	11/05/2013	15.34	Bus Bar Prot.operated
Pusad - Digras	12/05/2013	05.57	12/05/2013	08.22	Load Trimming Scheme Opted Due to Tripping of 220KV Pusud-Bhugaon Ckt
Pusad-Jambazar	12/05/2013	07.57	12/05/2013	08.18	Load Trimming Scheme Opted Due to Tripping of 220KV Pusud-Bhugaon Ckt.
Pusad-Umarkhed	12/05/2013	07.57	12/05/2013	08.20	Load Trimming Scheme Opted Due to Tripping of 220KV Pusud-Bhugaon Ckt
Pusad - Gunj	12/05/2013	07.57	12/05/2013	08.19	Load Trimming Scheme Opted Due to Tripping of 220KV Pusud-Bhugaon Ckt

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/May/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	150
Unit 7	210	150
	620	430
Bhusawal		
Unit 2	210	0
Unit 3	210	175
Unit 4	500	430
Unit 5	500	
	1420	605
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	165
Unit 2	210	160
Unit 3	210	200
Unit 4	210	180
Unit 5	500	280
Unit 6	500	380
Unit 7	500	325
	2340	1690
Paras		
Unit 3	250	210
Unit 4	250	220
	500	430
Khaparkheda		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	150
Unit 4	210	150
Unit 5	500	450
	1340	1040
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	33
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	58
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	
GHATGHAR	250	
	611	223
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	320
Adani	1320	610
Other CPPs	300	235
	3225	2265
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4370
	3455	4370