



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/May/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/May/2014 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.506	1379.546	1) Gujrat	8.058	96.565
2) Hydro	7.003	122.168	2) Madhya Pradesh	18.468	229.536
3) Gas	10.255	134.946	3) Chattisgarh	8.560	93.180
Total MSGENCO	141.764	1636.660	4) Maharashtra Net	79.984	936.383
B) 1) JSW JAIGAD	18.185	217.768	(Incl. 765kV Solapur-Raichur)	-1.703	-2.130
2) WPCL	2.682	29.615	5) Goa	-6.847	-75.046
3) ADANI	41.672	449.821	6) TAPS 1&2 Injection	7.405	81.136
4) Other CPP / IPP	20.186	225.427	7) RGPPL Injection	0.000	0.000
5) Wind Generation	18.998	120.256	8) Pench (Excess)	-0.048	-1.759
6) PENCH (MS)	0.048	1.759	# Total Cent. Sector	115.580	1359.995
7) SOLAR	1.211	10.727	F) Other Exchanges		
C) 1) TPCL Thermal	18.167	207.736	1) With TPCL (Excess)	-20.200	-284.566
2) TPCL Hydro	0.788	36.155	G) Bilateral Power *		
TOTAL TPCL	18.955	243.891	1) MSEDCL Bilateral	24.225	289.471
3) REL Thermal	12.250	133.071	Include PX	-0.471	52.095
D) STATE			2) MUMBAI Bilateral	22.030	299.231
1) Thermal (A1+C1+C3)	154.923	1720.353	Include PX	1.906	35.113
2) Hydro (A2+B6+C2)	7.839	160.082	3) MUMBAI Schedule	22.030	299.231
3) Gas (A3)	10.255	134.946	H) ENERGY CATERED (MUs)		
4) Wind (B5)	18.998	120.256	1) MSEDCL	340.126	3767.462
5) CPP/IPP (B1+B2+B3+B4)	82.725	922.631	2) TPCL	32.066	420.955
6) SOLAR (B7)	1.211	10.727	3) REL	19.338	240.577
TOTAL STATE	275.951	3068.995	TOTAL STATE	391.530	4428.994

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5154	5451	5075
MSGENCO Hydro	802	190	102
MSGENCO Gas	363	427	460
MSGENCO Total Generation	6319	6068	5637
Central Sector Receipt	5146	5404	4008
WIND	503	595	1140
CPP / IPP	3588	3717	3484
SOLAR	186	100	0
Exchange with Mumbai	-889	-908	-635
MSEDCL DEMAND MET	14853	14976	13634
Load Shedding	481	183	234
MSEDCL DEMAND	15334	15159	13868
TPCL GENERATION	769	800	779
R-INFRA GENERATION	518	519	521
TPCL+R-INFRA DEMAND	2176	2227	1935
STATE DEMAND MET	17029	17203	15569
STATE DEMAND	17510	17386	15803
Frequency (Hz)	50.04	49.93	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 17.58 Hrs	49.64 Hz at 21.01 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/May/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.21	38.58	156	121	125
Unit 7	3.34	34.77	175	120	125
Total	6.55	73.35			250
Bhusawal					
Unit 2	3.26	35.82	170	120	130
Unit 3	2.72	32.30	130	105	120
Unit 4	8.41	93.18	500	285	300
Unit 5	7.93	86.62	400	300	305
Total	22.33	247.94			855
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.66	23.40	169	77	150
Unit 5	3.61	41.37	158	137	150
Unit 6	4.61	51.02	240	180	185
Unit 7	0.00	41.27	0	0	0
Total	11.88	157.05			485
Chandrapur					
Unit 1	3.32	36.68	140	135	141
Unit 2	3.61	41.76	160	100	156
Unit 3	0.00	17.24	0	0	0
Unit 4	4.46	50.03	205	161	198
Unit 5	9.73	75.64	445	375	428
Unit 6	9.12	100.79	410	350	379
Unit 7	8.14	95.06	378	267	330
Total	38.37	417.20			1632
Paras					
Unit 3	4.41	49.09	203	171	200
Unit 4	4.41	44.16	238	0	230
Total	8.82	93.25			430
Khaparkheda					
Unit 1	3.81	41.66	185	140	190
Unit 2	2.39	36.66	190	0	0
Unit 3	4.12	32.41	214	164	210
Unit 4	4.11	37.84	210	165	210
Unit 5	9.04	99.19	494	339	500
Total	23.47	247.76			1110
Nasik					
Unit 3	4.38	47.82	195	175	190
Unit 4	4.28	46.74	183	172	185
Unit 5	4.40	48.44	195	176	190
Total	13.07	143.00			565
Uran					
All Units	10.26	134.95	474	316	620
Total	10.26	134.95			620
PENCH (MS)					
Pench (MS)	0.05	1.76	27	0	
Total	0.05	1.76			
Koyna					
Stage 1-2	1.79	28.56	315	40	600
Stage 4	0.28	28.36	96	0	250
Stage 3	0.50	13.09	160	0	320
Kovna 12&4 Total	2.07	56.92			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.57	70.01			1170
Hydro					
KDPH	0.20	3.02	12	0	0
VTRNA	1.16	12.87	61	0	61
TILLARI	0.52	4.32	64	0	64
BHTGR/VEER	0.06	0.62	3	2	2
BHIRA T.R.	0.20	2.51	40	0	40
RNGR+BHTSA	0.28	2.35	12	11	12
BHANDARDRA	0.42	7.51	18	17	17
ELDARY	0.00	2.96	0	0	0
SMLHY PTN	0.65	6.67	35	24	10
GHATGHAR	0.95	9.34	250	0	0
Total	4.43	52.16			206
Wind					
MalharPeth	0.22	1.58			
Vankuswadi	0.65	4.38			
ATIT	0.08	0.44			
Kale	0.17	0.99			
Satara	6.21	41.20			
Shirala	0.27	1.88			
K Mahankal	0.04	0.32			
Supa	0.16	0.92			
Vita	1.40	11.58			
Dondaicha	6.96	41.48			
Sakri	0.86	5.20			
Nandurbar	0.68	4.18			
Khandke	0.20	1.40			
Khaparale	1.10	4.70			
Total	19.00	120.26			
CPP					
JSW JAIGAD	18.18	217.77	799	680	794
WARDHA	2.68	29.62	118	103	108
Adani	41.67	449.82	1820	1290	1851
Other CPPs	20.19	225.43			735
Total	82.72	922.63			3488
SOLAR					
Total	1.21	10.73			
Total	1.21	10.73			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.31	118.94	456	366	500
Trombay 6	3.72	42.35	156	154	500
Trombay 7A	2.60	29.28	124	64	120
Trombay 7B	1.54	17.18	69	50	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	0.79	36.16	155	0	447
Total	18.96	243.89			1627
REL					
1&2	12.25	133.07	522	419	500
Total	12.25	133.07			500
Cent Sect					
Share					5282
Total					5282
MS PG CL	Thermal	124.51	1379.55		5327
	Thml+Gas	134.76	1514.49		5947
	Hydro	7.00	122.17		1376
	Total	141.76	1636.66		7323
State Total		275.95	3069.00		18220

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/May/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5149	300	445	5894	1239	3559	0	4971	5073	-1215	-936	14856	80	14936	2381	17317	49.88
2	5075	161	445	5681	1147	3506	0	4677	4847	-1055	-924	14278	39	14317	2222	16539	49.95
3	5060	100	445	5605	1108	3551	0	4507	4690	-894	-778	14176	48	14224	2085	16309	49.94
4	5049	120	445	5614	1243	3524	0	3971	4373	-802	-689	14065	123	14188	1989	16177	50.01
5	5075	102	460	5637	1140	3484	0	3980	4008	-802	-635	13634	234	13868	1935	15803	50.02
6	5076	161	474	5711	970	3423	0	4403	4653	-760	-615	14142	223	14365	1923	16288	49.99
7	5060	156	450	5666	678	3375	9	4475	4910	-747	-599	14039	258	14297	1893	16190	50.04
8	5086	183	418	5687	642	3437	39	4663	4771	-746	-609	13967	258	14225	1883	16108	50.02
9	5088	244	400	5732	549	3380	81	4848	4850	-778	-679	13913	257	14170	1926	16096	49.99
10	5140	402	383	5925	508	3409	120	4997	5313	-772	-772	14503	310	14813	2021	16834	50.02
11	5202	675	316	6193	427	3531	157	4986	5137	-823	-886	14559	420	14979	2133	17112	49.96
12	5154	802	363	6319	503	3588	186	5123	5146	-877	-889	14853	481	15334	2176	17510	50.04
13	5499	224	362	6085	518	3477	164	5170	5076	-863	-886	14434	493	14927	2171	17098	50.03
14	5223	268	377	5868	643	3478	115	5090	5490	-876	-952	14642	361	15003	2071	17074	50.01
15	5769	178	403	6350	570	3627	123	5138	5006	-965	-886	14790	307	15097	2185	17282	49.97
16	5451	190	427	6068	595	3717	100	5096	5404	-981	-908	14976	183	15159	2227	17386	49.93
17	5259	187	433	5879	634	3594	75	4617	5292	-962	-882	14592	90	14682	2192	16874	50.02
18	5143	249	448	5840	749	3163	34	4384	4381	-881	-840	13327	82	13409	2143	15552	50.17
19	5156	260	464	5880	992	2972	8	4019	3920	-866	-873	12899	74	12973	2107	15080	50.08
20	5246	253	462	5961	976	3210	0	4556	4624	-1065	-927	13844	74	13918	2237	16155	50.00
21	5232	238	464	5934	931	3418	0	4687	4473	-1102	-1010	13746	72	13818	2321	16139	49.92
22	5186	285	456	5927	763	3352	0	4137	4694	-1079	-993	13743	73	13816	2343	16159	49.87
23	5084	671	453	6208	682	3426	0	4217	4585	-1017	-1006	13895	73	13968	2398	16366	49.86
24	5044	594	462	6100	791	3524	0	4702	4864	-1102	-1026	14253	71	14324	2433	16757	49.94
MUs	124.51	7.00	10.26	141.76	19.00	82.72	1.21	111.41	115.58	-22.03	-20.20	340.13	4.68	344.81	51.40	396.20	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/May/2014

Position as on 6.30 Hrs of 12/May/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koradi Unit 5	200	10/04/2014	19.21		Continued.	Coal conservation	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP INDIABULLS	270	29/04/2014	09.34		Continued.	PA Fan Problem of U-2	
CPP Adani U1	660	30/04/2014	12.11		Continued.	BTL.	
Chandrapur Unit 3	210	05/05/2014	06.10		Continued.	GCR Building Caught Fire.	
CPP VIPL	300	08/05/2014	05.30	11/05/2014	10.39	(U-2)Condenser tube leakage.	
Khaparkheda Unit 2	210	10/05/2014	05.04	11/05/2014	07.35	ID Fan Problem	
Parli Unit 7	250	10/05/2014	19.50		Continued.	coal shortage	
Uran Unit 8	108	11/05/2014	10.07	12/05/2014	06.32	Gas Shortage.	
Paras Unit 4	250	11/05/2014	11.34	11/05/2014	14.00	Low Drum Level.	
Parli Unit 4	210	12/05/2014	00.20		Continued.	Coal Shortage.	
Paras Unit 3	250	12/05/2014	11.52		Continued.	Boiler Tube Leakage.	
Chandrapur Unit 4	210	12/05/2014	17.32	12/05/2014	20.09	High Furnace Pressure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2014

Position as on 6.30 Hrs of 12/May/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765KV Akola II - Tiroda - I	23/03/2014	17.18		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	10/05/2014	16.50	11/05/2014	08.39	over voltage
Kolhapur - Mapusa - I	11/05/2014	16.47	12/05/2014	07.05	Over Voltage.
Talegaon(PG) - Parli (PG) - I	12/05/2014	10.21	12/05/2014	13.32	To Control L/L of 220KV C'wad-Urse.
Kolhapur - Mapusa - I	12/05/2014	17.24	12/05/2014	06.33	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha -Tarapur - I	12/05/2014	14.57	12/05/2014	15.33	Bus Fault @ Padgha.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus - I @ Kolhapur	07/05/2014	12.37		Continued.	Isolator alignment and maint work.
Khadka - Deepnagar - II	12/05/2014	10.04		Continued.	To Attend SF6 Gas Leakage Problem from R Pole of Tie CB.
Lonikand- Koyna Stage IV	12/05/2014	14.08		Continued.	Taken on TBC @ Lnkd to Attend Hot Spot @ 29B Isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 200MVA ICT-I at Lonand	10/05/2014	17.30	11/05/2014	2.45	oil filtration work
Mulund - Bhandup (GIS)	11/05/2014	06.38	11/05/2014	18.01	Hot Spot Attending Work.
Khaparkheda-Kawlewada-II	11/05/2014	08.21	11/05/2014	18.16	Conversion of SSN to DSN @ Various Locations.
Kalwa- salsett 6	11/05/2014	09.16	11/05/2014	15.14	For Repair of Gantry Hanger @ Kalwa End.
Trombay - Tata Tie - I	11/05/2014	09.28	11/05/2014	19.49	CVT Testing @ Tata End.
220/33 KV 50 MVA T/F - III @ Jalna	12/05/2014	07.05	12/05/2014	19.15	Commisioning of New 220KV PT for Bus Section - II.
220/33 KV 50 MVA T/F - II @ Jalna	12/05/2014	07.15	12/05/2014	18.47	Commisioning of New 220KV PT for Bus Section - II.
Khaparkheda-Kawlewada-II	12/05/2014	07.38	12/05/2014	18.36	Conversion of SSN to DEN @ Various Loc.
Aurangabad-Jalna-II	12/05/2014	07.47	12/05/2014	19.00	Commisioning of New 220KV PT for Bus Section - II.
220/132 KV 100 MVA IBT @ Parli-I	12/05/2014	08.35	12/05/2014	20.06	Replacement of Top Bus Section Jumper & Clamp.
Abhijeet-Wardha-I	12/05/2014	08.42	12/05/2014	15.23	Replacement of Disc Insulator.
Wardha-Badnera	12/05/2014	11.37	12/05/2014	14.44	Replacement of Suspected Faifty Insulator of B Ph by Hot Line Method.
Lonikand-Kathapur	12/05/2014	13.32		Continued.	Taken on TBC @ Lnkd to Attend Hot Spot @ 29A Iso. R & Y Ph T Plam Clamp.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 315 MVA ICT-I @ Padgha	12/05/2014	17.03	12/05/2014	18.00	Removal of Broken Jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - II - Akola - I	18/04/2014	16.00		Continued.	Over Voltage.
Dabhol - New Koyna - I	28/04/2014	12.26		Continued.	Cold washing of Insulator, RFC 19.53Hrs
Karad-Jaigad I	10/05/2014	17.27	11/05/2014	07.25	over voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/May/2014

Position as on 6.30 Hrs of 12/May/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Kolhapur-II	11/05/2014	16.34	12/05/2014	06.48	Over Voltage.
Karad-Jaigad I	11/05/2014	16.57	12/05/2014	06.51	Over Voltage.
Bhusawal- Aurangabad	11/05/2014	17.17	12/05/2014	06.40	Over Voltage.
Karad - Kolhapur - I	12/05/2014	12.58	12/05/2014	13.30	To Attend Sprkings of Isolator @ Kolhapur End.
Bhusawal- Aurangabad	12/05/2014	17.57		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Chikhali - Jalna - II	28/04/2014	01.14		Continued.	To control O/L of 220KV Paras-Chikhli
Usmanabad --Bale	12/05/2014	10.37		Continued.	Hand Tripped.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	12/05/2014	14.57	12/05/2014	16.36	Bus-I Fault @ Padgha.
HVDC POLE - II	12/05/2014	14.57	12/05/2014	15.58	Bus-I Fault @ Padgha.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	11/05/2014	18.12	12/05/2014	09.46	Over Voltage.
400/220 KV,500MVA ICT-II at Deepnagar.	12/05/2014	11.35	12/05/2014	21.26	Diff.Prot. Due to 33KV Tertiary Wdg R Ph PT Bursted & No Load Affected.
Dabhol-Nagothane - II	12/05/2014	13.36	12/05/2014	14.00	Trip @ Nagtone,Auto Reclose Sucessful @ Padgha.
Dabhol-Nagothane - II	12/05/2014	14.28		Continued.	Distance Protection.
Main Bus - I @ Padgha	12/05/2014	14.57	12/05/2014	15.17	TBC Breaker R Phase Jumper to Aux.Bus Broken,Fallon Abus.
Padgha - Babaleshwar - II	12/05/2014	14.57	12/05/2014	15.19	Bus-I Fault @ Padgha.
400/220KV 315 MVA ICT-I @ Padgha	12/05/2014	14.57	12/05/2014	15.20	Bus-I Fault @ Padgha.
HVDC AC Bay- I @ Padgha	12/05/2014	14.57	12/05/2014	15.59	Bus-I Fault @ Padgha.
HVDC A/C - II Bay @ Padgha	12/05/2014	14.57	12/05/2014	16.35	Bus-I Fault @ Padgha.
Padgha - Nagothane- II	12/05/2014	14.57	12/05/2014	15.36	Bus-I Fault @ Padgha.
400/220KV 315 MVA ICT-II @ Padgha	12/05/2014	14.57	12/05/2014	15.25	Bus-I Fault @ Padgha.
Padgha - Kalwa- I	12/05/2014	14.57	12/05/2014	15.24	Bus-I Fault @ Padgha.
Bus Coupler @ Padgha	12/05/2014	14.57	12/05/2014	15.19	Bus-I Fault @ Padgha.
Voltage Level : 220KV			Outage Type TRIPPED		
Chandrapur MIDC-Gadhchandur-Matardevi	11/05/2014	03.35	11/05/2014	04.10	O/C Protection Operated.
Mudshingi - Chikodi	12/05/2014	14.15		Continued.	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Partur - Kanhaiya nagar	11/05/2014	13.55	11/05/2014	18.20	D/P Z,Y Ph - E.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/May/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	125
Unit 7	210	130
	620	255
Bhusawal		
Unit 2	210	140
Unit 3	210	135
Unit 4	500	340
Unit 5	500	310
	1420	925
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	125
Unit 6	250	185
Unit 7	250	0
	1130	310
Chandrapur		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	0
Unit 4	210	210
Unit 5	500	450
Unit 6	500	410
Unit 7	500	375
	2340	1755
Paras		
Unit 3	250	190
Unit 4	250	250
	500	440
Khaparkheda		
Unit 1	210	190
Unit 2	210	185
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1295
Nasik		
Unit 3	210	190
Unit 4	210	185
Unit 5	210	190
	630	565
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	12
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	206
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	790
WARDHA	405	115
Adani	2640	1851
Other CPPs	300	915
	4545	3671
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6018
	3455	6018