



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jun/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.754	921.624	1) Madhya Pradesh	60.550	775.840
2) Hydro	8.284	121.251	2) Gujrat	19.988	267.283
3) Gas	16.497	179.130	3) Goa	-6.201	-72.874
Total MSGENCO	97.535	1222.005	4) TAPS 1&2 (Inj.)	7.219	79.181
B) OTHERS			5) Pench (Excess)	-0.144	-2.424
1) RGPPL Gas	38.049	400.827	# Total Cent. Sector	81.412	1047.006
2) Wind Generation	11.467	144.462	F) Other Exchanges		
3) CPP	6.635	60.867	1) With TPCL (Excess)	-9.905	-109.390
4) PENCH (MS)	0.144	2.424	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.310	95.720
1) TPCL Thermal	31.120	357.466	Include PX	1.199	28.563
2) TPCL Hydro	3.033	30.331	2) MUMBAI Bilateral	10.923	121.595
TOTAL TPCL	34.153	387.797	Include PX	0.191	5.351
3) REL Thermal	12.525	137.435	3) MUMBAI Schedule	10.923	121.595
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	116.399	1416.525	1) MSEDCL	225.337	2768.201
2) Hydro (A2+B3+C2)	11.461	154.006	2) TPCL	36.390	406.798
3) Gas (A3+B1)	54.546	579.957	3) REL	20.190	227.830
4) Wind (B2)	11.467	144.462	TOTAL STATE	281.917	3402.829
5) CPP (B3)	6.635	60.867			
TOTAL STATE	200.508	2355.817			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2805	3068	3015
MSGENCO Hydro	430	545	89
MSGENCO Gas	681	678	704
MSGENCO Total Generation	3916	4291	3808
Central Sector Receipt	3874	3881	3047
RGPPL	1572	1567	1601
WIND	380	251	616
CPP	279	276	286
Exchange with TPCL	-585	-583	-209
MSEDCL DEMAND MET	9459	9683	9149
Load Shedding	3757	3787	2073
MSEDCL DEMAND (INCL. LS)	13216	13470	11222
TPCL GENERATION	1625	1651	1127
REL GENERATION	524	522	521
TPCL+REL DEMAND	2734	2756	1857
STATE DEMAND MET	12193	12439	11006
STATE DEMAND (INCL. LS)	15950	16226	13079
Frequency (Hz)	49.64	49.72	49.83
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4833 MW AT 14.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			85.02 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.22 Hz at 08.06 Hrs	49.13 Hz at 22.54 Hrs	49.72	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.56	16.64	75	38	70
Unit 2	0.00	12.58	0	0	0
Unit 3	1.70	16.66	79	60	60
Unit 4	1.51	9.90	74	55	60
Unit 5	0.35	24.56	90	0	0
Unit 6	2.72	25.48	145	82	110
Unit 7	2.57	30.06	150	0	110
	10.41	135.87			410
Bhusawal					
Unit 1	0.52	5.04	25	15	25
Unit 2	4.26	45.33	185	160	180
Unit 3	4.17	42.96	180	160	180
	8.94	93.33			385
Parli					
Unit 1	0.53	6.11	24	18	22
Unit 2	0.54	5.70	24	20	22
Unit 3	4.24	46.71	183	166	180
Unit 4	3.51	41.81	163	126	160
Unit 5	3.60	39.37	160	132	160
Unit 6	0.12	51.96	48	0	0
Unit 7	4.21	21.33	253	0	
	16.74	212.98			544
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	3.70	45.10	180	110	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	3.70	45.10			190
Paras					
Unit 2	0.55	7.04	25	14	24
Unit 3	6.03	62.85	253	250	250
Unit 4	3.78	41.02	205	116	
	10.36	110.91			274
Khaparkheda					
Unit 1	4.19	45.75	195	140	175
Unit 2	0.00	37.53	0	0	0
Unit 3	3.76	45.29	165	149	155
Unit 4	3.74	42.76	173	150	160
	11.68	171.33			490
Nasik					
Unit 1	0.00	18.11	0	0	0
Unit 2	1.84	14.21	92	64	95
Unit 3	4.23	49.03	184	161	180
Unit 4	0.27	20.14	65	0	0
Unit 5	4.58	50.59	198	183	200
	10.92	152.09			475
Koyna					
Stage 1-2	2.76	29.28	280	35	600
Stage 4	2.24	48.93	685	0	250
Stage 3	0.71	17.13	250	0	320
	5.72	95.34			1170
Kovna 12&4 Total	5.01	78.21			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.50	179.13	714	636	680
		16.50	179.13			680
Hydro						
KDPH		0.59	3.26	30	0	0
VTRNA		0.24	5.09	61	0	60
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.05	0.99	2	2	4
BHIRA T.R.		0.17	1.88	40	0	40
RNGR+BHTSA		0.07	0.75	3	3	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.22	3.32	9	9	3
GHATGHAR		1.22	10.62	250	0	0
		2.56	25.91			107
PENCH (MS)						
Pench (MS)		0.14	2.42	33	0	
		0.14	2.42			
Wind						
MalharPeth		0.30	3.89			
Vankuswadi		0.58	8.30			
ATIT		0.16	2.53			
Kale		0.15	3.24			
Satara		0.56	5.46			
Shirala		0.19	3.52			
K Mahankal		0.11	5.59			
Supa		0.02	1.92			
Vita		0.78	17.33			
Dondaicha		5.92	60.42			
Sakri		0.89	9.64			
Nandurbar		0.84	7.42			
Khadakale		0.54	7.82			
Khaparale		0.43	7.39			
		11.47	144.46			
CPP						
TOTAL CPP		6.64	60.87			
		6.64	60.87			
Dabhol						
RGPPL		38.05	400.83	1602	1564	1520
		38.05	400.83			1520
Tata						
Trombay 4		2.65	27.58	115	106	100
Trombay 5		11.07	122.74	475	375	400
Trombay 6		7.18	97.32	430	150	500
Trombay 7A		2.85	31.21	123	116	120
Trombay 7B		1.58	17.41	67	65	60
Trombay 8		5.79	61.21	250	203	250
TATA Hydro		3.03	30.33	323	0	447
		34.15	387.80			1877
REL						
1&2		12.52	137.44	524	520	500
		12.52	137.44			500
Cent Sect						
Share						3120
						3120
MS PG CL	Thermal	72.75	921.62			2768
	Thml+Gas	89.25	1100.75			3448
	Hydro	8.28	121.25			1277
	Total	97.54	1222.00			4725
State Total		200.51	2355.82			11742

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3034	623	697	4354	1582	520	274	2895	3195	-450	-397	9561	2401	11962	2370	14332	49.67
2	3064	84	701	3849	1600	743	283	2810	2841	-361	-310	9019	2786	11805	2148	13953	49.82
3	3024	89	699	3812	1600	733	285	2714	2872	-268	-215	9087	2503	11590	1879	13469	49.78
4	3015	89	704	3808	1601	616	286	2716	3047	-268	-209	9149	2073	11222	1857	13079	49.83
5	3031	94	711	3836	1601	738	284	2719	3083	-268	-210	9332	2033	11365	1810	13175	49.83
6	3038	79	714	3831	1600	860	281	2726	2923	-268	-223	9272	2139	11411	1780	13191	49.78
7	2911	94	712	3717	1601	553	265	3003	2716	-218	-169	8683	2574	11257	1821	13078	49.83
8	2880	89	710	3679	1601	632	289	3051	3374	-218	-168	9407	2495	11902	1835	13737	49.81
9	2814	131	714	3659	1602	692	258	3094	3405	-298	-255	9361	3013	12374	1972	14346	49.91
10	2802	143	710	3655	1592	584	254	3424	3511	-616	-583	9013	3253	12266	2363	14629	49.80
11	2846	184	697	3727	1583	468	279	3484	3574	-619	-584	9063	3738	12801	2626	15427	49.76
12	2805	430	681	3916	1572	380	279	3483	3874	-619	-585	9459	3757	13216	2734	15950	49.64
13	2955	746	672	4373	1570	368	283	3468	3776	-619	-582	9788	3648	13436	2781	16217	49.78
14	2944	1007	663	4614	1568	214	293	3465	4208	-619	-583	10314	3443	13757	2709	16466	49.71
15	3021	1268	664	4953	1566	230	256	3453	3793	-619	-584	10214	3625	13839	2763	16602	49.59
16	3059	649	675	4383	1564	193	287	3375	3556	-619	-608	9395	3828	13223	2813	16036	49.67
17	3068	545	678	4291	1567	251	276	3371	3881	-619	-583	9683	3787	13470	2756	16226	49.72
18	3081	221	697	3999	1573	269	282	3367	3752	-619	-582	9293	3746	13039	2690	15729	49.82
19	3111	93	700	3904	1582	524	279	3056	3209	-441	-392	9106	4010	13116	2606	15722	49.89
20	3191	324	668	4183	1579	380	266	3227	3569	-441	-392	9585	4076	13661	2519	16180	49.69
21	3216	554	673	4443	1575	270	271	3262	3405	-441	-404	9560	3743	13303	2521	15824	49.54
22	3250	200	671	4121	1580	516	279	3263	3260	-441	-403	9353	3505	12858	2418	15276	49.53
23	3299	294	636	4229	1590	421	272	3229	3552	-485	-443	9637	2769	12406	2415	14821	49.47
24	3295	254	650	4199	1600	312	274	3046	3036	-485	-441	9003	2752	11755	2397	14152	49.44
MUs	72.75	8.28	16.50	97.54	38.05	11.47	6.64	75.70	81.41	-10.92	-9.90	225.34	75.70	301.03	56.58	357.62	49.72

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jun/2010

Position as on 6.30 Hrs of 12/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Nasik Unit 4	210	05/06/2010	13.50	11/06/2010	18.15	ID Fan Problem	
Nasik Unit 1	125	09/06/2010	03.11	12/06/2010	01.00	Boiler Tube Leakage.	
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	14/06/2010
Parli Unit 6	250	09/06/2010	17.24	11/06/2010	21.15	Boiler Tube Leakage.	
Cent_Sect sipat-5	500	09/06/2010	21.28	11/06/2010	05.07	Boiler Tube Leakage.	
Cent_Sect NTPC(V-10)	500	10/06/2010	10.35		Continued.	Boiler Tube Leakage	13/06/2010
Khaparkheda Unit 2	210	10/06/2010	12.16		Continued.	Boiler Tube Leakage	13/06/2010
Koradi Unit 7	210	10/06/2010	23.08	11/06/2010	02.58	Bunkering Problem	
Koradi Unit 5	200	11/06/2010	04.42		Continued.	ID Fan Problem	13/06/2010
Parli Unit 7	250	11/06/2010	05.47	11/06/2010	10.15	Furnance Pressure High	
Uran Unit 3	60	12/06/2010	00.30		Continued.	Gas Restriction	
Koyna Unit 5	80	12/06/2010	01.55		Continued.	Generator Aircooler leakage	12/06/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jun/2010

Position as on 6.30 Hrs of 12/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Mapusa-II	11/06/2010	08.29		Continued.	B Phase CT replacement work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Akola - Aurangabad - I	07/06/2010	17.04		Continued.	For Over Voltage.
Dhule-Sar'Sarovar - I	09/06/2010	23.10	11/06/2010	18.54	H/T for over voltage.
Kolhapur-Mapusa-II	10/06/2010	23.03		Continued.	H/T for O/V
Chandrapur-Bhadravti - I	11/06/2010	01.40	11/06/2010	13.31	H/T for O/V
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	11/06/2010	19.28		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - II	11/06/2010	16.48		Continued.	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungi-Amona	11/06/2010	17.36		Continued.	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Koradi - Kaparkheda	10/06/2010	07.38		Continued.	Retrofitting work
400/220KV,315MVA ICT-II at Kharghar	11/06/2010	09.00	11/06/2010	18.50	Premansoon Maint.work
Chandrapur-Parli -I	11/06/2010	09.30		Continued.	Replacement of Faulty Insulator,ready for charging at 18.53Hrs
400/220KV,315MVA ICT-II at N.Koyna	11/06/2010	10.17	11/06/2010	14.30	Plastic covering work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
K'gaon-Lonand	10/06/2010	09.42	11/06/2010	21.34	Erection of Tower
Pusad -Parbhani	11/06/2010	07.34	11/06/2010	18.27	Replacement of Faulty Disc Insulator
Kalwa - Ghatghar	11/06/2010	08.47	11/06/2010	17.48	Insulator replacement
Dhule - Malegaon	11/06/2010	09.20	11/06/2010	12.52	Q.M.Work
Trombay - Tifil	11/06/2010	09.45	11/06/2010	16.14	Red Hot Spot
220/100 KV 200 MVA ICT-I at Kolshet	11/06/2010	10.07	11/06/2010	10.58	Plastic covering work
220/100KV 200MVA ICT-II at Kolshet	11/06/2010	11.25	11/06/2010	12.02	Plastic covering work
220/33 KV 50 MVA ICT-II @ Boisar	11/06/2010	14.39	11/06/2010	15.44	Removal of pipes connected for Regeneration
220/33KV,50 MVA T/F-I At Boiser.	11/06/2010	15.52	11/06/2010	18.44	Hot Spot
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jun/2010

Position as on 6.30 Hrs of 12/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Borivali-Tata-I	11/06/2010	15.05	11/06/2010	15.52	Tree Trimming work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,315 MVA ICT-I at Parly.	29/05/2010	22.22	11/06/2010	17.20	ICT Charged with LV Side on TBC due to PDR Problem.
Own Breaker of Chandrapur - Parly - III	07/06/2010	22.07	11/06/2010	08.48	Hydraulic Pressure Problem of Own Breaker.Line on TBC @ Chandrapur.
Dabhol-New Koyna-I	10/06/2010	19.36	11/06/2010	00.21	Y Phase C.T.Clamp replacement
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Momewadi -Halkarni	07/06/2010	07.00		Continued.	Brekar Air Leakage Problem @ Halkarni.At 14.03 Hrs Charge from Mumewadi.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	05/06/2010	17.35	11/06/2010	17.02	To control Waluj ICT Loading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Chandrapur-Khaparkheda	10/06/2010	07.38		Continued.	Tripped on Over Voltage
Bableshwar-Aurangabad	11/06/2010	18.03		Continued.	Bus Bar Protection operated
Padgha - BBLSWR - II	11/06/2010	18.03		Continued.	Y phase CVT Jumper Snap
400/220 kV,315 MVA ICT-I at BBLR	11/06/2010	18.03	12/06/2010	03.11	Bus Bar Protection operated
Main Bus-II at BBLSR	11/06/2010	18.03	12/06/2010	03.10	Bus Bar Protection Operated
Babaleshwar-Dhule CKT - I	11/06/2010	18.03	12/06/2010	03.25	Bus-II Isolator fallen
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
Wada-Kolshet	11/06/2010	00.28	11/06/2010	00.48	Distance protection
B'dying-Sahara	11/06/2010	01.45	11/06/2010	05.40	Distance Protection
ONGC-TSS	11/06/2010	01.50	11/06/2010	03.40	Distance Protection
Aurangabad - Padegaon - I.	11/06/2010	15.32	11/06/2010	15.39	Distance protection
Aurangabad-Padegaon CKT-II	11/06/2010	15.32	11/06/2010	18.13	Distance Protection
Apta-Bombay Dyeing	11/06/2010	16.25	11/06/2010	18.15	Distance Protection
Aurangabad - Bhenda	11/06/2010	16.52		Continued.	Distance protection
Halkarni-Tillari	11/06/2010	17.55		Continued.	Distance Protection
New Parli -Beed ckt-II	11/06/2010	17.57	11/06/2010	18.47	Distance Protection
Babaleshwar - Nagar - II	11/06/2010	18.03	12/06/2010	03.37	Distance protection
Babaleshwar - Alephata	11/06/2010	18.42	12/06/2010	03.41	Distance protection
Karad-Pedambe	11/06/2010	22.01		Continued.	Distance Protection
Pophali-K'gaon -I	11/06/2010	22.40	11/06/2010	23.00	Distance Protection
Uran-Kharghar-II	12/06/2010	00.31	12/06/2010	00.58	Distance Protection
220/132 KV,100 MVA ICT At Parli I	12/06/2010	00.53		Continued.	Differential protection
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jun/2010

Position as on 6.30 Hrs of 12/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nanded					
Kannad - Kagzipura	10/06/2010	19.45		Continued.	Distance protection
Pusad - Gunj	11/06/2010	15.28	11/06/2010	15.34	Tripped on Backup Protection
Harangul - Udgir	12/06/2010	05.05		Continued.	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	75
Unit 4	105	80
Unit 5	200	0
Unit 6	210	150
Unit 7	210	150
	1040	530
Bhusawal		
Unit 1	58	22
Unit 2	210	160
Unit 3	210	160
	478	342
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	80
Unit 4	210	160
Unit 5	210	170
Unit 6	250	225
Unit 7	250	
	1190	679
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	160
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	160
Paras		
Unit 2	55	24
Unit 3	250	250
Unit 4	250	
	555	274
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	170
	840	550
Nasik		
Unit 1	120	80
Unit 2	120	80
Unit 3	210	160
Unit 4	210	80
Unit 5	210	180
	870	580
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	28
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	3
GHATGHAR	250	0
	611	133
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1977
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3225
	3143	3225

	17376	8 of 8 12210
--	--------------	---------------------