



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Jun/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	90.019	1023.225	1) Gujrat	5.277	48.746
2) Hydro	3.122	85.738	2) Madhya Pradesh	20.633	196.537
3) Gas	10.269	100.644	3) Chattisgarh	8.680	107.920
Total MSGENCO	103.410	1209.607	4) Maharashtra	61.432	725.583
B) 1) JSW JAIGAD	21.566	295.166	5) Goa	-5.567	-62.566
2) WPCL	8.225	90.645	6) TAPS 1&2 Injection	3.767	41.682
3) ADANI	27.570	184.570	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	12.661	127.248	8) Pench (Excess)	-0.246	-2.155
5) Wind Generation	20.546	155.998	# Total Cent. Sector	93.976	1127.724
6) PENCH (MS)	0.246	2.155	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.850	-183.879
1) TPCL Thermal	22.011	271.692	G) Bilateral Power *		
2) TPCL Hydro	4.007	47.873	1) MSEDCL Bilateral	32.195	375.635
TOTAL TPCL	26.018	319.565	Include PX	-1.224	0.099
3) REL Thermal	10.746	127.496	2) MUMBAI Bilateral	13.212	178.837
D) STATE			Include PX	-0.668	22.096
1) Thermal (A1+C1+C3)	122.776	1422.413	3) MUMBAI Schedule	13.212	178.837
2) Hydro (A2+B5+C2)	7.375	135.766	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.269	100.644	1) MSEDCL	268.350	3009.234
4) Wind (B4)	20.546	155.998	2) TPCL	37.468	411.683
5) CPP (B1+B2+B3)	70.022	540.629	3) REL	19.147	219.243
TOTAL STATE	230.988	2355.450	TOTAL STATE	324.965	3640.160

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3642	4106	3558
MSGENCO Hydro	124	323	52
MSGENCO Gas	430	414	437
MSGENCO Total Generation	4196	4843	4047
Central Sector Receipt	4503	4300	3286
WIND	801	892	559
CPP / IPP	3025	3113	2768
Exchange with Mumbai	-941	-1046	-323
MSEDCL DEMAND MET	11584	12107	10337
Load Shedding	64	57	57
MSEDCL DEMAND	11648	12164	10394
TPCL GENERATION	1489	1177	835
R-INFRA GENERATION	524	402	398
TPCL+R-INFRA DEMAND	2954	2625	1556
STATE DEMAND MET	14538	14732	11893
STATE DEMAND	14602	14789	11950
Frequency (Hz)	50.20	50.05	50.20

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 15.06 Hrs	49.75 Hz at 23.09 Hrs	50.15	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	3.58	30.81	163	140	140
Unit 7	3.70	21.28	170	140	150
Total	7.29	69.39			290
Bhusawal					
Unit 2	2.94	16.19	135	105	130
Unit 3	3.06	20.39	140	115	130
Unit 4	0.00	54.52	0	0	0
Unit 5	7.22	44.74	355	265	
Total	13.22	135.84			260
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.35	38.39	160	126	140
Unit 2	3.51	40.01	154	133	150
Unit 3	4.32	45.91	192	163	190
Unit 4	3.24	38.64	150	123	170
Unit 5	2.46	70.44	310	0	0
Unit 6	7.98	98.49	376	280	350
Unit 7	9.27	95.45	415	340	400
Total	34.14	427.33			1400
Paras					
Unit 3	5.45	58.65	258	175	250
Unit 4	0.00	49.70	0	0	0
Total	5.45	108.35			250
Khaparkheda					
Unit 1	3.06	29.28	155	100	130
Unit 2	3.90	36.59	180	145	170
Unit 3	3.99	42.20	179	160	205
Unit 4	0.00	1.62	0	0	0
Unit 5	6.90	45.48	314	260	325
Total	17.86	155.15			830
Nasik					
Unit 3	4.06	47.32	180	160	195
Unit 4	4.05	41.05	172	164	180
Unit 5	3.96	38.80	177	160	195
Total	12.07	127.16			570
Uran					
All Units	10.27	100.64	447	403	450
Total	10.27	100.64			450
PENCH (MS)					
Pench (MS)	0.25	2.16	51	0	
Total	0.25	2.16			
Koyna					
Stage 1-2	1.08	24.18	75	40	600
Stage 4	0.00	15.37	0	0	250
Stage 3	0.00	9.83	0	0	160
Kovna 12&4 Total	1.08	39.55			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.08	49.38			1010
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.91	8.92	61	0	60
TILLARI	0.00	3.13	0	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.55	2.70	82	0	80
RNGR+BHTSA	0.11	2.31	10	0	11
BHANDARDRA	0.00	1.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.18	2.74	8	7	0
GHATGHAR	0.28	13.94	179	0	0
Total	2.04	36.36			211
Wind					
MalharPeth	0.95	5.27			
Vankuswadi	1.67	10.05			
ATIT	0.24	1.43			
Kale	0.74	3.89			
Satara	5.90	39.83			
Shirala	0.61	3.75			
K Mahankal	0.09	0.78			
Supa	0.28	1.66			
Vita	3.12	22.24			
Dondaicha	4.07	44.94			
Sakri	0.67	6.35			
Nandurbar	0.30	4.40			
Khandke	1.34	6.22			
Khaparale	0.56	5.18			
Total	20.55	156.00			
CPP					
JSW JAIGAD	21.57	295.17	1027	806	1032
WARDHA	8.22	90.64	358	283	260
Adani	27.57	184.57	1230	1020	617
Other CPPs	12.66	127.25			414
Total	70.02	697.63			2323
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.89	111.96	463	313	500
Trombay 6	3.59	49.43	151	148	500
Trombay 7A	2.66	31.27	123	93	120
Trombay 7B	1.54	17.45	68	59	60
Trombay 8	5.33	61.58	253	181	250
TATA Hydro	4.01	47.87	453	0	447
Total	26.02	319.56			1877
REL					
1&2	10.75	127.50	526	397	500
Total	10.75	127.50			500
Cent Sect					
Share					4060
Total					4060

MS PG CL	Thermal	90.02	1023.22			3600
	Thml+Gas	100.29	1123.87			4050
	Hydro	3.12	85.74			1221
	Total	103.41	1209.61			5271
State Total		230.99	2355.45			14031

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3729	47	434	4210	676	3013	3432	3676	-558	-552	11023	86	11109	1833	12942	50.04
2	3608	47	435	4090	645	2926	3395	3500	-480	-455	10706	57	10763	1688	12451	50.12
3	3636	52	439	4127	689	2807	3300	3322	-400	-385	10560	57	10617	1616	12233	50.28
4	3618	52	441	4111	618	2709	3477	3308	-332	-327	10419	57	10476	1558	12034	50.15
5	3558	52	437	4047	559	2768	3407	3286	-338	-323	10337	57	10394	1556	11950	50.20
6	3648	123	439	4210	550	2995	3457	3649	-427	-412	10992	60	11052	1649	12701	50.19
7	3573	132	447	4152	586	2924	3351	3849	-439	-486	11025	62	11087	1732	12819	50.27
8	3722	142	434	4298	562	2987	3390	4236	-474	-651	11432	62	11494	1905	13399	50.24
9	3721	193	427	4341	732	2982	3626	4241	-543	-746	11550	60	11610	2219	13829	50.17
10	3674	125	431	4230	834	3048	3897	4162	-614	-689	11585	57	11642	2593	14235	50.09
11	3618	119	428	4165	789	3068	3914	4338	-670	-835	11525	58	11583	2842	14425	50.14
12	3642	124	430	4196	801	3025	3978	4503	-642	-941	11584	64	11648	2954	14602	50.20
13	3620	124	424	4168	836	3051	4013	4331	-635	-1003	11383	124	11507	2953	14460	50.22
14	3637	119	428	4184	960	2999	4013	4212	-668	-1015	11340	68	11408	2892	14300	50.35
15	3667	188	431	4286	1297	2940	4013	3950	-667	-1201	11297	66	11363	2934	14297	50.26
16	3751	195	420	4366	1186	2775	4010	4018	-663	-1138	11252	61	11313	2927	14240	50.20
17	3745	117	422	4284	1288	2735	3689	3782	-658	-1121	11017	61	11078	2887	13965	50.03
18	3887	122	421	4430	1475	2671	3486	3196	-590	-1183	10640	61	10701	2819	13520	50.24
19	3903	122	420	4445	1135	2642	3331	3489	-528	-1149	10613	57	10670	2692	13362	50.11
20	4010	229	403	4642	1060	2861	3725	4271	-590	-1074	11780	57	11837	2683	14520	50.00
21	4106	323	414	4843	892	3113	3959	4300	-590	-1046	12107	57	12164	2625	14789	50.05
22	4100	219	416	4735	795	3056	4045	4228	-569	-1123	11691	57	11748	2502	14250	50.15
23	3957	108	423	4488	835	2960	3920	4109	-578	-1012	11380	57	11437	2338	13775	49.98
24	3889	48	425	4362	746	2967	3784	4020	-559	-983	11112	57	11169	2217	13386	50.03
MUs	90.02	3.12	10.27	103.41	20.55	70.02	88.61	93.98	-13.21	-19.85	268.35	1.52	269.87	56.61	326.48	50.15

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Jun/2013

Position as on 6.30 Hrs of 12/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Koyna Unit 1	75	10/06/2013	08.30		Continued.	Maintenance Work.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Cent_Sect NTPC(K-6)	500	05/06/2013	12.50		Continued.	Boiler Tube Leakage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Chandrapur Unit 5	500	08/06/2013	13.06	11/06/2013	14.19	Boiler Tube Leakage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
Koyna Unit 4	75	10/06/2013	08.30		Continued.	B Phase power T/F Conservator Air cell ballon leakage	
Koyna ST-IV 2	250	10/06/2013	09.30		Continued.	R.M.Work	
Paras Unit 4	250	10/06/2013	10.02		Continued.	Boiler Tube Leakage	
CPP JSW (J) U2	300	12/06/2013	01.27		Continued.	Withdrawn Due to Non-Availability of Schedule.	
CPP INDIABULLS	270	12/06/2013	03.24	12/06/2013	05.42	Gen.Protection Operated.	
CPP WARDHA	405	12/06/2013	03.27		Continued.	Turbine Balancing.	
Nasik Unit 3	210	12/06/2013	04.15	12/06/2013	06.20	Feeder Gear Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jun/2013

Position as on 6.30 Hrs of 12/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
765 KV Wardha - Seoni - I	02/06/2013	20.11		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	10/06/2013	20.26		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	10/06/2013	23.01		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Lamboti - Solapur (PGCIL)	11/06/2013	02.23	11/06/2013	05.58	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Deepnagar-Aurangabad-II	07/06/2013	10.57		Continued.	Taking Oil Samples From Line,Bus Tie for DGA,Ready for charging 15.38Hrs
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400/220 KV 105 MVA Spare ICT - I at Nagothane.	11/06/2013	08.44	11/06/2013	13.34	Pre Mansoon Maintenance Work.
400/220 KV 315 MVA ICT-III @ Lonikand.	11/06/2013	11.25	11/06/2013	16.35	Taken on TBC To Attend Air Leakage.
Akola - Aurangabad - II Tie Bay	11/06/2013	11.32	11/06/2013	16.21	Q.M. & Testing Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
Kandalgaon-Bhira	08/06/2013	08.20	11/06/2013	04.40	Replacement of CB (For 3 Days)
Talangade - Mudshingi - I	11/06/2013	07.37	11/06/2013	10.07	To Attend Fault on Mudsingi Chikodi Line
Chandrapur - Rly TSS - I	11/06/2013	08.31	11/06/2013	19.05	Main Breaker Overhauling Work.Ckt on TBC.
Kandalgaon - Sonalloy	11/06/2013	09.50	11/06/2013	18.15	Repair Sleeve,Cut Point Nut Bolt Tighting Work.
Miraj - Tilwani	11/06/2013	10.09	11/06/2013	12.44	Q.M.Work.
New Paras TPS-Alola-II	11/06/2013	10.31	11/06/2013	16.35	New Distance Relay Auto Reclosing Trials,Tan Delta Measurment of CT.
220/100 KV,100 MVA ICT-I @ Tambati	11/06/2013	10.35	11/06/2013	12.35	Carrying Out R.M.Work.
220/33 KV 125 MVA T/F - II @ Saki	11/06/2013	10.47	11/06/2013	13.20	Pre Mansoon Maintenance Work.
Pusad-Nanded	11/06/2013	12.00	11/06/2013	17.00	Disc Insulator Replacement Work by Hot Line Unit.
Bus Section C . B. @ Taloja	11/06/2013	12.28	11/06/2013	14.12	Bus Section-II Isolator C B R Ph. Hot Spot Attending Work.
220/100 KV 200 MVA T/F - I @ Ogalewadi	11/06/2013	14.00	11/06/2013	15.42	Testing of Relay & Q.M.Work.
Kalwa-Mulund-I	11/06/2013	14.51	11/06/2013	16.54	Taken on TBC for Jumper Repl.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Jun/2013

Position as on 6.30 Hrs of 12/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Karad - Kolhapur - II	08/06/2013	00.20		Continued.	Over Voltage
Karad - Kolhapur - I	09/06/2013	00.14	11/06/2013	08.50	Over Voltage
Dabhol - New Koyana - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Lonikand- Koyana Stage IV	11/06/2013	01.01	11/06/2013	07.15	Over Voltage
Karad - Kolhapur - I	12/06/2013	00.10		Continued.	Over Voltage.
Lonikand- Koyana Stage IV	12/06/2013	01.13		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
400/220 KV 600 MVA ICT - IV @ Padgha	10/06/2013	11.30		Continued.	R phase Oil Leakage tripped on Buchholz
Karad-Jaigad II	10/06/2013	12.08	11/06/2013	09.16	Distance Protection
Parli - Lamboti	10/06/2013	17.57	11/06/2013	05.39	Over Voltage
Karad-Jaigad I	11/06/2013	00.45	11/06/2013	06.58	Over Voltage
Karad-Jaigad II	11/06/2013	11.41	11/06/2013	14.37	Distance Protection R Ph. to E.
Parli - Solapur	11/06/2013	18.01	11/06/2013	19.26	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Mudshingi - Chikodi	09/06/2013	09.42	11/06/2013	13.05	Distance protection
Pedambe - Oni	12/06/2013	04.27		Continued.	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	130
	620	265
Bhusawal		
Unit 2	210	130
Unit 3	210	130
Unit 4	500	0
Unit 5	500	0
	1420	260
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	150
Unit 5	500	400
Unit 6	500	400
Unit 7	500	400
	2340	1860
Paras		
Unit 3	250	250
Unit 4	250	0
	500	250
Khaparkheda		
Unit 1	210	150
Unit 2	210	170
Unit 3	210	190
Unit 4	210	0
Unit 5	500	300
	1340	810
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	160
	1920	940
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	151
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	350
Adani	1320	617
Other CPPs	300	324
	3225	2116
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3965
	3455	3965