



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Aug/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.995	812.285	1) Madhya Pradesh	63.295	615.819
2) Hydro	9.845	83.855	2) Gujrat	34.880	301.260
3) Gas	15.588	170.508	3) Goa	-5.709	-64.473
Total MSGENCO	101.428	1066.648	4) TAPS 1&2 (Inj.)	7.789	81.590
B) OTHERS			5) Pench (Excess)	-0.046	-0.606
1) RGPPL Gas	30.350	241.975	# Total Cent. Sector	100.209	933.590
2) Wind Generation	8.439	222.676	F) Other Exchanges		
3) CPP	6.174	51.211	1) With TPCL (Excess)	-14.560	-120.239
4) PENCH (MS)	0.046	0.606	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	1.866	34.164
1) TPCL Thermal	20.584	236.531	Include PX	4.318	61.032
2) TPCL Hydro	6.539	61.632	2) MUMBAI Bilateral	12.987	128.240
TOTAL TPCL	27.123	298.163	Include PX	5.182	45.562
3) REL Thermal	12.535	138.666	3) MUMBAI Schedule	14.387	129.640
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	109.114	1187.482	1) MSEDCL	232.086	2396.467
2) Hydro (A2+B3+C2)	16.430	146.093	2) TPCL	35.623	364.581
3) Gas (A3+B1)	45.938	412.483	3) REL	18.594	192.593
4) Wind (B2)	8.439	222.676	TOTAL STATE	286.303	2953.641
5) CPP (B3)	6.174	51.211			
TOTAL STATE	186.095	2019.945			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3009	3281	3013
MSGENCO Hydro	682	548	65
MSGENCO Gas	634	654	660
MSGENCO Total Generation	4325	4483	3738
Central Sector Receipt	4268	5059	3607
RGPPL	1255	1265	1266
WIND	187	455	355
CPP	261	278	241
Exchange with TPCL	-940	-713	-176
MSEDCL DEMAND MET	9356	10827	9031
Load Shedding	2907	3011	756
MSEDCL DEMAND (INCL. LS)	12263	13838	9787
TPCL GENERATION	1394	1332	917
REL GENERATION	522	524	521
TPCL+REL DEMAND	2856	2569	1614
STATE DEMAND MET	12212	13396	10645
STATE DEMAND (INCL. LS)	15119	16407	11401
Frequency (Hz)	49.42	49.66	49.80
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4521 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			81.36 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.23 Hz at 16.01 Hrs	48.86 Hz at 11.21 Hrs	49.68	1.48 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.43	14.49	75	42	55
Unit 2	0.50	6.31	66	0	65
Unit 3	1.19	13.64	67	22	50
Unit 4	0.00	5.20	0	0	0
Unit 5	0.00	22.08	0	0	0
Unit 6	2.86	19.29	150	89	120
Unit 7	2.69	24.10	150	50	120
	8.68	105.12			410
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	2.00	21.94	120	50	110
Unit 3	0.00	0.00	0	0	0
	2.00	24.18			110
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.47	31.24	143	68	105
Unit 4	0.00	0.00	0	0	0
Unit 5	2.43	26.64	112	95	100
Unit 6	3.36	31.05	200	82	160
Unit 7	2.60	20.46	140	48	0
	10.85	109.39			365
Chandrapur					
Unit 1	2.64	30.46	123	85	120
Unit 2	2.70	31.02	121	101	130
Unit 3	0.00	0.00	0	0	0
Unit 4	3.41	31.29	165	100	100
Unit 5	5.04	52.49	250	160	225
Unit 6	3.80	44.30	255	90	150
Unit 7	6.13	61.80	304	225	250
	23.73	251.37			975
Paras					
Unit 2	0.00	1.13	0	0	0
Unit 3	1.10	25.88	143	0	110
Unit 4	3.95	18.44	219	64	0
	5.05	45.44			110
Khaparkheda					
Unit 1	4.54	47.78	210	170	190
Unit 2	4.06	39.60	181	158	175
Unit 3	4.41	44.94	196	155	190
Unit 4	3.87	33.71	179	137	170
	16.88	166.03			725
Nasik					
Unit 1	1.52	18.18	93	34	71
Unit 2	0.49	12.83	58	0	51
Unit 3	2.62	30.66	170	50	122
Unit 4	2.98	17.23	175	55	142
Unit 5	1.20	31.84	126	0	142
	8.82	110.75			528
Koyna					
Stage 1-2	6.16	31.66	520	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.58	12.60	320	0	320
	7.74	44.26			920
Kovna 12&4 Total	6.16	31.66			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.59	170.51	667	622	640
		15.59	170.51			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.56	0	0	0
TILLARI		0.08	5.83	42	0	60
BHTGR/VEER		0.20	2.25	9	8	9
BHIRA T.R.		0.48	4.86	82	0	80
RNGR+BHTSA		0.06	0.42	3	2	3
BHANDARDRA		0.00	7.41	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.36	6.63	21	12	26
GHATGHAR		0.94	10.62	250	0	0
		2.11	39.59			178
PENCH (MS)						
Pench (MS)		0.05	0.61	23	0	0
		0.05	0.61			0
Wind						
MalharPeth		0.30	8.63			
Vankuswadi		0.87	18.28			
ATIT		0.11	5.77			
Kale		0.25	7.80			
Satara		0.28	21.18			
Shirala		0.26	8.15			
K Mahankal		1.05	8.66			
Supa		0.08	3.62			
Vita		1.81	38.75			
Dondaicha		2.06	55.82			
Sakri		0.44	11.13			
Nandurbar		0.27	6.14			
Khandke		0.21	16.60			
Khaparale		0.45	12.14			
		8.44	222.68			
CPP						
TOTAL CPP		6.17	51.21			
		6.17	51.21			
Dabhol						
RGPPL		30.35	241.98	1275	1255	1250
		30.35	241.98			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		3.08	73.49	220	0	0
Trombay 6		8.11	65.10	450	180	500
Trombay 7A		2.66	25.11	120	107	120
Trombay 7B		1.52	12.87	67	62	60
Trombay 8		5.22	55.89	228	200	250
TATA Hydro		6.54	61.63	387	33	447
		27.12	298.16			1377
REL						
1&2		12.54	138.67	526	518	500
		12.54	138.67			500
Cent Sect						
Share						3689
						3689
MS PG CL	Thermal	76.00	812.28			3223
	Thml+Gas	91.58	982.79			3863
	Hydro	9.84	83.86			1098
	Total	101.43	1066.65			4961
State Total		186.10	2019.94			11777

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2965	377	648	3990	1260	395	248	3205	3813	-410	-368	9338	961	10299	1872	12171	49.52
2	3064	125	653	3842	1263	352	251	3062	3774	-268	-265	9217	952	10169	1712	11881	49.57
3	3013	65	660	3738	1266	355	241	2990	3607	-199	-176	9031	756	9787	1614	11401	49.80
4	3119	80	653	3852	1268	331	258	2914	3740	-129	-92	9357	613	9970	1554	11524	49.85
5	3071	295	640	4006	1261	316	254	2912	3727	-129	-108	9456	955	10411	1588	11999	49.52
6	3191	425	645	4261	1262	331	253	2852	3429	-129	-92	9444	1702	11146	1594	12740	49.46
7	3356	70	655	4081	1268	273	251	2991	3547	-360	-310	9110	2494	11604	1826	13430	49.75
8	3194	65	653	3912	1271	284	257	3038	3671	-483	-461	8934	2850	11784	1873	13657	49.76
9	3200	227	646	4073	1268	363	256	3063	3629	-734	-705	8884	3142	12026	2188	14214	49.65
10	3120	661	622	4403	1261	275	253	3190	3892	-973	-954	9130	3151	12281	2491	14772	49.36
11	3115	727	629	4471	1258	208	253	3256	3864	-978	-963	9091	3012	12103	2803	14906	49.39
12	3009	682	634	4325	1255	187	261	3478	4268	-975	-940	9356	2907	12263	2856	15119	49.42
13	3021	609	645	4275	1258	160	252	3595	4493	-870	-877	9561	2544	12105	2782	14887	49.41
14	3123	617	637	4377	1257	188	258	3583	4785	-822	-833	10032	2281	12313	2728	15041	49.64
15	3148	676	643	4467	1261	231	251	3716	4508	-822	-831	9887	2447	12334	2739	15073	49.77
16	3178	178	652	4008	1264	371	243	3761	4563	-822	-976	9473	2884	12357	2717	15074	49.90
17	3130	62	641	3833	1264	581	243	3795	4818	-822	-973	9766	2864	12630	2662	15292	50.00
18	3181	69	663	3913	1265	592	253	3795	5052	-822	-962	10113	2811	12924	2621	15545	49.95
19	3224	76	667	3967	1265	509	270	3497	4760	-669	-856	9915	2948	12863	2582	15445	49.85
20	3281	548	654	4483	1265	455	278	3617	5059	-613	-713	10827	3011	13838	2569	16407	49.66
21	3286	962	661	4909	1268	438	282	3688	4261	-660	-600	10581	2482	13063	2434	15497	49.61
22	3321	1074	664	5059	1273	426	271	3562	4565	-615	-554	11063	2173	13236	2308	15544	49.78
23	3358	780	658	4796	1274	429	273	3428	4213	-577	-512	10473	1754	12227	2150	14377	49.80
24	3324	395	665	4384	1275	388	264	3274	4154	-505	-439	10026	1716	11742	1955	13697	49.86
MUs	75.99	9.84	15.59	101.42	30.35	8.44	6.17	80.26	100.19	-14.39	-14.56	232.06	53.41	285.48	54.22	339.69	49.68

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Aug/2010

Position as on 6.30 Hrs of 12/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	14/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	13/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	19/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	14/08/2010
Paras Unit 4	250	08/08/2010	10.43		Continued.	Bunkering Problem	13/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Koradi Unit 5	200	10/08/2010	21:32		Continued.	Furnace Pressure High.	
Tata Trombay 5	500	11/08/2010	01.52	11/08/2010	10.18	F D Fan Trip.	
Cent_Sect Sipat-4	500	11/08/2010	04.56		Continued.	Generation Protection Operated.	
Paras Unit 3	250	11/08/2010	09.25	12/08/2010	04.57	Bunkering Problem.	
Nasik Unit 5	210	11/08/2010	11.13		Continued.	Cooling Tower Header Leakage.	13/08/2010
Koradi Unit 2	105	11/08/2010	11.46		Continued.	Boiler Tube Leakage.	
Nasik Unit 2	125	11/08/2010	12.45		Continued.	Heavy Fuel Leakage.	
Parli Unit 7	250	12/08/2010	00.05		Continued.	Furnace Pressure High.	
Nasik Unit 1	125	12/08/2010	04.30		Continued.	A/C Supply Failed.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2010

Position as on 6.30 Hrs of 12/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule - S'Sarovar- II	06/08/2010	01.53	11/08/2010	10.39	Over Voltage.
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Kolhapur - Mapusa - II	07/08/2010	23.38	11/08/2010	11.13	Over Voltage.
Dhule-S'Sarovar I	11/08/2010	01.37		Continued.	Over Voltage.
Kolhapur - Mapusa - I	11/08/2010	23.08		Continued.	Over Voltage.
Dhule - S'Sarovar- II	12/08/2010	00.15		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	11/08/2010	06.04	11/08/2010	08.45	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	12/08/2010	04.30		Continued.	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik - Navasari - II	12/08/2010	04.30		Continued.	220KV Y Ph Bus P T Burst @ Nasik OCR.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Koradi-Akola	11/08/2010	08.57	12/08/2010	06.17	Retrofitting Work.
Main Bus - I @ Lamboti.	11/08/2010	10.01		Continued.	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
TBC @ 220 KV Parli - I	06/08/2010	14.30		Continued.	Isolator replacement work.
Main Bus II @ Aarey	11/08/2010	07.14	11/08/2010	18.52	Isolator Work.
Kandalgaon-Khargar	11/08/2010	08.18		Continued.	Erection of Towers LILO Work.
Kandalgaon - ONGC	11/08/2010	08.41		Continued.	Erection of Towers LILO Work.
Karad - Miraj	11/08/2010	09.31	11/08/2010	18.35	Replacement of Faulty Insulator.
Apta - Tambati	11/08/2010	11.00	11/08/2010	13.50	C B Maint. Work.
Lamboti-Bale-II	11/08/2010	11.52	11/08/2010	15.30	Q.M.Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Talandge - Sawantwadi	11/08/2010	08.24	11/08/2010	15.09	Attending Hot Spot.
Circuit Breaker - III @ Mulund	11/08/2010	12.30		Continued.	Red Hot on Y Ph C B.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2010

Position as on 6.30 Hrs of 12/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Karad - Solapur(Lamboti)	11/08/2010	01.37	11/08/2010	09.08	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Bhandara - Madgi -I	10/08/2010	20.25		Continued.	R Ph Line Isolator Problem.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Koradi - Kaparkheda	11/08/2010	06.02	11/08/2010	08.00	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda - Kanhan - I	10/08/2010	20.27	11/08/2010	14.31	Distance Protection Operated,Z-I R Y B Ph.Dist-8.2 KMS.
Kalwa - Nasik III	12/08/2010	04.30	12/08/2010	04.53	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik-Bablsr - I	12/08/2010	04.30	12/08/2010	05.25	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik-Bablsr - II	12/08/2010	04.30	12/08/2010	05.26	220KV Y Ph Bus P T Burst @ Nasik OCR.
220 KV Bus P T @ Nasik OCR	12/08/2010	04.30		Continued.	Y Ph Burst.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	12/08/2010	04.30	12/08/2010	06.00	220KV Y Ph Bus P T Burst @ Nasik OCR.
200 MVA ICT- IV @ Nasik OCR	12/08/2010	04.30	12/08/2010	05.35	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik - Ghatghar	12/08/2010	04.31	12/08/2010	04.06	220KV Y Ph Bus P T Burst @ Nasik OCR.
Bus Section - I @ Nasik GCR	12/08/2010	04.31	12/08/2010	05.31	220KV Y Ph Bus P T Burst @ Nasik OCR.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	65
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	140
	1040	420
Bhusawal		
Unit 1	58	0
Unit 2	210	110
Unit 3	210	0
	478	110
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	140
Unit 4	210	0
Unit 5	210	100
Unit 6	250	100
Unit 7	250	0
	1190	340
Chandrapur		
Unit 1	210	120
Unit 2	210	110
Unit 3	210	0
Unit 4	210	170
Unit 5	500	200
Unit 6	500	200
Unit 7	500	300
	2340	1100
Paras		
Unit 2	55	0
Unit 3	250	120
Unit 4	250	0
	555	120
Khaparkheda		
Unit 1	210	190
Unit 2	210	175
Unit 3	210	190
Unit 4	210	170
	840	725
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	140
Unit 4	210	160
Unit 5	210	0
	870	300
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	161
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3598
	3143	3598

	17376	7 of 7 11961
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