



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Aug/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.008	803.032	1) Madhya Pradesh	39.003	541.229
2) Hydro	14.272	169.494	2) Gujrat	48.683	386.646
3) Gas	10.494	112.274	3) Goa	-6.031	-62.427
Total MSGENCO	100.774	1084.800	4) TAPS 1&2 (Inj.)	7.799	85.896
B) OTHERS			5) Pench (Excess)	-0.257	-3.409
1) RGPPL Gas	38.535	414.112	# Total Cent. Sector	89.197	947.935
2) Wind Generation	27.807	269.113	F) Other Exchanges		
3) CPP	21.112	245.970	1) With TPCL (Excess)	-13.804	-152.075
4) PENCH (MS)	0.257	4.995	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	24.166	220.811
1) TPCL Thermal	23.184	244.227	Include PX	6.337	29.359
2) TPCL Hydro	6.154	64.609	2) MUMBAI Bilateral	12.169	147.815
TOTAL TPCL	29.338	308.836	Include PX	0.547	3.685
3) REL Thermal	12.620	120.016	3) MUMBAI Schedule	12.169	151.027
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	111.812	1167.275	1) MSEDCL	263.878	2814.850
2) Hydro (A2+B3+C2)	20.683	239.098	2) TPCL	36.950	385.288
3) Gas (A3+B1)	49.029	526.386	3) REL	18.806	195.603
4) Wind (B2)	27.807	269.113	TOTAL STATE	319.634	3395.741
5) CPP (B3)	21.112	245.970			
TOTAL STATE	230.443	2447.842			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3263	3078	3226
MSGENCO Hydro	360	1965	181
MSGENCO Gas	438	435	440
MSGENCO Total Generation	4061	5478	3847
Central Sector Receipt	4243	3457	3209
RGPPL	1620	1595	1607
WIND	1240	1086	988
CPP	868	890	865
Exchange with Mumbai	-803	-593	-257
MSEDCL DEMAND MET	11229	11962	10259
Load Shedding (LS)	49	0	0
MSEDCL DEMAND (INCL. LS)	11278	11962	10259
TPCL GENERATION	1502	1427	829
REL GENERATION	526	526	526
TPCL+REL DEMAND	2831	2546	1612
STATE DEMAND MET	14060	14508	11871
Load Management (LM)	1347	2478	1131
Total Load Relief (LS+LM)	1396	2478	1131
UNRESTRICTED STATE DEMAND	15456	16986	13002
Frequency (Hz)	49.83	49.54	49.79

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 07.03 Hrs	49.08 Hz at 20.38 Hrs	49.77	.43 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.93	32.30	145	85	154
Unit 6	2.64	19.04	156	40	42
Unit 7	2.91	32.04	145	90	108
	8.48	83.38			304
Bhusawal					
Unit 2	3.76	32.86	165	125	160
Unit 3	0.23	21.08	90	0	0
Unit 4		0.00	0	0	
	3.99	53.94			160
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.24	26.14	112	83	90
Unit 5	0.00	11.59	0	0	0
Unit 6	3.36	13.36	172	97	150
Unit 7	2.41	32.53	145	63	50
	8.01	87.38			290
Chandrapur					
Unit 1	3.02	33.63	146	95	130
Unit 2	2.67	31.12	126	88	120
Unit 3	3.19	27.37	167	84	180
Unit 4	3.59	39.05	173	104	170
Unit 5	8.59	91.74	400	330	350
Unit 6	6.76	32.21	331	225	350
Unit 7	0.00	0.00	0	0	0
	27.82	255.12			1300
Paras					
Unit 3	3.10	35.00	169	57	150
Unit 4	3.41	31.45	183	75	80
	6.51	66.46			230
Khaparkheda					
Unit 1	3.83	43.38	175	120	139
Unit 2	3.83	42.49	174	130	173
Unit 3	3.70	43.96	164	145	146
Unit 4	4.17	47.70	205	144	185
Unit 5	0.00	2.37	0	0	
	15.54	179.90			643
Nasik					
Unit 1		0.00	0	0	0
Unit 2		0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	2.78	37.56	151	82	107
Unit 5	2.89	39.29	154	60	142
	5.67	76.85			249
Uran					
All Units	10.49	112.27	443	430	430
	10.49	112.27			430
Dabhol					
RGPPL	38.54	414.11	1637	1581	1550
	38.54	414.11			1550
Koyna					
Stage 1-2	4.18	39.38	540	50	600
Stage 4	3.75	55.19	808	0	250
Stage 3	2.21	27.95	320	0	320
	10.15	122.51			1170
Kovna 12&4 Total	7.94	94.56			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.93	9.76	39	38	39
VTRNA	0.25	1.07	61	0	0
TILLARI	0.66	8.31	60	0	60
BHTGR/VEER	0.19	1.97	8	7	8
BHIRA T.R.	0.46	5.35	82	0	80
RNGR+BHTSA	0.06	0.60	3	2	2
BHANDARDRA	0.33	3.90	14	13	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.24	13.82	59	49	10
GHATGHAR	0.00	2.20	0	0	0
	4.12	46.98			199
PENCH (MS)					
Pench (MS)	0.26	5.00	53	0	
	0.26	5.00			
Wind					
MalharPeth	1.33	15.91			
Vankuswadi	2.27	25.64			
ATIT	0.36	5.15			
Kale	0.76	8.27			
Satara	4.49	29.31			
Shirala	0.68	9.38			
K Mahankal	0.10	17.02			
Supa	0.53	3.94			
Vita	3.40	37.96			
Dondaicha	8.65	70.48			
Sakri	1.52	11.74			
Nandurbar	0.82	7.12			
Khandke	1.66	15.67			
Khaparale	1.24	11.54			
	27.81	269.11			
CPP					
JSW JAIGAD	13.38	144.74	560	556	530
WARDHA	4.99	67.53	228	192	200
Other CPPs	2.74	33.70			
	21.11	245.97			730
Tata					
Trombay 4		0.00	0	0	0
Trombay 5	11.76	124.22	490	490	500
Trombay 6	7.01	73.45	445	155	490
Trombay 7A	2.84	29.70	120	117	120
Trombay 7B	1.57	16.84	66	65	60
Trombay 8		0.00	0	0	0
TATA Hydro	6.15	64.61	405	0	447
	29.34	308.84			1617
REL					
1&2	12.62	120.02	527	524	500
	12.62	120.02			500
Cent Sect					
Share					3171
					3171

MS PG CL	Thermal	76.01	803.03			3176
	Thml+Gas	86.50	915.31			3606
	Hydro	14.27	169.49			1369
	Total	100.77	1084.80			4975
State Total		230.44	2447.84			12543

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3210	614	431	4255	1605	1056	875	2900	3046	-406	-542	10344	1591	10344	1907	13842	49.72
2	3307	495	440	4242	1608	962	877	2857	3191	-265	-417	10468	1504	10468	1771	13743	49.81
3	3287	380	440	4107	1613	961	872	2968	3056	-217	-322	10287	1140	10287	1678	13105	49.89
4	3226	181	440	3847	1607	988	865	2978	3209	-212	-257	10259	1131	10259	1612	13002	49.79
5	3176	160	443	3779	1609	996	876	3111	3424	-217	-256	10428	1149	10428	1612	13189	49.83
6	3234	205	437	3876	1606	1049	867	3331	3691	-233	-321	10768	1290	10768	1697	13755	49.78
7	3301	399	436	4136	1610	1033	874	3400	3987	-281	-394	11246	1292	11246	1821	14359	49.89
8	3303	283	436	4022	1633	1018	869	3453	4080	-335	-481	11141	1307	11156	2006	14454	50.03
9	3266	348	440	4054	1637	1351	876	3479	4365	-361	-549	11734	1353	11795	2273	15360	49.96
10	3191	375	440	4006	1635	1294	873	3486	4171	-503	-673	11306	1369	11373	2604	15279	49.87
11	3263	360	438	4061	1620	1240	868	3651	4243	-677	-803	11229	1396	11278	2831	15456	49.83
12	3226	565	430	4221	1606	1367	874	3700	4022	-718	-851	11239	1308	11255	2883	15430	49.73
13	3217	220	436	3873	1606	1201	882	3838	4046	-717	-851	10757	1359	10828	2867	14983	49.80
14	3147	200	441	3788	1594	1323	894	3852	3914	-684	-740	10773	1351	10836	2727	14851	49.83
15	3116	392	438	3946	1583	1449	889	3654	3929	-710	-761	11035	1293	11035	2759	15087	49.70
16	3088	441	437	3966	1581	1370	891	3603	3952	-721	-755	11005	1288	11005	2771	15064	49.69
17	3084	652	438	4174	1592	1252	894	3742	3910	-721	-736	11086	1332	11086	2752	15170	49.72
18	3120	468	440	4028	1599	1332	876	3661	3837	-666	-684	10988	1596	10988	2700	15284	49.80
19	3085	649	433	4167	1597	1241	884	3528	3838	-584	-604	11131	2252	11131	2619	16002	49.74
20	3081	1914	436	5431	1592	1060	887	3452	3461	-564	-577	11907	2466	11907	2599	16972	49.49
21	3078	1965	435	5478	1595	1086	890	3503	3457	-613	-593	11962	2478	11962	2546	16986	49.54
22	3025	1745	435	5205	1601	1052	891	3504	3376	-613	-585	11591	2478	11591	2385	16454	49.65
23	3025	853	437	4315	1601	1013	887	3502	3636	-620	-539	10938	2478	10938	2237	15653	49.65
24	2953	408	437	3798	1605	1116	881	3401	3354	-528	-513	10258	2155	10258	2105	14518	49.81
MUs	76.01	14.27	10.49	100.78	38.54	27.81	21.11	82.55	89.20	-12.17	-13.80	263.88	38.36	264.22	55.76	358.00	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Aug/2011

Position as on 6.30 Hrs of 12/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	19/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	14/08/2011
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	15/08/2011
CPP WPCL U-4	135	24/07/2011	06.40		Continued.	Maint.Work.	16/08/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Due to wet coal.	
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
Parli Unit 5	210	05/08/2011	22:07	12/08/2011	21.44	Wet coal problem.	
CPP JSW (J) U1	300	08/08/2011	10.30		Continued.	Bearing Vibration High.	14/08/2011
Bhusawal Unit 3	210	08/08/2011	14.00	11/08/2011	19.54	Boiler Tube Leakage.	
Cent_Sect NTPC(V-4)	210	09/08/2011	00.07	11/08/2011	16.00	Flame Failure.	
Cent_Sect NTPC(V-2)	210	09/08/2011	00.18		Continued.	Wet Coal.	14/08/2011
Cent_Sect NTPC(V-5)	210	09/08/2011	17.45		Continued.	Wet coal problem.	
Cent_Sect NTPC(V-8)	500	09/08/2011	22.47		Continued.	Wet Coal.	
Cent_Sect NTPC(K-4)	500	09/08/2011	23.54	12/08/2011	17.10	BLR T/L.	
Koyna Unit 8	80	11/08/2011	07.05	12/08/2011	18.20	Preventive maintenance work.	
Koradi Unit 6	210	12/08/2011	10.33	12/08/2011	11.46	Furnace Pressure High.	
Koyna Unit 3	75	12/08/2011	12.52	12/08/2011	18.50	PVC Pressure High.	
Tata Trombay 7A	120	12/08/2011	13.09	12/08/2011	13.58	Aux.Supply Tripped.	
Tata Trombay 7B	60	12/08/2011	13.09	12/08/2011	19.04	Aux.Supply Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2011

Position as on 6.30 Hrs of 12/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	26/07/2011	20.52		Continued.	Over voltage.
Akola - Wardha - I	26/07/2011	23.53		Continued.	Over Voltage.
Akola - Wardha - II	31/07/2011	22.03		Continued.	Over Voltage
Karad - Solapur (PGCIL)	10/08/2011	20.54	11/08/2011	06.08	Over Voltage.
Kolhapur-Mapusa-II	10/08/2011	22.44	12/08/2011	08.19	Over Voltage.
Dhule-Khandwa I	10/08/2011	23.34		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	11/08/2011	02.30	11/08/2011	06.13	Over Voltage.
Karad - Solapur (PGCIL)	11/08/2011	21.59	12/08/2011	05.35	Over Voltage.
Kolhapur - Mapusa - I	12/08/2011	22.56		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur-Padaghe Pole - II	08/08/2011	09.17		Continued.	Annual Maintenance Work of All Equipment in AC/DC Yard upto 20.8.11.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
600 MVA 21/400 KV GT-VI @ Chandrapur	08/08/2011	12.24	12/08/2011	16.00	H V Side is on TBC for CRM of Main Bkr.
Chandrapur - HVDC A/C Bay - II	08/08/2011	17.21		Continued.	Annual Maint.Work,upto 19.08.11.
Main Bus- II @ Jejuri	11/08/2011	09.20	11/08/2011	17.59	Q.M.Work.
400/220 KV 300 MVA ICT-I @ Koradi	11/08/2011	11.20	11/08/2011	18.39	Painting work.
400/220KV 315MVA ICT-II @ New Koyna	11/08/2011	15.45	11/08/2011	20.56	Pannel cable replacement.
Bableswhar-Aurangabad	12/08/2011	09.07	12/08/2011	16.44	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 16.08.2011.
100 KV Group Breakar - II at 220 kv Trombay	28/07/2011	08:56	12/08/2011	15.37	CT Replacement work (up to 10/08/2011)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 20.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 20.8.11.
Parli-Usmanabad	10/08/2011	08.03	12/08/2011	14.42	Stringing work of 400KV DC Parli-Solapur line .
Babhaleshwar-Nasik-II	11/08/2011	09.05	11/08/2011	18.00	Testing Work.
Dhule-Chalisgaon	11/08/2011	09.23	11/08/2011	17.01	Isolator maintenance work.
220KV Half Main Bus at Magerpatta.	11/08/2011	10.10	11/08/2011	17.16	CT,PT tan delta IR values work.
Bhosari-Telco	11/08/2011	10.59	11/08/2011	13.35	Attending red hot on 220KV Main Bus isolator.
220/22KV,75 MVA ICT-III At Bhosari	11/08/2011	10.59	11/08/2011	15.12	Main Bus-II outage.
220/22KV,50 MVA T/F-II at Bhosari	11/08/2011	10.59	11/08/2011	14.30	Main Bus -II outage.
Aurangabad-Chitegaon-II	11/08/2011	11.49	11/08/2011	15.54	Q.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2011

Position as on 6.30 Hrs of 12/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand - Bhosari	11/08/2011	14.07	11/08/2011	19.39	Relay Testing work.
Baramati Agro - Bhigwan	12/08/2011	09.05	12/08/2011	18.15	Replacement of Tension Steing by Polymer Rod.
Padgha-Wada	12/08/2011	09.08	12/08/2011	13.34	Red Hot.
220/132 KV 200 MVA ICT - II @ Malegaon	12/08/2011	09.10	12/08/2011	16.11	Q.M.Work.
Main Bus-II & Bus Coupler @ Kharghar	12/08/2011	09.39	12/08/2011	19.45	Servicing & Overhauling of Isolator.
Padgha-Jambhul-I	12/08/2011	09.55	12/08/2011	18.58	Auto Reclose Scheme to be Taken in Service @ Jambule End.
Koradi-Butibori	12/08/2011	10.15	12/08/2011	22.39	Retrofitting & Testing of Distance Scheme.
Raymond-Washala	12/08/2011	10.30	12/08/2011	18.12	Replacement of Y Ph.Breaker Pam to Bus Isolator Jumper.
Khargar-Topworth	12/08/2011	11.18	12/08/2011	18.14	Repairing Conductor @ Loc.No.554.
220/22KV 50 MVA T/F-I @ Kolshet	12/08/2011	11.23	12/08/2011	13.29	Red Hot.
Nasik - Ghatghar	12/08/2011	11.25	12/08/2011	14.10	Replacement of Insulator.
ONGC-JNPT	12/08/2011	12.39	12/08/2011	12.49	Red Hot.
Uran - JNPT	12/08/2011	12.40	12/08/2011	12.51	Red Hot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132KV Bus at Kandhar	11/08/2011	08.20	11/08/2011	19.25	Q.M.Work
Main Bus section-I at Washim.	11/08/2011	09.15	11/08/2011	14.53	Tan delta measurement of CT.
132KV Bus at Pathri.	11/08/2011	10.08	11/08/2011	16.06	Commissioning of New battery set.
Mukhed-IND Bharat	11/08/2011	11.50	11/08/2011	15.05	Q.M.Work
Kurunda-Akhada Balapur Ckt.	11/08/2011	13.35	11/08/2011	15.12	Insulator replacement.
Nanded - Narsi	11/08/2011	14.53	11/08/2011	17.01	To attend hot spot on Y ph.CT
Main Bus section-II at Washim	11/08/2011	15.20	11/08/2011	18.26	Tan delta measurement of CT.
Malegaon-Washim	11/08/2011	15.43	12/08/2011	01.14	Tan delta measurement of CT.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali-TATA-I	12/08/2011	14.53	12/08/2011	16.19	R Ph.C T Testing Work @ Tata End.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Karad - Kolhapur - II	06/08/2011	22.58	12/08/2011	08.48	Over Voltage.
Bhusawal- Aurangabad	10/08/2011	20.47	11/08/2011	06.15	Over Voltage.
Bhusawal- Aurangabad	11/08/2011	23.19	12/08/2011	05.13	Over Voltage.
Karad - Kolhapur - I	12/08/2011	21.43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22	11/08/2011	09.08	As being normally kept open.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Babaleshwar - Bhenda	24/07/2011	08.30		Continued.	To Control Babaleshwar ICT Loading.
BBLSR-Waluj	08/08/2011	07.55		Continued.	To control BBLSR ICT Loading.
Padgha - Temghar - II	09/08/2011	10.12		Continued.	To control Padgha ICT load.
Padgha-Temghar I	09/08/2011	10.31		Continued.	To control Padgha ICT load.
Voltage Level : 500KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2011

Position as on 6.30 Hrs of 12/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
HVDC POLE I -CHDPR	12/08/2011	12.48	12/08/2011	13.35	Netutral Bus Diff. Protection.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembaly for Bus Coupler.
400/220 KV 315 MVA ICT - I @ Chakan	11/08/2011	15.23	11/08/2011	15.37	Isolator 89B Y ph.sparking.
Dhule - Babhaleshwar - I	12/08/2011	05.05	12/08/2011	05.51	Over Voltage.
400/220 KV 500 MVA ICT-I @ Deepnagar	12/08/2011	14.20	12/08/2011	17.55	Maint.Work,Charged on No Load.
400/220 KV,500MVA ICT-II at Deepnagar.	12/08/2011	14.23	12/08/2011	17.57	Maint.Work,Charged on No Load.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Voltage Level : 132KV			Outage Type TRIPPED		
Phursungi-Mundawa	11/08/2011	11.06	11/08/2011	11.13	Distance protection.
Kawlewada-Gondia-II	11/08/2011	20.14	11/08/2011	20.32	Distance protection .
Bhandara-Mouda	12/08/2011	00.42	12/08/2011	01.08	Distance Protection Operated Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	126
Unit 6	210	53
Unit 7	210	130
	620	309
Bhusawal		
Unit 2	210	160
Unit 3	210	130
Unit 4	0	
	420	290
Parli		
Unit 3	210	0
Unit 4	210	110
Unit 5	210	0
Unit 6	250	140
Unit 7	250	100
	1130	350
Chandrapur		
Unit 1	210	100
Unit 2	210	80
Unit 3	210	100
Unit 4	210	110
Unit 5	500	280
Unit 6	500	280
Unit 7	500	0
	2340	950
Paras		
Unit 3	250	80
Unit 4	250	80
	500	160
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	
	1340	660
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	0
Unit 4	210	124
Unit 5	210	141
	870	265
Uran		
All Units	852	430
	852	430
Dabhol		
RGPP	1940	1590
	1940	1590
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	320
	1920	1090
Hydro		
KDPH	40	40

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	18
GHATGHAR	250	0
	611	200
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	530
WARDHA	405	220
Other CPPs	0	
	1005	750
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3651
	3455	3651