

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Aug/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	112.676	1314.065	1) Gujrat	14.351	80.504
2) Hydro	7.762	122.135	2) Madhya Pradesh	6.229	37.092
3) Gas	6.103	68.368	3) Chattisgarh	0.050	27.480
Total MSPGCL	126.541	1504.568	4) Maharashtra	151.156	1735.557
B) 1) APLM	59.817	539.063	5) Goa (Amona)	-1.753	-20.783
2) JSWEL	19.412	219.134	Total	170.033	1859.850
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.225	406.156
4) RPL(AMT)	16.710	180.503	b) Mumbai Drawl	33.572	456.129
5) SWPGPL	8.476	96.198	c) MSEDCL Bilateral *	77.864	935.136
6) Other IPP	9.337	116.777	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.225	406.104
C) 1) TPCL Thermal	10.353	93.543	Include PX	0.000	0.000
2) TPCL Hydro	4.981	67.093	Standby	0.000	0.052
3) TPCL Gas	4.097	36.558	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.289	78.930	1) MSEDCL	411.690	4536.828
D) STATE			2) Mumbai Discoms	60.292	732.253
1) Thermal	244.070	2638.213	3) Other Discoms	11.122	122.997
(A1+C1+C4+(B1-B6))			TOTAL STATE	483.104	5392.078
2) Hydro	12.743	189.228			
(A2+C2)					
3) Gas	10.200	104.926			
(A3+B7+C3)					
4) Wind	29.505	457.710			
6) SOLAR	16.553	142.151			
TOTAL STATE	313.071	3532.228			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	4551	4130	5198	4613
MSPGCL Hydro	531	200	1156	213
MSPGCL Gas	282	282	240	282
MSPGCL Total Generation	5364	4612	6594	5108
Central Sector Receipt	8001	7374	7121	6328
WIND	1068	1366	1317	1227
CPP / IPP Thermal	4538	3623	5397	4828
CPP / IPP Gas	0	0	0	0
SOLAR	1417	2233	0	0
Exchange with Mumbai	-1571	-1759	-1252	-1145
MSEDCL DEMAND MET	18329	16983	18669	15952
Load Shedding	0	0	0	0
MSEDCL DEMAND	18329	16983	18669	15952
TPCL GENERATION	677	660	1114	806
AEML GENERATION	336	291	309	301
MUMBAI DEMAND	2584	2710	2675	2252
OTHER DISCOM DEMAND	488	466	508	394
STATE DEMAND MET	21401	20159	21852	18598
STATE DEMAND	21401	20159	21852	18598
Frequency (Hz)	50.10	50.13	49.95	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.33 Hz at 13.45 Hrs	49.85 Hz at 18.52 Hrs	50.04	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 11/Aug/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.18	24.81	143	121
Unit 8	10.52	113.94	536	375
Unit 9	10.59	112.97	505	373
Unit 10	10.30	114.64	495	375
Total	34.59	366.37		
Bhusawal				
Unit 3	2.10	23.40	130	25
Unit 4	6.88	80.15	335	275
Unit 5	7.04	80.36	345	275
Total	16.03	183.90		
Parli				
Unit 6	0.00	10.63	0	0
Unit 7	3.77	40.97	209	130
Unit 8	3.98	41.40	224	143
Total	7.74	93.00		
Chandrapur				
Unit 3	2.28	26.63	120	52
Unit 4	2.18	27.53	120	0
Unit 5	7.05	72.68	335	274
Unit 6	6.75	66.45	330	255
Unit 7	0.00	63.34	0	0
Unit 8	0.00	0.00	0	0
Unit 9	8.68	88.23	460	270
Total	26.95	344.86		
Paras				
Unit 3	1.02	1.02	173	0
Unit 4	0.03	38.28	31	0
Total	1.05	39.30		
Khaparkheda				
Unit 1	2.52	28.24	125	90
Unit 2	3.37	34.13	175	116
Unit 3	3.41	35.17	160	130
Unit 4	3.29	37.84	157	125
Unit 5	8.58	95.84	440	260
Total	21.16	231.21		
Nasik				
Unit 3	0.75	0.75	164	0
Unit 4	2.54	30.78	122	90
Unit 5	1.86	23.89	125	45
Total	5.14	55.41		
Uran				
All Units	6.10	68.37	286	136
Total	6.10	68.37		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.14	12.44	48	47
Total	1.14	12.44		
Koyna				
Stage 1-2	1.64	23.06	395	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.34	23.62	342	0
Stage 3	0.97	14.71	160	0
Total	2.95	61.40		
Hydro				
KDPH	0.00	6.37	0	0
VTRNA	0.18	1.46	60	0
TILLARI	0.34	7.32	56	0
BHIRA T.R.	0.34	3.91	40	0
SMLHY_PTN	3.94	37.98	171	156
GHATGHAR	0.01	3.70	11	0
Total	4.82	60.74		
Wind				
Total	29.50	457.71	0	0
Total	29.50	457.71		
CPP				
APML(Mus)	59.82	539.06	0	0
JSWEL(Mus)	19.41	219.13	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	16.71	180.50	0	0
SWPGPL-Mus	8.48	96.20	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.20	55.19	217	79
Other(Mus)	1.24	13.64	0	0
JPL	3.89	47.95	249	125
Total	113.75	1151.68		
SOLAR				
Total	16.55	142.15	0	0
Total	16.55	142.15		
Tata				
Trombay 5	6.76	50.40	397	256
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.57	21.80	108	103
Trombay 7B	1.53	14.76	64	63
TATA Hydro	4.98	67.09	350	78
Trombay 8	3.59	43.14	208	130
Total	19.43	197.19		
AEML				
DTPS U-1&2	7.29	78.93	336	288
Total	7.29	78.93		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	112.68	1314.06	MSPGCL Total	126.54	1504.57
			MSPGCL Thml+Gas	118.78	1382.43	Koyna 1,2 & 4 Total	1.98	46.69
			MSPGCL Hydro	7.76	122.14	State Total	313.07	3532.23

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Aug/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4837	233	282	5352	1111	5600	0	0	6198	5916	-1363	16182	0	0	16182	2560	434	19176	50.00
2	4646	214	282	5142	1110	5084	0	0	6454	6264	-1238	15943	0	0	15943	2387	419	18749	50.00
3	4613	213	282	5108	1227	4828	0	0	6408	6328	-1145	15952	0	0	15952	2252	394	18598	50.03
4	4694	207	281	5182	1239	5214	0	0	6356	5891	-1078	16052	0	0	16052	2161	396	18609	50.01
5	4696	213	284	5193	1161	5166	0	0	6580	6305	-1052	16379	0	0	16379	2127	394	18900	49.95
6	4927	214	283	5424	1130	5407	0	0	7210	6943	-1113	17353	0	0	17353	2192	438	19983	50.00
7	4927	250	286	5463	1042	5425	0	75	8001	7780	-1098	18221	0	0	18221	2200	466	20887	50.03
8	4819	362	286	5467	798	5461	0	378	8379	8000	-1187	18457	0	0	18457	2266	460	21183	50.03
9	4691	483	284	5458	806	5031	0	921	8234	8140	-1403	18471	0	0	18471	2407	482	21360	50.04
10	4551	531	282	5364	1068	4538	0	1417	8548	8001	-1571	18329	0	3	18329	2584	488	21401	50.10
11	4272	418	283	4973	1221	3784	0	1980	8504	8209	-1711	17973	0	5	17973	2685	483	21141	50.16
12	4148	203	282	4633	1395	3604	0	2112	8168	7856	-1791	17328	0	5	17328	2739	481	20548	50.11
13	4130	200	282	4612	1366	3623	0	2233	7135	7374	-1759	16983	0	3	16983	2710	466	20159	50.13
14	4096	203	281	4580	1460	3716	0	2154	6462	6950	-1652	16752	0	2	16752	2661	456	19869	50.25
15	4083	266	173	4522	1591	3652	0	1970	6580	6935	-1629	16583	0	2	16583	2630	458	19671	50.11
16	4132	260	136	4528	1662	3653	0	1604	7092	7086	-1590	16453	0	1	16453	2609	490	19552	50.03
17	4460	209	140	4809	1748	3985	0	1118	7203	7050	-1509	16708	0	0	16708	2543	493	19744	50.03
18	4702	207	142	5051	1642	4075	0	516	7764	7484	-1433	16841	0	0	16841	2512	494	19847	50.00
19	4988	466	176	5630	1260	4711	0	75	7666	7746	-1449	17465	0	0	17465	2554	508	20527	49.93
20	5198	1156	240	6594	1317	5397	0	0	7429	7121	-1252	18669	0	0	18669	2675	508	21852	49.95
21	5250	421	283	5954	1316	5460	0	0	7473	7438	-1404	18273	0	0	18273	2742	491	21506	50.01
22	5200	314	283	5797	1020	5598	0	0	6926	6556	-1446	17039	0	0	17039	2742	486	20267	49.98
23	5398	317	285	6000	939	5548	0	0	6446	6347	-1284	17074	0	0	17074	2661	476	20211	50.01
24	5218	202	285	5705	876	5192	0	0	6328	6313	-1415	16210	0	0	16210	2693	461	19364	50.02
MUs	112.68	7.76	6.10	126.54	29.51	113.75	0.00	16.55	173.54	170.03	-33.57	411.69	0.00	0.02	411.69	60.29	11.12	483.10	50.04

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132 KV BBLR TO Rahuri line over Load Alarm 488 AMP/102.87 MW

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 11/Aug/2024

Position as on 6.30 Hrs of 12/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Paras Unit 3	250	30/06/2024	22:35	11/08/2024	08:06	Annual Overhaul	14/08/2024
MSPGCL	Chandrapur Unit 8	500	19/07/2024	11:42	12/08/2024	09:44	Annual Overhaul	12/08/2024
MSPGCL	Parli Unit 6	250	04/08/2024	00:00		Continued.	Annual Overhaul	25/08/2024
Total Capacity MSPGCL		1000						
IPP								
IPP	RPL(AMT) U-1	270	01/07/2024	07:00		Continued.	Annual Overhaul	14/08/2024
IPP	SWPGPL U-2	135	01/08/2024	01:50		Continued.	Annual Overhaul	25/08/2024
IPP	IEPL Unit 1	270	11/08/2024	23:56		Continued.	Annual Overhaul	21/08/2024
Total Capacity IPP		675						
Total Capacity PLANNED OUTAGE		1675						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/08/2024
MSPGCL	Paras Unit 4	250	10/08/2024	01:42	11/08/2024	23:25	Boiler Tube Leakage	11/08/2024
MSPGCL	Chandrapur Unit 7	500	10/08/2024	13:45		Continued.	Boiler Tube Leakage	13/08/2024
MSPGCL	Paras Unit 3	250	11/08/2024	10:10	11/08/2024	16:22	Coal mill AB tripped and MS temperature very low	
MSPGCL	Chandrapur Unit 4	210	11/08/2024	12:16	11/08/2024	15:08	FURNACE DRAFT	
MSPGCL	Uran Unit 8	108	11/08/2024	14:20	11/08/2024	18:00	Due to instrumentation problem.	
MSPGCL	Chandrapur Unit 3	210	12/08/2024	07:26		Continued.	Tripped due to poor bunkering	12/08/2024
MSPGCL	Nasik Unit 5	210	12/08/2024	08:25		Continued.	Low Vaccum	
Total Capacity MSPGCL		1983						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	15/08/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 11/Aug/2024

Position as on 6.30 Hrs of 12/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity FORCED OUTAGE		2573						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	31/07/2024	17:38		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	10/08/2024	20:30	12/08/2024	06:00	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 6	108	12/08/2024	07:15		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		324						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		324						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 3	210	20/07/2024	21:18	11/08/2024	17:11	ID Fan Motor Problem. (Tolling from 11:50 hrs dtd 21.07.24)	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LR Outages/Trippings							
POLE-2 BASE AC FILTER Z1-Z2(200MVAR) @ PADGHE HVDC	IntraState	10/08/2024	21:06			EO	Removing grass and weed control work in Pole-2 Base Filter
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	10/08/2024	20:44	11/08/2024	01:36	EO	To attend earth leakage on Pole-2 R phase transformer.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further Main bus 2 operated
DHULE - KHANDWA CKT - 1	InterState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further main bus 2 opearted
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVA bus reactor by new 125 MVA bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	08/08/2024	07:23			HT	H/T for load Management.
KHADKA-AURANGABAD (WALUJ)	IntraState	10/08/2024	23:34			HT	For voltage management
JAIGAD - KARAD CKT - 2	IntraState	11/08/2024	23:26			HT	FOR VOLTAGE MANAGEMENT
BUS COUPLER @ DHULE	IntraState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3
DHULE - DHULE(BDTCL) CKT - 2	IntraState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further Main bus 2 operated
DHULE- - BABLESHWAR CKT - 2	IntraState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further Main bus 2 operated
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400KV/21KV GT-2 @ TIRODA	IntraState	15/07/2024	09:02			PO	GT-2 Maitenance, testing and painting work. Main bay and Tie bay equipment maintenance work
400/220/33 KV 500 MVA ICT - 3 @ DHULE	IntraState	12/08/2024	05:00			T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further Main bus 2 operated
400/220/33 KV 315 MVA ICT - 1 @ DHULE	IntraState	12/08/2024	05:00	12/08/2024	07:01	T	Tripped due Y ph HV bushing burst of 500 MVA ICT 3 and further Main bus 2 operated
400/220/33 KV 500 MVA ICT - 2 @ DHULE	IntraState	12/08/2024	05:00	12/08/2024	07:01	T	Tripped on overcurrent protection
220 KV MAINBAY Outages/Trippings							
MAIN BAY(201) OF 220KV-SOLAPUR-NARANGWADI-1 @SOLAPUR (PG)-220 KV	InterState	29/07/2024	09:04			PO	Bay AMP Works Note : 220kV Narangwadi-1 line shall be in service via TBC.
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 2	IntraState	23/07/2024	10:04			PO	Replacement of existing conductor of 220 kV PGCIL-South Solapur Ckt-II with HTLS Conductor & OPGW.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - PADGHE	IntraState	05/08/2024	08:21			HT	for load management
JEJURI (400kV) - LONAND CKT - 2	IntraState	08/08/2024	15:47			EO	AR operation confirmation work
PADGHE - TEMGHAR - 2	IntraState	09/08/2024	06:18	11/08/2024	15:39	PO	For height raising & shifting of line by erecting 04 nos. Monopoles in b/w existing loc. No. 66-69 due to infringement of Vadodara-Mumbai Expressway SPUR.
SAHARA-URSE	IntraState	10/08/2024	23:33	11/08/2024	04:37	HT	For Load Management
HINJAWADI I- CHINCHWAD	IntraState	10/08/2024	23:43	11/08/2024	04:32	HT	For Load Management
BHIRA - KARANJADE 7	IntraState	11/08/2024	00:27	11/08/2024	05:50	PO	PROTECTION TESTING
OLD GCR PARLI - GIRWALI CKT - II	IntraState	11/08/2024	00:30			HT	Heavy air leakage in breaker.
VANKUSWADE - AJINKYATARA	IntraState	11/08/2024	05:30	11/08/2024	13:50	T	Tripped on Distance protection.
KARAD -MUDSHINGI CKT 2-TAK	IntraState	11/08/2024	06:03	11/08/2024	10:34	T	Distance protection optd,B ph to earth ,AR lockout
TILLARI - AMONA LINE	IntraState	11/08/2024	07:30	11/08/2024	17:12	PO	Replacement polymer insulator and OPGW work
BUS SECTION-5 @ TROMBAY (TATA)	IntraState	11/08/2024	10:37	11/08/2024	18:25	PO	INSTALLATION OF GOD AND ST -6 O/H CONDUCTOR REMOVAL
KANDALGAON - PIRANGUT	IntraState	11/08/2024	10:42	11/08/2024	12:59	PO	For replacement of Y-ph punctured SSN long rod insulator at Loc No.114 Y-ph.
BORIVALI - TARAPUR	IntraState	11/08/2024	11:28	11/08/2024	18:04	EO	1) Repairing of Damaged conductor at Loc No 143 -144 (Top Phase) by providing repair sleeves.
BORIVALI - BOISAR (PG)	IntraState	11/08/2024	11:44	11/08/2024	18:37	EO	Outage is required on 220kV PGCIL-Borivali (for safety Purpose) during Repairing of Damaged conductor at Loc No 143 -144 (Top Phase) by providing repair sleeves of 1) 220kV Tarapur-Borivali Line .
PEDAMBE-KALAMBANI(TSS)	IntraState	11/08/2024	11:48	11/08/2024	14:43	EO	1)Y phase CT to Line side isolator conductor and B Phase CT to outgoing Conductor strand Found broken . 2) Red hot observed Near Y phase CT Clamp.
KALWA SALSETTE - 3	IntraState	11/08/2024	15:04	11/08/2024	19:57	HT	R-Ph LA Burst at Kalwa
TALEGAON (AMBI)-TALEGAON (PG) CKT 1	IntraState	11/08/2024	23:58	11/08/2024	04:27	HT	For Hotspot on WT at PGCIL end
220 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	18/07/2024	14:05			T	Tripped on differential protection.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
132 KV LINE Outages/Trippings							
132KV BHOKARDAN (220KV)-DHAD CKT 1	IntraState	11/08/2024	01:50	11/08/2024	02:02	T	D/P R-E Z1 17KM 4.5KA.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2	IntraState	10/08/2024	22:02	11/08/2024	00:06	T	Differential protection operated

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage