



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

11/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 11/Nov/2012 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.317	1197.542	1) Gujrat	13.828	120.730
2) Hydro	12.404	130.328	2) Madhya Pradesh	17.581	210.061
3) Gas	10.053	93.472	3) Chattisgarh	12.200	136.740
Total MSGENCO	134.774	1421.342	4) Maharashtra	73.512	804.135
B) 1) JSW JAIGAD	28.100	301.842	5) Goa	-5.679	-71.308
2) WPCL	5.912	78.886	6) TAPS 1&2 Injection	3.828	41.521
3) ADANI	0.000	81.500	7) RGPPL Injection	10.220	133.710
4) Other CPP / IPP	8.904	84.900	8) Pench (Excess)	-0.640	-7.423
5) Wind Generation	1.866	32.170	# Total Cent. Sector	124.850	1368.166
6) PENCH (MS)	0.640	8.082	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.802	-116.449
1) TPCL Thermal	24.238	303.993	G) Bilateral Power *		
2) TPCL Hydro	2.215	41.750	1) MSEDCL Bilateral	47.638	540.966
TOTAL TPCL	26.453	345.743	Include PX	7.750	41.759
3) REL Thermal	12.620	137.724	2) MUMBAI Bilateral	9.169	138.580
D) STATE			Include PX	-0.073	23.295
1) Thermal (A1+C1+C3)	149.175	1639.259	3) MUMBAI Schedule	9.169	138.580
2) Hydro (A2+B5+C2)	15.259	180.160	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.053	93.472	1) MSEDCL	297.244	3260.439
4) Wind (B4)	1.866	32.170	2) TPCL	31.056	402.532
5) CPP (B1+B2+B3)	42.916	465.628	3) REL	15.817	197.405
TOTAL STATE	219.269	2410.689	TOTAL STATE	344.117	3860.376

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4716	4569	4755
MSGENCO Hydro	953	666	94
MSGENCO Gas	407	388	453
MSGENCO Total Generation	6076	5623	5302
Central Sector Receipt	5912	5483	4545
WIND	43	59	93
CPP / IPP	1838	1836	1616
Exchange with Mumbai	-354	-293	-216
MSEDCL DEMAND MET	13541	12734	11365
Load Shedding	760	511	36
MSEDCL DEMAND	14301	13245	11401
TPCL GENERATION	1218	1170	830
R-INFRA GENERATION	526	526	527
TPCL+R-INFRA DEMAND	2098	1989	1573
STATE DEMAND MET	15639	14723	12938
STATE DEMAND	16399	15234	12974
Frequency (Hz)	49.86	50.04	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 17.01 Hrs	49.53 Hz at 08.37 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 11/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.20	35.86	145	110	140
Unit 7	3.30	28.18	145	125	145
Total	6.50	64.03			285
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.44	43.02	200	165	170
Unit 4	7.02	24.44	372	227	0
Unit 5	0.00	6.06	0	0	0
Total	11.46	73.51			170
Parli					
Unit 3	2.72	22.53	140	0	140
Unit 4	3.46	37.71	172	123	150
Unit 5	2.06	2.06	137	17	50
Unit 6	0.00	24.39	0	0	0
Unit 7	5.17	45.04	258	172	160
Total	13.42	131.73			500
Chandrapur					
Unit 1	3.57	33.55	156	135	160
Unit 2	3.42	36.79	158	107	150
Unit 3	4.58	36.83	204	151	195
Unit 4	4.56	48.60	202	150	190
Unit 5	7.05	101.84	400	220	275
Unit 6	8.15	106.38	435	235	420
Unit 7	7.20	92.24	406	210	280
Total	38.53	456.24			1670
Paras					
Unit 3	3.90	47.64	179	144	150
Unit 4	3.51	47.77	172	137	150
Total	7.41	95.41			300
Khaparkheda					
Unit 1	3.90	40.58	200	120	160
Unit 2	4.04	41.10	190	140	160
Unit 3	2.47	43.53	210	0	160
Unit 4	4.18	43.37	201	156	160
Unit 5	8.04	77.18	398	247	300
Total	22.62	245.75			940
Nasik					
Unit 3	4.18	45.64	180	160	190
Unit 4	4.14	45.40	184	159	190
Unit 5	4.06	39.82	180	154	190
Total	12.38	130.87			570
Uran					
All Units	10.05	93.47	461	388	450
Total	10.05	93.47			450
PENCH (MS)					
Pench (MS)	0.64	8.08	51	17	
Total	0.64	8.08			
Koyna					
Stage 1-2	4.06	42.44	485	40	600
Stage 4	4.18	42.61	649	0	250
Stage 3	1.78	18.36	290	0	320
Kovna 12&4 Total	8.24	85.06			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.02	103.42			1170
Hydro					
KDPH	0.47	1.25	20	19	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.29	3.01	60	0	60
BHTGR/VEER	0.07	1.08	3	3	3
BHIRA T.R.	0.22	2.52	82	0	80
RNGR+BHTSA	0.40	4.17	17	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.32	5.37	21	10	7
GHATGHAR	0.62	9.51	120	0	0
Total	2.39	26.91			166
Wind					
MalharPeth	0.12	1.92			
Vankuswadi	0.19	3.33			
ATIT	0.03	0.42			
Kale	0.05	1.00			
Satara	0.07	6.34			
Shirala	0.14	1.46			
K Mahankal	0.20	1.04			
Supa	0.10	1.05			
Vita	0.17	4.67			
Dondaicha	0.29	5.39			
Sakri	0.01	0.60			
Nandurbar	0.04	0.40			
Khandke	0.45	3.17			
Khaparale	0.02	1.38			
Total	1.87	32.17			
CPP					
JSW JAIGAD	28.10	301.84	1203	1036	1090
WARDHA	5.91	78.89	249	243	245
Adani	0.00	81.50	0	0	
Other CPPs	8.90	84.90			
Total	42.92	547.13			1335
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.34	122.45	506	286	500
Trombay 6	3.40	68.47	158	0	500
Trombay 7A	2.95	32.45	126	119	120
Trombay 7B	1.64	18.06	69	68	60
Trombay 8	5.91	62.56	255	193	250
TATA Hydro	2.22	41.75	230	0	318
Total	26.45	345.74			1748
REL					
1&2	12.62	137.72	527	524	500
Total	12.62	137.72			500
Cent Sect					
Share					5422
Total					5422

MS PG CL	Thermal	112.32	1197.54			4435
	Thml+Gas	122.37	1291.01			4885
	Hydro	12.40	130.33			1336
	Total	134.77	1421.34			6221
State Total		219.27	2410.69			15226

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 11/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5010	129	452	5591	138	1800	4660	4661	-386	-365	11842	12	11854	1902	13756	49.93
2	4901	89	453	5443	137	1628	4625	4405	-331	-319	11319	20	11339	1732	13071	49.95
3	4886	119	453	5458	117	1620	4403	4483	-269	-261	11442	23	11465	1625	13090	49.97
4	4755	94	453	5302	93	1616	4455	4545	-326	-216	11365	36	11401	1573	12974	49.97
5	4704	333	452	5489	86	1660	4439	4679	-311	-171	11768	176	11944	1549	13493	49.82
6	4666	350	453	5469	109	1804	5024	4770	-234	-135	12043	415	12458	1608	14066	49.85
7	4725	94	461	5280	120	1835	5524	5039	-245	-160	12139	840	12979	1632	14611	50.01
8	4908	89	453	5450	90	1815	5622	5450	-347	-230	12626	833	13459	1660	15119	49.92
9	4640	200	453	5293	83	1825	5552	5639	-284	-185	12706	847	13553	1762	15315	49.89
10	4724	477	445	5646	54	1829	5793	5789	-334	-224	13120	669	13789	1928	15717	49.94
11	4763	832	407	6002	78	1836	5907	5949	-436	-310	13573	588	14161	2051	16212	49.89
12	4716	953	407	6076	43	1838	5942	5912	-468	-354	13541	760	14301	2098	16399	49.86
13	4794	773	388	5955	16	1842	5955	5928	-467	-365	13402	895	14297	2111	16408	49.92
14	4733	627	388	5748	27	1842	5837	5952	-447	-340	13255	810	14065	2070	16135	50.00
15	4660	731	388	5779	53	1845	5801	5888	-431	-332	13259	703	13962	2047	16009	50.05
16	4627	1061	388	6076	59	1843	5593	5750	-431	-351	13404	613	14017	2019	16036	50.07
17	4569	666	388	5623	59	1836	5509	5483	-358	-293	12734	511	13245	1989	15234	50.04
18	4496	812	388	5696	56	1810	4542	4665	-322	-280	11973	503	12476	2020	14496	50.12
19	4550	1207	388	6145	77	1791	4819	4988	-437	-438	12585	139	12724	2260	14984	50.06
20	4563	1120	388	6071	76	1795	4992	5078	-469	-483	12564	33	12597	2337	14934	49.99
21	4592	605	397	5594	65	1796	4978	5169	-452	-472	12178	15	12193	2331	14524	50.06
22	4615	228	397	5240	83	1799	5000	5002	-449	-484	11660	14	11674	2269	13943	49.99
23	4435	280	406	5121	76	1803	4841	4936	-479	-550	11409	14	11423	2213	13636	50.00
24	4286	535	407	5228	71	1808	4544	4690	-458	-484	11338	10	11348	2089	13437	50.07
MUs	112.32	12.40	10.05	134.78	1.87	42.92	124.36	124.85	-9.17	-7.80	297.24	9.48	306.72	46.88	353.60	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 11/Nov/2012

Position as on 6.30 Hrs of 12/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	12/11/2012
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
CPP WPCL U-4	135	05/11/2012	21.30		Continued.	Maintenance Work.	12/11/2012
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
Bhusawal Unit 5	500	09/11/2012	13.27		Continued.	Turbine vibration.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Khaparkheda Unit 3	210	11/11/2012	08.22	11/11/2012	16.52	Turbine Problem	
Dabhol 3X	290	11/11/2012	15.20	12/11/2012	14.22	Gas Shortage	
Dabhol 3A	230	11/11/2012	15.22	12/11/2012	12.42	Gas Shortage	
Tata Trombay 6	500	11/11/2012	21.56		Continued.	Low Vacuum Protection	
Parli Unit 3	210	11/11/2012	22.25		Continued.	Water Shortage	
Chandrapur Unit 2	210	12/11/2012	00.15		Continued.	Boiler Validity extension	
Khaparkheda Unit 2	210	12/11/2012	00.40	12/11/2012	06.21	Furnance Pressure Low	
Dabhol 2A	230	12/11/2012	10.00		Continued.	Generator Protection.	
Dabhol 2X	290	12/11/2012	10.00		Continued.	Generator Protection.	
Bhusawal Unit 5	500	12/11/2012	16.20	12/11/2012	18.24	Drum Level High.	
Bhusawal Unit 5	500	12/11/2012	20.08		Continued.	Vibration Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Nov/2012

Position as on 6.30 Hrs of 12/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	08/11/2012	19.41		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	09/11/2012	12.07		Continued.	Hand tripped.
Dhule - S'Sarovar- II	11/11/2012	23.31	12/11/2012	07.29	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	11/11/2012	23.11	12/11/2012	08.37	Hand Tripped by WRDLC for Over Drawal
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	09/11/2012	05.22	11/11/2012	10.17	Over Voltage.
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Padgha - Kalwa - II	12/11/2012	12.00	12/11/2012	16.05	Taken on TBC,R Ph.Spot on Breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Khargar	19/10/2012	08.55		Continued.	Mumbai Strengthening work(Till 19.11.12)
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work(Till 19.11.12)
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
220/100KV,200MVA ICT-II at Apta	09/11/2012	09.44	12/11/2012	13.27	Isolator replacement work.
Kalwa - Borivali	11/11/2012	05.53	11/11/2012	09.05	Hot Spot
SPCL - IPCL	12/11/2012	09.28	12/11/2012	14.15	Bus Side Jumper Replascement.
Tillawni-Talangade-I	12/11/2012	10.58	12/11/2012	15.20	Q.M.Work.
220/132 KV 100 MVA T/F - 6 @ Chinchwad	12/11/2012	11.42		Continued.	Newly Charged & Kept on Humming(In Place of 220/132KV 50 MVA) Which Was Out From 12.10.12).
Pedambe - Oni	12/11/2012	11.56	12/11/2012	16.50	Testing Work.
Temghar-Colourchem	12/11/2012	15.57	12/11/2012	17.42	Insulator Replacement @ Loc.No.-7.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nivali-Pawas	12/11/2012	00.57	12/11/2012	11.13	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
Deepnagar-Aurangabad-I	05/11/2012	17.19		Continued.	Over Voltage.
Karad - Kolhapur - II	10/11/2012	16.23	12/11/2012	09.54	Over Voltage
Bhusawal- Aurangabad	10/11/2012	17.18	11/11/2012	08.17	Over Voltage
Bhusawal- Aurangabad	11/11/2012	17.02	12/11/2012	08.03	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Nov/2012

Position as on 6.30 Hrs of 12/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	11/11/2012	21.56	12/11/2012	07.56	Over Voltage
Bhusawal- Aurangabad	12/11/2012	22.11		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Voltage Level : 220KV			Outage Type TRIPPED		
Karad-Oglewadi-I	11/11/2012	12.19	11/11/2012	12.47	Distance Protection
220/132 KV 200 MVA ICT - I @ Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
220/132 KV 200 MVA ICT - II @ Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
220 KV Bus P T @ Harangul	12/11/2012	15.11	12/11/2012	17.16	R Ph.Bus P T Burst,Bus Bar Protection Operated.
220/132 KV 200 MVA ICT-I @ Harangul	12/11/2012	15.11	12/11/2012	17.38	220 KV Bus Bar Protection Operated.
ICL - Harangool Ckt.II	12/11/2012	15.11	12/11/2012	17.16	220 KV Bus Bar Protection Operated.
Parly - Harangool - I	12/11/2012	15.11	12/11/2012	17.45	220 KV Bus Bar Protection Operated.
220/132 KV 200 MVA ICT-II @ Harangul	12/11/2012	15.11	12/11/2012	17.39	220 KV Bus Bar Protection Operated.
220/33 KV 50 MVA T/F - II @ Harangul	12/11/2012	15.11	12/11/2012	17.18	220 KV Bus Bar Protection Operated.
220/33KV 50 MVA T/F - I @ Harangul	12/11/2012	15.11	12/11/2012	17.18	220 KV Bus Bar Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Talegaon	12/11/2012	05.25	12/11/2012	05.40	Distance Protection
132 KV BUS at Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
Parbhani - Parbhani - I	12/11/2012	10.02	12/11/2012	12.32	132 KV Bus Bar Protection Operated.
Parbhani - Parbhani - II	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Jintur	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Parthur	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Pathari	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Purna	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Harangul - Ujani - I	12/11/2012	15.11	12/11/2012	18.00	220 KV Bus Bar Protection Operated.
Harangul-Ujani-II	12/11/2012	15.11	12/11/2012	17.55	220 KV Bus Bar Protection Operated.
Harangul - Latur - I	12/11/2012	15.11	12/11/2012	22.13	220 KV Bus Bar Protection Operated.
Harangul - Latur - II	12/11/2012	15.11	12/11/2012	22.13	220 KV Bus Bar Protection Operated.
Harangul-Chakur	12/11/2012	15.11	12/11/2012	17.49	220 KV Bus Bar Protection Operated.
Harangul - Nilanga	12/11/2012	15.11	12/11/2012	17.42	220 KV Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 12/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	140
	620	275
Bhusawal		
Unit 2	210	0
Unit 3	210	148
Unit 4	500	0
Unit 5	500	0
	1420	148
Parli		
Unit 3	210	0
Unit 4	210	152
Unit 5	210	125
Unit 6	250	0
Unit 7	250	165
	1130	442
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	300
Unit 6	500	250
Unit 7	500	250
	2340	1350
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	135
Unit 2	210	135
Unit 3	210	144
Unit 4	210	136
Unit 5	500	279
	1340	829
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1090
WARDHA	405	245
Adani	660	
Other CPPs	0	
	1665	1335
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1248
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5202
	3455	5202