

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 11/Nov/2017 SATURDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	117.605	1288.337	1) Gujrat	-0.979	-3.478
2) Hydro	12.023	94.464	2) Madhya Pradesh	9.072	104.048
3) Gas	10.300	111.147	3) Chattisgarh	8.050	79.650
<b>Total MSPGCL</b>	<b>139.928</b>	<b>1493.948</b>	4) Maharashtra Net	115.993	1249.965
B) 1) APLM	50.530	642.841	5) Goa (Amona)	-0.792	-8.976
2) JSWEL	24.517	255.798	<b>Total</b>	<b>131.344</b>	<b>1421.209</b>
3) VIPL	13.561	137.421	a) Mumbai Schedule	20.524	222.982
4) RPL(AMT)	11.759	168.244	b) Mumbai Drawl	22.384	294.684
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	38.944	374.479
6) PGPL	0.000	0.000	Include PX	5.917	-0.502
7) Other IPP	10.184	76.195	d) Mumbai Bilateral *	20.524	222.982
C) 1) TPCL Thermal	15.506	154.779	Include PX	0.865	29.573
2) TPCL Hydro	3.016	39.183	Include Standby	0.000	0.000
3) TPCL Gas	4.349	44.913	<b>H) ENERGY CATERED (MUs)</b>		
4) R-INFRA Thermal	10.957	111.344	1) MSEDCL	371.359	4047.223
D) STATE			2) Mumbai Discoms	56.212	644.901
1) Thermal	254.619	2834.959	<b>TOTAL STATE</b>	<b>427.571</b>	<b>4692.124</b>
(A1+C1+C4+(B1-B6))					
2) Hydro	15.039	133.647			
(A2+C2)					
3) Gas	14.649	156.060			
(A3+B6+C3)					
4) Wind	8.606	108.723			
6) SOLAR	3.314	37.528			
<b>TOTAL STATE</b>	<b>296.227</b>	<b>3270.917</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5036	4950	5279	4621
MSPGCL Hydro	624	548	624	111
MSPGCL Gas	402	398	431	446
MSPGCL Total Generation	6062	5896	6334	5178
Central Sector Receipt	6712	7063	5597	4043
WIND	398	302	152	582
CPP / IPP Thermal	4981	4986	4895	3755
CPP / IPP Gas	0	0	0	0
SOLAR	491	500	0	0
Exchange with Mumbai	-1062	-1045	-999	-1172
<b>MSEDCL DEMAND MET</b>	<b>17582</b>	<b>17702</b>	<b>15979</b>	<b>12386</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	17582	17702	15979	12386
TPCL GENERATION	1191	1170	1228	700
R-INFRA GENERATION	503	502	502	376
<b>MUMBAI DEMAND</b>	<b>2756</b>	<b>2717</b>	<b>2729</b>	<b>2248</b>
STATE DEMAND MET	20338	20419	18708	14634
<b>STATE DEMAND</b>	<b>20338</b>	<b>20419</b>	<b>18708</b>	<b>14634</b>
Frequency (Hz)	49.93	49.93	50.00	49.95

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.19 Hz at 06.02 Hrs	49.79 Hz at 17.13 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 11/Nov/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.01	0	0
Unit 8	0.00	46.46	0	0
Unit 9	10.55	100.67	474	397
Unit 10	11.32	127.41	540	367
<b>Total</b>	<b>21.88</b>	<b>274.55</b>		
<b>Bhusawal</b>				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	7.74	90.22	405	300
Unit 5	7.81	91.31	395	300
<b>Total</b>	<b>15.55</b>	<b>181.54</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	4.02	45.19	173	161
<b>Total</b>	<b>4.02</b>	<b>45.19</b>		
<b>Chandrapur</b>				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	3.20	0	0
Unit 6	9.28	99.17	410	351
Unit 7	9.74	105.93	434	355
Unit 8	10.91	108.60	490	360
Unit 9	10.51	71.00	490	351
<b>Total</b>	<b>40.44</b>	<b>387.90</b>		
<b>Paras</b>				
Unit 3	5.30	55.86	245	186
Unit 4	5.63	55.98	250	189
<b>Total</b>	<b>10.93</b>	<b>111.84</b>		
<b>Khaparkheda</b>				
Unit 1	3.78	41.22	165	140
Unit 2	4.08	42.03	190	145
Unit 3	0.00	0.00	0	0
Unit 4	4.16	40.92	190	160
Unit 5	4.00	72.34	450	0
<b>Total</b>	<b>16.03</b>	<b>196.50</b>		
<b>Nasik</b>				
Unit 3	0.00	0.00	0	0
Unit 4	4.42	45.54	198	161
Unit 5	4.35	45.29	196	164
<b>Total</b>	<b>8.77</b>	<b>90.82</b>		
<b>Uran</b>				
All Units	10.30	111.15	456	398
<b>Total</b>	<b>10.30</b>	<b>111.15</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>PENCH (MS)</b>				
Pench (MS)	0.08	1.88	23	0
<b>Total</b>	<b>0.08</b>	<b>1.88</b>		
<b>Koyna</b>				
Stage 1-2	4.19	34.58	430	40
Stage 4	2.69	25.14	607	0
Stage 3	1.99	13.48	160	0
<b>Total</b>	<b>8.86</b>	<b>73.20</b>		
<b>Hydro</b>				
KDPH	0.43	3.14	18	17
VTRNA	0.00	0.28	0	0
TILLARI	0.36	2.34	62	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.20	2.49	80	0
RNGR+BHTSA	0.38	4.22	17	0
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.81	2.48	34	33
GHATGHAR	0.99	6.32	125	0
<b>Total</b>	<b>3.16</b>	<b>21.27</b>		
<b>Wind</b>				
Total	8.61	108.72	0	0
<b>Total</b>	<b>8.61</b>	<b>108.72</b>		
<b>CPP</b>				
APML(Mus)	50.53	642.84	0	0
JSWEL(Mus)	24.52	255.80	0	0
VIPL(Mus)	13.56	137.42	0	0
RPLAMT(Mus)	11.76	168.24	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	10.18	76.20	0	0
<b>Total</b>	<b>110.55</b>	<b>1280.50</b>		
<b>SOLAR</b>				
Total	3.31	37.53	0	0
<b>Total</b>	<b>3.31</b>	<b>37.53</b>		
<b>Tata</b>				
Trombay 5	10.10	97.71	488	313
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.76	28.12	116	114
Trombay 7B	1.59	16.80	67	65
Trombay 8	5.40	57.07	241	186
TATA Hydro	3.02	39.18	322	0
<b>Total</b>	<b>22.87</b>	<b>238.88</b>		
<b>R-INFRA</b>				
DTPS U-1&2	10.96	111.34	504	375
<b>Total</b>	<b>10.96</b>	<b>111.34</b>		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	117.60	1288.34
MSPGCL Thml+Gas	127.90	1399.48
MSPGCL Hydro	12.02	94.46

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	139.93	1493.95
Koyna 1,2 & 4 Total	6.88	59.72
State Total	296.23	3270.92

**State Load Despatch Center,Airoli (MSETCL)**  
**Hourly Load Data As on 11/Nov/2017**

**Annexure-2**

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4341	168	434	4943	488	3831	0	0	4493	4683	-1105	12840	0	12840	2180	15020	49.97
2	4474	114	454	5042	460	3969	0	0	4644	4985	-905	13551	0	13551	1979	15530	49.98
3	4722	109	435	5266	456	4417	0	0	4725	4696	-793	14042	0	14042	1851	15893	49.99
4	4754	114	447	5315	447	4519	0	0	4759	4598	-690	14189	0	14189	1777	15966	49.99
5	4812	109	446	5367	416	4695	0	0	4836	4478	-443	14513	0	14513	1777	16290	49.96
6	4810	398	447	5655	368	4720	0	0	5031	4967	-485	15225	0	15225	1863	17088	49.96
7	4859	915	456	6230	366	4848	0	4	5348	5243	-503	16188	0	16188	1935	18123	49.97
8	4872	1096	454	6422	304	4963	0	92	5497	5362	-598	16545	0	16545	2018	18563	49.97
9	4909	884	434	6227	251	4972	0	229	5352	5516	-735	16460	0	16460	2202	18662	49.93
10	5082	537	434	6053	399	4978	0	365	5297	5437	-966	16266	0	16266	2470	18736	49.99
11	5125	601	428	6154	547	4986	0	437	5759	5874	-1043	16955	0	16955	2689	19644	49.98
12	5036	624	402	6062	398	4981	0	491	6611	6712	-1062	17582	0	17582	2756	20338	49.93
13	4950	548	398	5896	302	4986	0	500	6613	7063	-1045	17702	0	17702	2717	20419	49.93
14	5055	686	409	6150	277	4766	0	449	6191	6468	-983	17127	0	17127	2590	19717	49.96
15	5104	981	406	6491	224	4988	0	369	6282	6683	-1013	17742	0	17742	2601	20343	49.92
16	5160	597	412	6169	175	5011	0	257	6557	6850	-953	17509	0	17509	2601	20110	49.94
17	5086	1018	398	6502	164	5014	0	110	5916	6242	-868	17164	0	17164	2594	19758	49.95
18	5134	1204	411	6749	137	4965	0	11	4922	5230	-875	16217	0	16217	2603	18820	49.93
19	5279	624	431	6334	152	4895	0	0	4985	5597	-999	15979	0	15979	2729	18708	50.00
20	5190	167	427	5784	191	4641	0	0	5125	5490	-1217	14889	0	14889	2666	17555	49.96
21	4772	196	428	5396	369	3996	0	0	5113	5570	-1313	14018	0	14018	2569	16587	50.00
22	4766	111	428	5305	541	3878	0	0	4933	5083	-1345	13462	0	13462	2449	15911	50.03
23	4692	111	435	5238	592	3777	0	0	4679	4477	-1273	12811	0	12811	2348	15159	49.97
24	4621	111	446	5178	582	3755	0	0	4059	4043	-1172	12386	0	12386	2248	14634	49.95
MUs	117.61	12.02	10.30	139.93	8.61	110.55	0.00	3.31	127.73	131.34	-22.38	371.36	0.00	371.36	56.21	427.57	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 11/Nov/2017**

Position as on 6.30 Hrs of 12/Nov/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
MSPGCL	Chandrapur Unit 5	500	01/11/2017	09.20		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>								
RGPPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Shutdown	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
CPP	SWPGL U-3	135	26/08/2017	17.40		Continued.	Boiler Tube Leakage	
MSPGCL	Khaparkheda Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
IPP	RPL(AMT) U-3	270	17/09/2017	00.02		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	17/09/2017	02.01		Continued.	Coal Shortage	
MSPGCL	Parli Unit 7	250	12/10/2017	00.00		Continued.	Zero Schedule from 12.10.2017 to 31.10.2017, Shutdown due to coal shortage from 00:00Hrs of 01.11.2017	
MSPGCL	Parli Unit 6	250	14/10/2017	17.04		Continued.	Zero Schedule from 14.10.2017 to 31.10.2017, Shutdown due to coal shortage from 00:00Hrs of 01.11.2017	
MSPGCL	Chandrapur Unit 3	210	25/10/2017	00.45		Continued.	Boiler tube leakage. Continued due to shortage of water from dt.01/11/17 0:00 hrs	
IPP	Dhariwal	300	27/10/2017	17.31		Continued.	Drum level Not Maintained	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 11/Nov/2017**

Position as on 6.30 Hrs of 12/Nov/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Chandrapur Unit 4	210	29/10/2017	04.45		Continued.	Auxiliary supply failure. Continued due to water shortage from dt. 01/11/17 0:00 hrs.	
MSPGCL	Nasik Unit 3	210	30/10/2017	23.35		Continued.	GOVERNING SYSTEM PROBLEM.(Coal Shortage since 07.11.2017)	
MSPGCL	Bhusawal Unit 3	210	31/10/2017	22.37		Continued.	Coal Shortage	
CPP	SWPGL U-4	135	01/11/2017	00.02		Continued.	Boiler Tube Leakage	
MSPGCL	Koradi Unit 7	210	01/11/2017	00.05		Continued.	Poor Coal Receipt.	
MSPGCL	Koradi Unit-8	660	07/11/2017	00.06		Continued.	poor coal receipt.	
MSPGCL	Khaparkheda Unit 5	500	08/11/2017	08.56	11/11/2017	10.57	Boiler Tube Leakage	
IPP	RPL(AMT) U-2	270	10/11/2017	00.00		Continued.	Coal Shortage	
IPP	Adani U-1	660	10/11/2017	02.29		Continued.	Coal Shortage	
IPP	JSW (J) U2	300	12/11/2017	01.33		Continued.	CW duct leakage	
MSPGCL	Chandrapur Unit-8	500	12/11/2017	22.06		Continued.	Boiler Tube Leakage	

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 11/Nov/2017**

**Statement-VII**

Position as on 6.30 Hrs of 12/Nov/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>500 KV LINE Outages/Trippings</b>							
HVDC Pole-I	IntraState	08/11/2017	06.25			Continued.	PO Annual Maintenance Work
<b>400 KV LINE Outages/Trippings</b>							
Karad Solapur (PG)	InterState	03/05/2017	11:49			Continued.	PO Line converted as 220 kv Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar I	InterState	06/11/2017	18.57			Continued.	HT Over Voltage
Ektuni-Bableshwar ckt II	IntraState	08/11/2017	12.41			Continued.	HT Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	10/11/2017	17.13	11/11/2017	07.03	HT	Over Voltage
Karad - Jaigad - II	IntraState	10/11/2017	18.43	12/11/2017	11.18	HT	Over Voltage
karad -kolhapur-II	IntraState	10/11/2017	18.51	12/11/2017	11.26	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	11/11/2017	17.43	12/11/2017	06.38	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	11/11/2017	21.45	12/11/2017	05.20	HT	Over Voltage
karad -kolhapur-I	IntraState	12/11/2017	17.48			Continued.	HT Over Voltage
Jaigad-Karad Ckt-II	IntraState	12/11/2017	17.49			Continued.	HT Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	12/11/2017	17.49			Continued.	HT Over Voltage
Lonikand I - Koyna stage-IV	IntraState	12/11/2017	23.14			Continued.	HT Over Voltage
<b>400 KV ICT Outages/Trippings</b>							
400/132 Kv 200 Mva Ict 1 @Khadka	IntraState	11/11/2017	11.27	11/11/2017	11.30	PO	Testing Work
400/220/33kv 315MVA ICT-I @Lonikand	IntraState	12/11/2017	09.18	12/11/2017	11.01	T	Emergency outage for oil top up.
400/220 kV 500 MVA ICT-III @ Kalwa	IntraState	12/11/2017	10.38	12/11/2017	15.36	PO	Testing Work
<b>220 KV LINE Outages/Trippings</b>							
Talandage - Chikodi	InterState	01/06/2017	00.01			Continued.	PO NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06			Continued.	PO NO SCHEDULE.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13			Continued.	PO Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15			Continued.	PO Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Kharghar-Borivali ckt II	IntraState	07/06/2017	12.23			Continued.	T Distance Protection Ry phase fault, 36KA practice in progress fault clear near borivali end.
Pedambe-Nerle	IntraState	23/09/2017	00.50			Continued.	T B Phase CT Burst at Pedambe End
Wardha-Dhamangaon	IntraState	10/11/2017	22.01	11/11/2017	23.05	T	R PH CT BURST AT DHAMANGAON CKT. BUS BAR OPERATED.
Malegaon-Satana	IntraState	11/11/2017	09.05	11/11/2017	12.15	PO	Testing Work
Halkarni-Mahalaxmiline	IntraState	11/11/2017	09.38	11/11/2017	18.39	PO	insulator cleaning work.
Pophali - New Koyna	IntraState	11/11/2017	09.46	11/11/2017	14.43	PO	Testing Work
Nanded-Waghale I	IntraState	11/11/2017	10.05	11/11/2017	14.26	EO	To attend Hot Spot
Adlabs - Pedambe	IntraState	11/11/2017	10.22	11/11/2017	18.30	PO	Insulator Replacement Work
Chandrapur GCR - Sicom I	IntraState	11/11/2017	10.45	11/11/2017	12.39	PO	Line Maintenance work
Nashik-Airoli Knowledge Park	IntraState	11/11/2017	11.49	11/11/2017	18.53	HT	Outage on 220kv Nashik Bableshwar-1 line.
Eklahara(Gcr)(Nasik)- Bableshwar-I	IntraState	11/11/2017	12.03	11/11/2017	18.46	EO	Attending Hot Spot
Kalmeshwar-Pandhurna	IntraState	11/11/2017	12.32	11/11/2017	18.27	PO	Work at pandurna end.
Nanded-Waghale II	IntraState	11/11/2017	14.33	11/11/2017	17.20	EO	To attend Hot Spot
Trombay - Mulund	IntraState	12/11/2017	07.21	12/11/2017	11.50	PO	Replacement of jumper.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 11/Nov/2017**

**Statement-VII**

Position as on 6.30 Hrs of 12/Nov/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Dahanu Versova	IntraState	12/11/2017	09.14	12/11/2017	19.39	PO	La Replacement work.
Salsette Borivli 2	IntraState	12/11/2017	8.40	12/11/2017	15.51	PO	For safety purpose.
<b>220 KV ICT Outages/Trippings</b>							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/33kV 100 MVA Transformer 3 @Ghodbunder R/S	IntraState	29/10/2017	09:26		Continued.	PO	Refurbishment of 100 MVA-3 Transformer under SIS DPR scheme
220/132 Kv 200 Mva Bbl Ict 1 @Waghala Nanded	IntraState	11/11/2017	17.42	11/11/2017	18.10	T	Bus Bar Protection Operated
220/132 Kv 200 Mva Bbl Ict 2 @Waghala Nanded	IntraState	11/11/2017	17.42	11/11/2017	18.16	T	Bus Bar Protection Operated
220/132 Kv 200 Mva Emco Ict 3 @Waghala Nanded	IntraState	11/11/2017	17.42	11/11/2017	18.33	T	Bus Bar Protection Operated
<b>132 KV LINE Outages/Trippings</b>							
Waghala - Kandhar	IntraState	11/11/2017	17.42	11/11/2017	19.43	T	Bus Bar Protection Operated
Waghala(Nanded2) - Ardhapur	IntraState	11/11/2017	17.42	11/11/2017	19.38	T	Bus Bar Protection Operated
Waghala (Nanded2) - Elichpur	IntraState	11/11/2017	17.42	11/11/2017	19.41	T	Bus Bar Protection Operated
Nanded - Jangamwadi II	IntraState	11/11/2017	17.42	11/11/2017	19.18	T	Bus Bar Protection Operated
Nanded - Umri II	IntraState	11/11/2017	17.42		Continued.	T	B Phase CT Burst, Bus Bar Prot.operated
Waghala (Nanded2) - Umri 1	IntraState	11/11/2017	17.42	11/11/2017	18.34	T	Bus Bar Protection Operated
Waghala -Nanded-I(Jangamwadi)	IntraState	11/11/2017	17.42	11/11/2017	18.20	T	Bus Bar Protection Operated
Waghala (Nanded2) - Narsi	IntraState	11/11/2017	17.42	11/11/2017	18.23	T	Bus Bar Protection Operated
Waghala (Nanded2) - Tamsa	IntraState	11/11/2017	17.42	11/11/2017	18.25	T	Bus Bar Protection Operated
Waghala-Vishnupurick1	IntraState	11/11/2017	17.42	11/11/2017	18.32	T	Bus Bar Protection Operated
Harangul-Jagruti sugar	IntraState	12/11/2017	04.41	12/11/2017	04.52	T	3 PH Indication.