

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Nov/2023 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	157.749	1883.830	1) Gujrat	3.462	26.385
2) Hydro	9.116	92.056	2) Madhya Pradesh	4.606	47.957
3) Gas	3.320	68.007	3) Chattisgarh	7.790	84.860
Total MSPGCL	170.185	2043.893	4) Maharashtra	212.052	2327.472
B) 1) APML	49.916	654.863	5) Goa (Amona)	-1.502	-16.408
2) JSWEL	23.096	281.737	Total	226.408	2470.266
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.441	424.624
4) RPL(AMT)	18.996	271.015	b) Mumbai Drawl	40.712	447.195
5) SWPGPL	9.419	114.810	c) MSEDCL Bilateral *	98.778	1126.762
6) Other IPP	26.726	221.194	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.441	424.607
C) 1) TPCL Thermal	10.966	140.814	Include PX	0.000	0.000
2) TPCL Hydro	2.068	30.483	Standby	0.000	0.017
3) TPCL Gas	2.583	26.955	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.339	110.510	1) MSEDCL	496.777	5742.391
D) STATE			2) Mumbai Discoms	64.668	755.954
1) Thermal	305.207	3678.773	3) Other Discoms	10.510	115.917
(A1+C1+C4+(B1-B6))			TOTAL STATE	571.955	6614.262
2) Hydro (A2+C2)	11.184	122.539			
3) Gas (A3+B7+C3)	5.903	94.962			
4) Wind	9.386	107.441			
6) SOLAR	13.867	140.284			
TOTAL STATE	345.547	4143.999			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6888	5788	6474	6804
MSPGCL Hydro	213	295	433	293
MSPGCL Gas	130	128	133	145
MSPGCL Total Generation	7231	6211	7040	7242
Central Sector Receipt	10536	11050	9427	8439
WIND	350	356	416	387
CPP / IPP Thermal	5338	4815	6547	5019
CPP / IPP Gas	0	0	0	0
SOLAR	1896	2119	0	0
Exchange with Mumbai	-1910	-2105	-1841	-1285
MSEDCL DEMAND MET	22975	21996	21093	19444
Load Shedding	0	0	0	0
MSEDCL DEMAND	22975	21996	21093	19444
TPCL GENERATION	691	645	820	532
AEML GENERATION	358	312	361	343
MUMBAI DEMAND	2959	3062	3022	2160
OTHER DISCOM DEMAND	466	450	496	358
STATE DEMAND MET	26400	25508	24611	21962
STATE DEMAND	26400	25508	24611	21962
Frequency (Hz)	50.21	50.02	50.08	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.34 Hz at 10.22 Hrs	49.77 Hz at 16.41 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 11/Nov/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.32	46.84	190	135
Unit 8	14.35	99.80	628	545
Unit 9	7.96	145.16	548	0
Unit 10	13.82	153.83	600	551
Total	40.45	445.64		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	0.22	88.10	160	0
Unit 5	9.51	108.54	450	310
Total	9.72	196.64		
Parli				
Unit 6	4.80	54.34	245	155
Unit 7	4.94	42.21	249	155
Unit 8	4.66	58.65	229	143
Total	14.40	155.20		
Chandrapur				
Unit 3	3.56	39.00	162	127
Unit 4	3.53	39.98	156	130
Unit 5	10.17	115.09	455	325
Unit 6	8.04	91.58	375	305
Unit 7	7.60	85.71	339	284
Unit 8	10.70	120.98	478	378
Unit 9	10.85	123.17	482	360
Total	54.46	615.50		
Paras				
Unit 3	5.27	59.36	240	178
Unit 4	5.52	58.87	237	218
Total	10.78	118.23		
Khaparkheda				
Unit 1	3.62	34.51	170	105
Unit 2	2.71	29.93	135	93
Unit 3	4.16	40.30	180	162
Unit 4	0.00	36.95	0	0
Unit 5	10.80	117.62	467	435
Total	21.29	259.32		
Nasik				
Unit 3	3.31	31.44	152	125
Unit 4	3.34	36.28	148	124
Unit 5	0.00	25.59	0	0
Total	6.65	93.30		
Uran				
All Units	3.32	68.01	164	128
Total	3.32	68.01		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.89	10.29	40	22
Total	0.89	10.29		
Koyna				
Stage 1-2	3.00	24.17	535	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.66	12.96	330	0
Stage 3	1.09	8.67	240	0
Total	4.74	45.80		
Hydro				
KDPH	0.43	5.74	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.12	1.80	40	0
SMLHY_PTN	2.81	26.96	129	109
GHATGHAR	0.12	1.46	80	0
Total	3.48	35.96		
Wind				
Total	9.39	107.44	0	0
Total	9.39	107.44		
CPP				
APML(Mus)	49.92	654.86	0	0
JSWEL(Mus)	23.10	281.74	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.00	271.02	0	0
SWPGPL-Mus	9.42	114.81	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.17	59.06	255	162
Other(Mus)	21.55	157.32	0	0
JPL	0.00	4.81	0	0
Total	128.15	1543.62		
SOLAR				
Total	13.87	140.28	0	0
Total	13.87	140.28		
Tata				
Trombay 5	7.18	91.65	453	260
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.48	15.68	108	39
Trombay 7B	1.11	11.27	65	37
TATA Hydro	2.07	30.48	247	33
Trombay 8	3.78	49.17	231	131
Total	15.62	198.25		
AEML				
DTPS U-1&2	8.34	110.51	500	199
Total	8.34	110.51		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	157.75	1883.83	MSPGCL Total	170.18	2043.89
			MSPGCL Thml+Gas	161.07	1951.84	Koyna 1,2 & 4 Total	3.66	37.14
			MSPGCL Hydro	9.12	92.06	State Total	345.55	4144.00

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Nov/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6817	597	164	7578	334	5016	0	0	8521	8300	-1658	19183	0	0	19183	2549	387	22119	50.01
2	6643	543	142	7328	388	4977	0	0	8503	8600	-1499	19433	0	0	19433	2389	361	22183	50.01
3	6777	363	144	7284	394	4990	0	0	8368	8567	-1373	19517	0	0	19517	2247	345	22109	49.98
4	6804	293	145	7242	387	5019	0	0	8319	8439	-1285	19444	0	0	19444	2160	358	21962	50.06
5	6719	348	144	7211	413	5083	0	0	8860	9026	-1248	20150	0	0	20150	2105	335	22590	50.01
6	6869	455	143	7467	411	5376	0	0	9322	9313	-1289	20900	0	0	20900	2166	378	23444	50.00
7	6733	616	144	7493	446	5141	0	19	9674	9312	-1090	20917	0	0	20917	2224	404	23545	50.02
8	6553	830	141	7524	313	5082	0	298	9344	9076	-918	20935	0	311	20935	2293	440	23668	49.96
9	6580	983	140	7703	282	4878	0	896	9352	8940	-1119	21111	0	243	21111	2484	469	24064	49.91
10	6113	527	138	6778	326	4905	0	1514	10402	10638	-1503	22196	0	7	22196	2726	462	25384	49.97
11	6888	213	130	7231	350	5338	0	1896	10410	10536	-1910	22975	0	8	22975	2959	466	26400	50.21
12	6325	222	134	6681	323	5205	0	2069	10738	10794	-2023	22580	0	7	22580	3063	469	26112	50.05
13	5788	295	128	6211	356	4815	0	2119	10830	11050	-2105	21996	0	0	21996	3062	450	25508	50.02
14	5986	215	132	6333	417	4725	0	1949	10633	10652	-2138	21482	0	0	21482	2963	456	24901	49.99
15	6173	212	130	6515	429	4853	0	1570	10767	10983	-2171	21711	0	0	21711	3001	468	25180	50.02
16	6333	211	130	6674	448	5176	0	1039	11155	10966	-2165	21663	0	0	21663	3015	475	25153	49.99
17	6357	212	133	6702	386	5224	0	440	10678	10547	-1989	20827	0	0	20827	2960	483	24270	49.92
18	6443	213	133	6789	401	6063	0	58	9254	9384	-1803	20421	0	0	20421	2907	471	23799	50.01
19	6474	433	133	7040	416	6547	0	0	9413	9427	-1841	21093	0	0	21093	3022	496	24611	50.08
20	6555	288	135	6978	430	6660	0	0	9245	8808	-1796	20604	0	0	20604	2990	476	24070	50.02
21	6749	213	138	7100	382	6086	0	0	8382	8362	-1851	19599	0	0	19599	2937	480	23016	49.97
22	6894	391	139	7424	424	5778	0	0	8070	8239	-1972	19411	0	0	19411	2865	482	22758	49.98
23	7123	228	140	7491	465	5869	0	0	8298	8173	-1990	19534	0	0	19534	2814	474	22822	50.01
24	7053	218	140	7411	465	5347	0	0	8957	8273	-1976	19094	0	0	19094	2767	426	22287	50.00
MUs	157.75	9.12	3.32	170.19	9.39	128.15	0.00	13.87	227.49	226.41	-40.71	496.78	0.00	0.58	496.78	64.67	10.51	571.95	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 220/33KV 50MVA T/F overload at 132KV Kopargaon S/stn.(2) DLS done due to 400KV PUNE(GIS) - Talegaon Ckt-3 Overload.(other two no.of ckts under outage)

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Nov/2023

Position as on 6.30 Hrs of 12/Nov/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	07/12/2023
AEML	AEML Unit 1	250	11/11/2023	21:17		Continued.	For Boiler license renewal	21/11/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	30/11/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/03/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
IPP	RPL(AMT) U-2	270	12/10/2023	07:59		Continued.	Tripped Due to Electrical protection opted.	20/11/2023
MSPGCL	Bhusawal Unit 3	210	31/10/2023	23:45		Continued.	ID Fan Problem	16/11/2023
IPP	JPL Unit 1	150	03/11/2023	00:01		Continued.	For attending Hotspot of 220 KV Evacuation Line	20/11/2023
IPP	SWPGPL U-3	135	09/11/2023	00:09		Continued.	SSC CHAIN PROBLEM.	14/11/2023
MSPGCL	Nasik Unit 5	210	09/11/2023	15:48		Continued.	ID Fan Problem	15/11/2023
MSPGCL	Bhusawal Unit 4	500	09/11/2023	23:46	11/11/2023	22:18	Heavy Clinker formed.	12/11/2023
MSPGCL	Khaparkheda Unit 4	210	10/11/2023	13:48		Continued.	Air heater 4A stopped rotating	15/11/2023
IPP	RPL(AMT) U-3	270	10/11/2023	14:00		Continued.	Master fuel tripped	13/11/2023
MSPGCL	Uran Unit 7	108	11/11/2023	00:14		Continued.	Gas shortage	
MSPGCL	Koradi Unit 9	660	11/11/2023	11:28	11/11/2023	18:18	Loss of fuel	
IPP	Adani U-3	660	11/11/2023	22:00		Continued.	Zero Schedule	16/11/2023
IPP	Adani U-2	660	12/11/2023	00:37		Continued.	Zero Schedule	16/11/2023
IPP	Adani U-1	660	12/11/2023	14:11		Continued.	Zero Schedule	16/11/2023

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 12/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	09/11/2023	15:36			PO	For alignment work of 89L isolator of Station Transformer 6A
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1) Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-1	InterState	19/08/2023	22:49			PO	For reconductoring
PUNE(GIS) - TALEGAON(PG) CKT - 3	InterState	10/11/2023	19:14	11/11/2023	08:49	T	TRIPPED ON D/P, Rphase to earth fault.
PUNE(GIS) - TALEGAON(PG) CKT - 4	InterState	11/11/2023	03:53	11/11/2023	08:30	HT	For safety purpose, to attend the breakdown of 400 kv Talegaon PG - Pune GIS ckt -3.
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	01/08/2023	09:21			EO	For attending Oil Leakage Problem of $\epsilon Y \epsilon$ phase Protection CT Of NTPP I (RPL 1)
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/10/2023	08:04			HT	H/T for load management.
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	29/10/2023	04:43		Continued.	HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	29/10/2023	04:45			HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
LONIKAND 2 - KARJAT CKT - 2	IntraState	10/11/2023	19:37	11/11/2023	03:30	T	Tripped on distance protection. Yphase to earth fault.
JAIGAD - KARAD CKT - 1	IntraState	11/11/2023	23:55		Continued.	HT	H/T on overvoltage
DABHOL - NAGOTHANE CKT - 2	IntraState	12/11/2023	17:15		Continued.	T	Line tripped on distance protection.
KHADKA-AURANGABAD (WALUJ)	IntraState	12/11/2023	19:27		Continued.	HT	For overvoltage management.
LONIKAND I - KOYNA STAGE-IV	IntraState	12/11/2023	19:39		Continued.	HT	Handtripped to control over voltage.
NEW KOYNA-KARAD CKT - 2	IntraState	12/11/2023	20:11		Continued.	HT	Handtrip to contrl overvoltage.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	23/10/2023	00:10		Continued.	EO	CHECKING AND TESTING OF TRANSFORMER
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	28/10/2023	22:20			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	28/10/2023	22:27			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	28/10/2023	22:32			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 12/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 315MVA ICT - 1 @ BABHALESHWAR	IntraState	11/11/2023	12:30	11/11/2023	19:40	PO	Differential relay, LV CB DCRM/timing, DFRA, Excitation current; Quarterly bay maintenance work
220 KV LINE Outages/Trippings							
GOREGAON - AAREY CKT - 2	IntraState	19/08/2023	07:13			PO	Outage proposed for bunching of 220kV Aarey-AEML Borivali Line (which is under outage) with 220kV Aarey-Goregaon Line-2. Work to be executed under MERC approved Aarey AIS to GIS project conversion scheme.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	26/10/2023	20:16			HT	Charged from Navsary end only
YEOTMAL - PUSAD	IntraState	11/11/2023	02:17	11/11/2023	02:45	T	Distance Protection
220 KV KAULEWADA-KORADI 2 CKT - II	IntraState	11/11/2023	06:32	11/11/2023	20:07	T	Distance Protection
WAGHIVALI - DHARAVI 7	IntraState	11/11/2023	09:27	11/11/2023	22:41	PO	Relay testing and Protection trials. closer inspection
ONI KHAREPATAN LINE	IntraState	11/11/2023	09:42	11/11/2023	17:24	PO	Configuration of Relay of 220kV Oni- Kharepatan line
DASTURI-KANDALGAON LINE	IntraState	11/11/2023	10:26	11/11/2023	19:25	PO	For cold washing of insulator
RANJANGAON - U TECH SUGAR CKT	IntraState	11/11/2023	13:40	11/11/2023	18:00	PO	For replace B phase LA ,due to high LCM valve and general bay maintenance work.
KALWA - BORIVALI	IntraState	12/11/2023	02:51	12/11/2023	11:13	PO	Replacement of old rusted hardwares at critical crossing locations i.e. at TL no. 17, 18 & 19 (Total 60/60 sets are balance)
BORIVALI - CTRLS CKT	IntraState	12/11/2023	03:15	12/11/2023	09:43	PO	Replacement of old rusted hardwares at critical crossing locations i.e. at TL no. 17, 18 & 19 (Total 60/60 sets are balance)
BUTIBORI-SUNVIJAY	IntraState	12/11/2023	10:57	12/11/2023	11:57	EO	220kV Y-Phase Alstom SF6 Breaker Pole at Sunvijay End.
MAHALAXMI - AMONA	IntraState	12/11/2023	20:08		Continued.	T	Tripped due to overvoltage.
TILLARI - AMONA LINE	IntraState	12/11/2023	20:15		Continued.	T	Tripped due to overvoltage.
NEW KOYNA - PEDAMBE	IntraState	12/11/2023	20:16	12/11/2023	21:33	T	Tripped on back up protection,
POPHLI PEDHAMBE LINE- 2	IntraState	12/11/2023	20:16		Continued.	T	Y ph CT burst at Pedhambe end of Nerle line . so other lines tripped on backup
NERLE - PEDAMBE	IntraState	12/11/2023	20:16			T	Y ph CT burst at Pedhambe end of Nerle line
ADLABS - PEDAMBE	IntraState	12/11/2023	20:16	12/11/2023	23:40	T	Y ph CT burst at Pedhambe end of Nerle end . so other lines tripped on backup
PEDHAMBE ONI LINE	IntraState	12/11/2023	20:16		Continued.	T	Y ph CT burst at Pedhambe end of Nerle end . so other lines tripped on backup
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220 KV BUSBAR Outages/Trippings							
220KV AUXILLARY BUS @ BAMBHORI	IntraState	26/07/2023	15:03			T	Avoid mal operation of Aux bus zone, Blocking of busbar relay for aux bus zone is required.
AUXILIARY BUS @ PADGHE	IntraState	14/09/2023	10:32			PO	For making twin bus conductor arrangements of 220kV Aux. Bus in upper section .
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	22/09/2023	07:10			HT	H/T FOR LOAD MANAGEMENT
110 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 12/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
WAGHIVALI - MANKHURD	IntraState	12/11/2023	09:36	12/11/2023	11:00	PO	PROJECT WORK-GUARD WIRE DISMANTALLING

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage