

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Dec/2018 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	143.917	1539.591	1) Gujrat	1.653	11.024
2) Hydro	4.836	53.812	2) Madhya Pradesh	7.724	99.842
3) Gas	7.381	75.444	3) Chattisgarh	5.910	67.780
Total MSPGCL	156.134	1668.847	4) Maharashtra Net	88.629	1061.983
B) 1) APML	67.381	762.654	5) Goa (Amona)	-0.286	-2.948
2) JSWEL	17.799	193.619	Total	103.630	1237.681
3) VIPL	8.559	100.177	a) Mumbai Schedule	16.327	205.092
4) RPL(AMT)	14.103	141.398	b) Mumbai Drawl	21.143	254.080
5) WPCL	1.980	21.525	c) MSEDCL Bilateral *	20.246	246.123
6) PGPL	0.000	0.000	Include PX	-4.992	-41.631
7) Other IPP	14.409	163.004	d) Mumbai Bilateral *	16.327	205.092
C) 1) TPCL Thermal	12.374	142.399	Include PX	1.171	22.341
2) TPCL Hydro	4.313	34.521	Include Standby	0.000	0.000
3) TPCL Gas	4.396	47.657	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	8.981	106.936	1) MSEDCL	374.943	4159.388
D) STATE			2) Mumbai Discoms	51.207	585.589
1) Thermal	289.503	3171.303	TOTAL STATE	426.150	4744.977
(A1+C1+C4+(B1-B6))					
2) Hydro	9.149	88.333			
(A2+C2)					
3) Gas	11.777	123.101			
(A3+B6+C3)					
4) Wind	6.487	71.232			
6) SOLAR	5.604	53.331			
TOTAL STATE	322.520	3507.300			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6526	6572	6072	5724
MSPGCL Hydro	304	300	281	87
MSPGCL Gas	311	299	303	314
MSPGCL Total Generation	7141	7171	6656	6125
Central Sector Receipt	5460	5227	4977	2607
WIND	268	146	102	91
CPP / IPP Thermal	5786	5615	5163	4802
CPP / IPP Gas	0	0	0	0
SOLAR	726	838	0	0
Exchange with Mumbai	-1205	-1202	-1169	-756
MSEDCL DEMAND MET	18176	17795	15729	12869
Load Shedding	0	0	0	0
MSEDCL DEMAND	18176	17795	15729	12869
TPCL GENERATION	1024	1040	1085	691
R-INFRA GENERATION	374	373	375	374
MUMBAI DEMAND	2603	2615	2629	1821
STATE DEMAND MET	20779	20410	18358	14690
STATE DEMAND	20779	20410	18358	14690
Frequency (Hz)	49.92	49.97	49.96	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 22.00 Hrs	49.73 Hz at 07.36 Hrs	49.96	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 11/Dec/2018

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	6.65	0	0
Unit 7	0.00	0.00	0	0
Unit 8	8.13	87.42	406	310
Unit 9	8.57	49.02	400	300
Unit 10	8.49	85.17	421	298
Total	25.19	228.26		
Bhusawal				
Unit 3	0.00	3.86	0	0
Unit 4	9.27	107.23	500	350
Unit 5	9.28	106.79	495	350
Total	18.56	217.88		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	1.10	11.08	209	0
Unit 7	5.11	37.54	249	187
Unit 8	4.92	54.54	228	191
Total	11.14	103.16		
Chandrapur				
Unit 3	4.24	46.65	194	162
Unit 4	4.18	46.08	185	162
Unit 5	9.12	102.34	410	359
Unit 6	9.78	104.32	455	364
Unit 7	7.09	100.10	323	269
Unit 8	9.83	108.95	450	360
Unit 9	9.90	109.21	468	360
Total	54.14	617.65		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	5.23	58.50	250	196
Total	5.23	58.50		
Khaparkheda				
Unit 1	0.00	0.00	0	0
Unit 2	3.98	43.20	185	145
Unit 3	3.95	42.54	180	160
Unit 4	4.07	39.01	197	160
Unit 5	9.72	104.68	450	380
Total	21.72	229.43		
Nasik				
Unit 3	3.96	46.14	168	161
Unit 4	3.98	38.57	170	160
Unit 5	0.00	0.00	0	0
Total	7.94	84.71		
Uran				
All Units	7.38	75.44	326	287
Total	7.38	75.44		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.07	0.90	37	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.07	0.90		
Koyna				
Stage 1-2	1.34	16.42	165	40
Stage 4	0.00	5.64	0	0
Stage 3	0.44	5.00	80	0
Total	1.78	27.05		
Hydro				
KDPH	0.43	4.86	18	18
VTRNA	0.10	1.29	60	0
TILLARI	0.72	3.29	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.19	1.57	77	0
RNGR+BHTSA	0.35	3.91	15	14
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.23	3.55	10	9
GHATGHAR	1.04	8.28	125	0
Total	3.05	26.76		
Wind				
Total	6.49	71.23	0	0
Total	6.49	71.23		
CPP				
APML(Mus)	67.38	762.65	0	0
JSWEL(Mus)	17.80	193.62	0	0
VIPL(Mus)	8.56	100.18	0	0
RPLAMT(Mus)	14.10	141.40	0	0
WPCL(Mus)	1.98	21.52	0	0
Other(Mus)	14.41	163.00	0	0
Total	124.23	1382.38		
SOLAR				
Total	5.60	53.33	0	0
Total	5.60	53.33		
Tata				
Trombay 5	7.40	87.82	320	303
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.79	30.15	118	114
Trombay 7B	1.60	17.50	68	66
Trombay 8	4.97	54.58	225	202
TATA Hydro	4.31	34.52	389	11
Total	21.08	224.58		
R-INFRA				
DTPS U-1&2	8.98	106.94	375	373
Total	8.98	106.94		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	143.92	1539.59	MSPGCL Total	156.13	1668.85
			MSPGCL Thml+Gas	151.30	1615.04	Koyna 1,2 & 4 Total	1.34	22.06
			MSPGCL Hydro	4.84	53.81	State Total	322.52	3507.30

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Dec/2018

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5482	82	315	5879	366	4594	0	0	3024	2763	-588	13014	0	13014	1688	14702	49.99
2	5512	82	326	5920	411	4603	0	0	2947	2981	-493	13422	0	13422	1561	14983	49.96
3	5522	87	316	5925	429	4598	0	0	3177	3401	-411	13942	0	13942	1480	15422	49.93
4	5545	82	316	5943	509	4596	0	0	3247	3285	-367	13966	0	13966	1434	15400	49.97
5	5569	87	317	5973	497	4576	0	0	3428	3507	-371	14182	0	14182	1438	15620	49.95
6	5666	92	318	6076	604	4660	0	0	4285	4672	-506	15506	0	15506	1573	17079	49.98
7	5999	112	317	6428	602	5092	0	4	4762	4785	-674	16237	0	16237	1752	17989	49.93
8	6293	371	318	6982	506	5649	0	80	4643	4600	-680	17137	0	17137	1907	19044	49.89
9	6525	357	317	7199	375	5853	0	357	4778	4452	-834	17402	0	17402	2173	19575	49.97
10	6543	288	314	7145	310	5800	0	596	4952	4792	-1006	17637	0	17637	2420	20057	49.91
11	6526	304	311	7141	268	5786	0	726	5434	5460	-1205	18176	0	18176	2603	20779	49.92
12	6531	312	299	7142	201	5622	0	818	5471	5437	-1231	17989	0	17989	2658	20647	49.91
13	6572	300	299	7171	146	5615	0	838	5156	5227	-1202	17795	0	17795	2615	20410	49.97
14	6292	272	288	6852	134	5602	0	837	5119	4917	-1051	17291	0	17291	2486	19777	50.01
15	6113	273	287	6673	149	5526	0	658	5163	5240	-1087	17159	0	17159	2534	19693	49.94
16	6148	198	287	6633	144	5559	0	457	5219	5013	-1135	16671	0	16671	2569	19240	49.95
17	5971	153	289	6413	114	5350	0	208	5177	5107	-1169	16023	0	16023	2569	18592	49.91
18	5926	380	302	6608	103	5094	0	25	4925	5209	-1143	15896	0	15896	2572	18468	49.94
19	6072	281	303	6656	102	5163	0	0	4877	4977	-1169	15729	0	15729	2629	18358	49.96
20	6011	282	296	6589	124	5275	0	0	4682	4537	-1069	15456	0	15456	2542	17998	49.97
21	5797	174	308	6279	82	4971	0	0	4196	4213	-1073	14472	0	14472	2137	16609	49.96
22	5749	98	311	6158	104	4931	0	0	3914	3509	-1025	13677	0	13677	2086	15763	50.00
23	5829	82	313	6224	116	4914	0	0	3362	2939	-898	13295	0	13295	1960	15255	50.02
24	5724	87	314	6125	91	4802	0	0	3106	2607	-756	12869	0	12869	1821	14690	50.01
MUs	143.92	4.84	7.38	156.13	6.49	124.23	0.00	5.60	105.04	103.63	-21.14	374.94	0.00	374.94	51.21	426.15	49.96

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Dec/2018

Position as on 6.30 Hrs of 12/Dec/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
MSPGCL	Nasik Unit 5	210	22/11/2018	03.50		Continued.	Boiler Tube Leakage work completed on 24/11/2018. Available against case 4 from 25/11/2018. Converted to COH from 00:00 Hrs of 05/12/2018 (for 40 Days)	
FORCED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17:08		Continued.	Economic shutdown	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Uran Unit 7	108	20/07/2018	12.53		Continued.	Compressor & Turbine Blade Failure.	
MSPGCL	Koradi Unit 7	210	03/08/2018	15.54		Continued.	Poor Coal Receipt.	
MSPGCL	Khaparkheda Unit 1	210	11/08/2018	23.57		Continued.	Poor coal Receipt	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit 8	108	08/09/2018	22.08		Continued.	Withdrawn due to B0 & U-7	
MSPGCL	Paras Unit 3	250	15/09/2018	00.55		Continued.	Stator Earth Fault	
IPP	RPL(AMT) U-4	270	20/09/2018	00.01		Continued.	Poor Coal Receipt	
IPP	RPL(AMT) U-5	270	21/09/2018	00.05		Continued.	Poor Coal Receipt	
MSPGCL	Koyana Unit 4	70	03/11/2018	09.02		Continued.	Stator Earth Fault	
MSPGCL	Koyana Unit 1	70	26/11/2018	00.00		Continued.	Oil Cooler Leakage.	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
MSPGCL	Bhusawal Unit 3	210	02/12/2018	00.03	12/12/2018	05.08	Zero Schedule.	
MSPGCL	Koradi Unit 6	210	02/12/2018	22.01		Continued.	Turbine bearing Vibration high	
MSPGCL	Parli Unit 6	250	03/12/2018	00.52	11/12/2018	15.50	Poor Coal Receipt.	
IPP	JSW (J) U4	300	07/12/2018	01.15		Continued.	No Schedule.	
MSPGCL	Parli Unit 6	250	12/12/2018	00.00		Continued.	ZERO SCHEDULE.	
MSPGCL	Parli Unit 7	250	12/12/2018	00.00		Continued.	ZERO SCHEDULE.	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Dec/2018

Statement-VII

Position as on 6.30 Hrs of 12/Dec/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar II	InterState	06/12/2018	18.04		Continued.	HT	Over Voltage
Padgha Tarapur II	InterState	11/12/2018	02.45	11/12/2018	08.53	T	Over Voltage
Waluj Aurangabad(PG) II	InterState	11/12/2018	08.38	11/12/2018	16.09	PO	SHIFTED ON TBC AT WALUJ END DUE TO LOW OIL PRESSURE.
Kolhapur Solapur (PG) II	InterState	11/12/2018	11.07	11/12/2018	18.27	PO	BAY AMP WORK.
Khadka-Aurangabad (Waluj)	IntraState	10/12/2018	18.56	12/12/2018	06.40	HT	Over Voltage
Karad-Jaigad - I	IntraState	11/12/2018	01.48	11/12/2018	08.34	HT	Over Voltage
Padghe(HVDC)- Padghe(HVAC)-I	IntraState	11/12/2018	02.45	11/12/2018	20.41	PO	B ph CT burst and caught fire.
Padghe - Kalwa-II	IntraState	11/12/2018	02.45	11/12/2018	08.36	T	Over Voltage
Padghe - Kalwa- I	IntraState	11/12/2018	02.45	11/12/2018	07.16	T	Over Voltage
Padghe(HVDC)- Padghe(HVAC)-I	IntraState	11/12/2018	02.46		Continued.	T	Due To B-Ph CT Burst.
N.Koyna-Karad -Ckt I	IntraState	11/12/2018	03.56	11/12/2018	09.14	T	Tripped At New Koyna End Without Indication.
Nagothane - Dabhol I	IntraState	11/12/2018	16.04	11/12/2018	18.36	PO	TREE CUTTING WORK.
Lonikand I - Koyna stage-IV	IntraState	11/12/2018	22.59	12/12/2018	06.32	HT	Over Voltage
Karad-Jaigad - I	IntraState	11/12/2018	23.54		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential protection, Declared Faulty.
400/220/33kv 500MVA ICT 5 @ Padghe	IntraState	25/11/2018	00.54		Continued.	T	Differential protection Bucholz, REF, PRV, CTR Relay R PH unit faulty.
400/220 Kv 315 Mva Ict -2 @New Koyna	IntraState	08/12/2018	08.09		Continued.	PO	Oil Filtration Work.
400/220kv 315 Mva ICT II @Karad	IntraState	11/12/2018	08.52	11/12/2018	21.35	PO	RVT COATING
400/220/33 Kv 315 MVA ICT -I @Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
400/220kv 315MVA ICT-III @ Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
400/220/33 Kv 315 Mva Ict- 2 @Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
400/220KV 500MVA ICT-I @Nanded	IntraState	11/12/2018	15.09	11/12/2018	15.40	T	LV SIDE ON TBC WHILE NORMALIZING THE CKT ICT HV LV CB TRIPPED ON O/C E/F PROT.
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	No Schedule
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	No Schedule.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	For Bunching Of Conductor at Loc No.86 Disconnecting Of jumper at Loc No.86 to 107 And Deenergising The Line Between Loc No.86 To 107.
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To control line loading.
Kalwa-TIFIL	IntraState	27/11/2018	06.06		Continued.	EO	Tapping Of Tifil Substation On

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Dec/2018

Statement-VII

Position as on 6.30 Hrs of 12/Dec/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							220KV Kharghar-Borivali Line
Kalwa - Siemens	IntraState	27/11/2018	13.13		Continued.	HT	To Shift Load On Kharghar ICT
Nanded - Parli Ext. Ckt I	IntraState	28/11/2018	05.21		Continued.	HT	TO CONTROL NANNDED-NANNDED CKT LOADING.
Padgha - Temghar I	IntraState	03/12/2018	08.15		Continued.	OO	To control load on Padgha ICTs.
Padgha-Temghar-II	IntraState	03/12/2018	08.15		Continued.	OO	To control load on Padgha ICTs.
Niwali - Pawas Line	IntraState	11/12/2018	10.00	11/12/2018	18.50	PO	Routine Maintenance Work
Miraj-Ichalkaranji I	IntraState	11/12/2018	10.10	11/12/2018	18.30	PO	CT AND TAN DELTA MEASUREMENT.
Bhugaon- Wardha	IntraState	11/12/2018	10.13	11/12/2018	17.09	PO	MEASUREMENT OF CB TIMING AND CRM.
Nanded-Ghatodi	IntraState	11/12/2018	11.01	11/12/2018	17.40	PO	Line Maintenance work
Ambazari-Abhijeet	IntraState	11/12/2018	11.03	11/12/2018	16.50	PO	Attending Hot Spot
Chandrapur(MIDC)-Ballarshah II	IntraState	11/12/2018	11.12	11/12/2018	19.00	PO	FOR FIXING OF ANNUNCIATION SWITCH.
Mururd - Tuljapur	IntraState	11/12/2018	12.57	11/12/2018	13.07	T	TRIPPED AT MURUD END WHILE DOING VERMIN PROOFING IN SWITCH YARD.
Topworth - Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar Trombay	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar-Borivali ckt I	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Uran - Kharghar I	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar - Tss Panvel	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar-Borivali ckt II	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Nerul-Trombay	IntraState	11/12/2018	13.37	11/12/2018	15.51	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar-Sonkhar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Uran - Kharghar 2	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
Kharghar - Nerul	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
220 KV ICT Outages/Trippings							
220/16.5KV, 315MVA GT-III at Paras	IntraState	11/12/2018	10.00		Continued.	PO	Bucchholz MALFUNCTION OF GT.
220/33 Kv 50 Mva Bhel Ptr 2 @Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Dec/2018

Statement-VII

Position as on 6.30 Hrs of 12/Dec/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 Kv 50 Mva Emco Ptr 1 @Kharghar	IntraState	11/12/2018	13.37	11/12/2018	14.13	T	NERUL-TROMBAY LINE TRIPPED ON DP SAME TIME LBB OPERATED AT 220KV KHARGHAR.
220/132 Kv lct 1 200 Mva @Parbhani	IntraState	11/12/2018	15.38	11/12/2018	16.24	T	132KV BUS BAR PROTECTION OPERATED.
220/132 Kv lct 2 200 Mva @Parbhani	IntraState	11/12/2018	15.38	11/12/2018	16.16	T	132KV BUS BAR PROTECTION OPERATED.