



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Jan/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	129.917	1520.779	1) Madhya Pradesh	42.544	492.501
2) Hydro	19.535	193.641	2) Gujrat	22.093	278.246
3) Gas	13.327	158.180	3) Goa	-5.925	-72.303
Total MSGENCO	162.779	1872.600	4) TAPS 1&2 (Inj.)	7.921	94.408
B) OTHERS			5) Pench (Excess)	-0.655	-6.015
1) RGPPL Gas	32.622	395.502	# Total Cent. Sector	65.978	786.837
2) Wind Generation	1.571	41.551	F) Other Exchanges		
3) CPP / IPP	21.627	274.272	1) With TPCL (Excess)	-5.253	-48.858
4) PENCH (MS)	0.655	6.015	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	15.762	179.716
1) TPCL Thermal	20.725	261.584	Include PX	0.000	0.000
2) TPCL Hydro	5.600	43.255	2) MUMBAI Bilateral	4.651	51.980
TOTAL TPCL	26.325	304.839	Include PX	-1.692	-8.847
3) REL Thermal	12.682	150.650	3) MUMBAI Schedule	4.651	53.000
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.324	1933.013	1) MSEDCL	279.979	3327.919
2) Hydro (A2+B3+C2)	25.790	242.911	2) TPCL	29.720	338.164
3) Gas (A3+B1)	45.949	553.682	3) REL	14.539	166.165
4) Wind (B2)	1.571	41.551	TOTAL STATE	324.238	3832.248
5) CPP (B3)	21.627	274.272			
TOTAL STATE	258.261	3045.429			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5377	5509	5276
MSGENCO Hydro	1447	1146	124
MSGENCO Gas	540	541	575
MSGENCO Total Generation	7364	7196	5975
Central Sector Receipt	3207	3060	1950
RGPPL	1341	1374	1350
WIND	61	59	104
CPP / IPP	913	916	851
Exchange with Mumbai	-428	-389	-35
MSEDCL DEMAND MET	12510	12245	10195
Load Shedding	2280	3065	0
MSEDCL DEMAND (INCL. LS)	14790	15310	10195
TPCL GENERATION	1359	1377	658
REL GENERATION	527	528	529
TPCL+REL DEMAND	2314	2294	1222
STATE DEMAND MET	14824	14539	11417
STATE DEMAND (INCL. LS)	17104	17604	11417
Frequency (Hz)	49.73	49.45	49.95
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2892 MW AT 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			34.73 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 14.30 Hrs	49 Hz at 14.20 Hrs	49.74	2.57 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	11.85	0	0	0
Unit 2	0.00	8.44	0	0	0
Unit 3	0.00	12.29	0	0	0
Unit 4	0.00	9.33	0	0	0
Unit 5	0.67	32.18	160	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	3.28	37.74	165	100	150
	3.95	111.82			150
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.81	39.72	180	115	170
Unit 3	4.64	54.69	205	165	200
	8.46	94.40			370
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.37	47.60	192	158	185
Unit 4	4.56	51.11	195	172	195
Unit 5	4.64	53.65	209	166	202
Unit 6	5.84	60.53	256	214	240
Unit 7	5.64	56.77	255	199	240
	25.05	269.66			1062
Chandrapur					
Unit 1	3.57	44.24	162	104	160
Unit 2	3.30	39.17	156	0	155
Unit 3	4.60	52.21	206	177	200
Unit 4	4.16	48.97	196	100	195
Unit 5	11.58	122.62	500	460	475
Unit 6	11.18	120.22	480	440	460
Unit 7	10.74	120.69	475	367	450
	49.14	548.13			2095
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.10	58.94	235	124	230
Unit 4	5.44	58.82	237	219	230
	10.54	117.76			460
Khaparkheda					
Unit 1	5.02	58.08	215	200	210
Unit 2	4.83	56.58	209	197	210
Unit 3	5.06	58.63	216	200	210
Unit 4	0.00	12.53	0	0	0
	14.91	185.82			630
Nasik					
Unit 1	1.96	24.76	93	50	81
Unit 2	2.18	19.52	98	64	81
Unit 3	4.42	46.37	205	170	192
Unit 4	4.94	49.70	210	200	192
Unit 5	4.37	52.83	198	169	192
	17.87	193.18			738
Koyna					
Stage 1-2	3.18	39.01	390	30	530
Stage 4	8.89	70.82	857	0	250
Stage 3	2.49	23.82	320	0	320
	14.56	133.65			1100
Kovna 12&4 Total	12.07	109.83			780

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.33	158.18	585	515	530
		13.33	158.18			530
Hydro						
KDPH		0.47	2.02	20	19	19
VTRNA		0.00	13.82	0	0	60
TILLARI		0.40	4.56	60	0	60
BHTGR/VEER		0.53	4.70	22	22	10
BHIRA T.R.		0.25	2.17	80	0	64
RNGR+BHTSA		0.36	4.36	15	15	15
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.27	0.27	23	0	0
SMLHY PTN		0.72	10.26	39	27	23
GHATGHAR		1.97	17.84	250	0	0
		4.97	59.99			251
PENCH (MS)						
Pench (MS)		0.66	6.02	52	0	
		0.66	6.02			
Wind						
MalharPeth		0.11	1.58			
Vankuswadi		0.22	4.39			
ATIT		0.06	0.73			
Kale		0.10	1.46			
Satara		0.16	2.79			
Shirala		0.11	1.76			
K Mahankal		0.08	2.44			
Supa		0.02	1.10			
Vita		0.36	7.61			
Dondaicha		0.17	9.18			
Sakri		0.01	1.45			
Nandurbar		0.02	0.80			
Khandke		0.14	3.85			
Khaparale		0.01	2.39			
		1.57	41.55			
CPP						
TOTAL CPP		21.63	274.27			
		21.63	274.27			
Dabhol						
RGPPL		32.62	395.50	1434	1335	1450
		32.62	395.50			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.66	119.06	490	275	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.98	35.77	129	119	110
Trombay 7B		1.63	19.64	69	67	60
Trombay 8		5.45	64.38	252	160	250
TATA Hydro		5.60	43.26	443	0	447
		26.32	304.84			1367
REL						
1&2		12.68	150.65	530	527	500
		12.68	150.65			500
Cent Sect						
Share						3468
						3468
MS PG CL	Thermal	129.92	1520.78			5505
	Thml+Gas	143.24	1678.96			6035
	Hydro	19.54	193.64			1351
	Total	162.78	1872.60			7386
State Total		258.26	3045.43			14171

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5335	129	570	6034	1348	85	851	3070	1997	-85	-100	10215	0	10215	1347	11562	49.85
2	5276	124	575	5975	1350	104	851	2948	1950	-37	-35	10195	0	10195	1222	11417	49.95
3	5351	134	576	6061	1350	110	853	2662	2026	-12	-12	10388	0	10388	1172	11560	50.03
4	5363	114	578	6055	1349	101	849	2644	2133	-12	11	10498	0	10498	1149	11647	50.01
5	5398	124	578	6100	1348	106	852	2929	2428	-12	15	10849	0	10849	1191	12040	49.97
6	5460	154	584	6198	1345	86	878	2932	2795	-12	3	11305	0	11305	1282	12587	49.80
7	5480	274	585	6339	1340	91	946	3029	2884	-10	6	11609	1009	12618	1474	14092	49.63
8	5511	806	581	6898	1335	106	963	3085	2812	-31	-17	12123	1463	13586	1616	15202	49.65
9	5437	1217	581	7235	1338	89	963	3125	2929	-153	-134	12451	1474	13925	1854	15779	49.65
10	5400	1644	548	7592	1341	68	907	3139	2951	-232	-218	12693	1567	14260	2070	16330	49.57
11	5391	1234	556	7181	1340	68	906	3350	3228	-338	-406	12369	2341	14710	2267	16977	49.61
12	5377	1447	540	7364	1341	61	913	3374	3207	-366	-428	12510	2280	14790	2314	17104	49.73
13	5402	1432	515	7349	1338	35	916	3372	3068	-338	-405	12353	2324	14677	2280	16957	49.61
14	5367	1351	518	7236	1341	32	916	3344	3089	-290	-349	12317	2224	14541	2187	16728	49.77
15	5365	1502	522	7389	1340	35	917	3217	3009	-290	-372	12362	2075	14437	2192	16629	49.60
16	5465	1447	526	7438	1343	37	912	3066	2912	-290	-362	12306	2070	14376	2199	16575	49.69
17	5375	1421	533	7329	1343	40	922	3091	3052	-290	-351	12361	2055	14416	2226	16642	49.72
18	5342	1394	538	7274	1348	36	914	3108	3224	-290	-349	12473	2038	14511	2217	16728	49.71
19	5399	1499	542	7440	1355	52	915	3109	2950	-332	-411	12327	2809	15136	2302	17438	49.64
20	5509	1146	541	7196	1374	59	916	3233	3060	-325	-389	12245	3065	15310	2294	17604	49.45
21	5568	486	554	6608	1418	58	928	3108	2874	-195	-254	11669	2861	14530	2133	16663	49.69
22	5623	156	559	6338	1432	41	917	3048	2534	-120	-179	11131	2488	13619	1930	15549	49.81
23	5406	150	559	6115	1431	39	878	3202	2471	-352	-321	10661	2244	12905	1766	14671	49.74
24	5317	150	568	6035	1434	32	844	2962	2395	-235	-196	10569	0	10569	1576	12145	49.87
MUs	129.92	19.54	13.33	162.78	32.62	1.57	21.63	74.15	65.98	-4.65	-5.25	279.98	36.39	316.37	44.26	360.63	49.74

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Jan/2011

Position as on 6.30 Hrs of 13/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10	12/01/2011	16.54	COH(En-Mass Coolant Clanel Replacement)	
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Uran Unit A0	120	07/01/2011	05.57		Continued.	Main T/F oil leakage attending work.	14/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koyna Unit 3	75	06/01/2011	15.45	12/01/2011	12.40	Tripped on mechanical protection	
Koradi Unit 3	105	07/01/2011	21.14		Continued.	Withdrawn	
Koradi Unit 4	115	07/01/2011	22.06		Continued.	Withdrawn	
Koradi Unit 2	105	07/01/2011	22.11		Continued.	Withdrawn	
Koradi Unit 1	105	07/01/2011	22.28		Continued.	Withdrawn	
Koradi Unit 5	200	10/01/2011	13.22	12/01/2011	17.48	I D Fan Problem.	
Cent_Sect NTPC(V-10)	500	12/01/2011	09.05		Continued.	BLR T/L.	
Koyna ST-IV 2	250	12/01/2011	21.40	13/01/2011	03.00	To attend shaft seal leakage.	
Chandrapur Unit 2	210	12/01/2011	22.40		Continued.	ESP Problem.	13/01/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2011

Position as on 6.30 Hrs of 13/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudsungi-Amona	12/01/2011	10.03	12/01/2011	14.23	Q.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/01/2011	21.25		Continued.	Over Voltage.
Kolhapur - Mapusa - I	09/01/2011	23.34		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	12/01/2011	21.52		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	10/01/2011	09.23	12/01/2011	11.47	Reactor Protection Operated (line ready for charging).
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work,Kept on TBC.
400/220KV 315MVA ICT-I @ Kharghar	11/01/2011	07.10	12/01/2011	02.34	Maintenance work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Kept on humming on 12.01.2011 at 14.00 Hrs.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Dhule - Dhule - I	06/01/2011	10.05		Continued.	Line Isolator Replacement Work.
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Murud - Girawli.	12/01/2011	06.04		Continued.	Stringing of 400KV D/C Parli-Parli (PG) line crossing.
Usmanabad-Parli	12/01/2011	06.09		Continued.	Stringing of 400KV D/C Parli-Parli (PG) line crossing.
Apta-Nagothane	12/01/2011	08.30	12/01/2011	20.19	Replacement of E/W & insulator.
Pedambe - Tambati	12/01/2011	08.30	12/01/2011	19.00	Replacement of E/W & insulator.
Khapakheda - Koulawada - II	12/01/2011	09.01	12/01/2011	17.23	Q.M.Work
Bus Section - I @ Nasik GCR	12/01/2011	09.15	12/01/2011	16.49	Repl.of B-Ph pole of CB.
Butibori-Abhijeet ckt.	12/01/2011	09.42	12/01/2011	20.04	Complete operational check for LiLo II,isolator and CB from SCADA,control panel connection of jumper for LiLo II bays in s/yard.
Abhijeet-Wardha Ckt.	12/01/2011	09.55	12/01/2011	20.21	Complete operational check for LiLo II,isolator and CB from SCADA,control panel connection of jumper for LiLo II bays in s/yard.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kanhan - Mouda	12/01/2011	10.21	12/01/2011	14.57	String replacement at Loc no.181.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2011

Position as on 6.30 Hrs of 13/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Padgha - Nagothane - I	12/01/2011	16.00	12/01/2011	19.01	To attend hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chandrapur-Wani	11/01/2011	20.41	12/01/2011	10.34	To attend red hot on Y-Ph bus isolator,Ckt taken on TBC.
Versova - Ghodbander-II	12/01/2011	15.39	12/01/2011	17.41	Wave Trap Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	11/01/2011	22.11	12/01/2011	05.03	Over Voltage.
Karad - Kolhapur - I	12/01/2011	02.10	12/01/2011	07.55	Over Voltage.
Bhusawal- Aurangabad	12/01/2011	21.55	13/01/2011	04.39	Over Voltage.
Karad - Kolhapur - II	12/01/2011	22.34		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldana-Motala	05/01/2011	18.45		Continued.	To Control Chikhali ICT Over Loading.
Dhule-Dondaicha - I	09/01/2011	11.35		Continued.	Outage on 150 MVA ICT @ Dhule.
Dhule - Dondaicha - II	09/01/2011	11.45		Continued.	Outage on 150 MVA ICT @ Dhule.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	07/01/2011	09.22		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Parly.	05/01/2011	19.47		Continued.	LV side on TBC.M.BKR PDR problem
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220 KV Bus Coupler @ Talangde	08/01/2011	18.48		Continued.	Bus A Fault @ Talangade
220/33 KV 100 MVA ICT IV at Jamde	09/01/2011	12.42		Continued.	Tripped.Declared Fail.
220/132 KV 150 MVA ICT-I @ Dhule	12/01/2011	12.01	12/01/2011	12.40	LBB Operated.
Karad-Pedambe	12/01/2011	14.19	12/01/2011	18.33	Snapping of conductor.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	11/01/2011	09.55	12/01/2011	14.05	Distance Protection.
Solapur - Naldurg	11/01/2011	14.58	12/01/2011	15.44	Distance protection Operated,B/Dn declared.
Dhule-Sakri	12/01/2011	12.01	12/01/2011	12.43	LBB Operated.
Dhule-Nardhane	12/01/2011	12.01	12/01/2011	12.44	LBB Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	150
Unit 6	210	0
Unit 7	210	170
	1040	320
Bhusawal		
Unit 1	58	0
Unit 2	210	170
Unit 3	210	200
	478	370
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	185
Unit 4	210	195
Unit 5	210	175
Unit 6	250	235
Unit 7	250	250
	1190	1040
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	200
Unit 4	210	190
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	1980
Paras		
Unit 2	55	0
Unit 3	250	125
Unit 4	250	230
	555	355
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	180
Unit 4	210	190
Unit 5	210	190
	870	740
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	530

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	530
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	11
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	23
GHATGHAR	250	0
	611	202
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	110
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1367
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3253
	3143	3253