



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Jan/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Jan/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.009	1316.786	1) Gujrat	5.352	44.375
2) Hydro	8.159	110.984	2) Madhya Pradesh	20.202	264.680
3) Gas	14.163	181.695	3) Chattisgarh	12.880	154.140
Total MSGENCO	135.331	1609.465	4) Maharashtra	41.900	592.466
B) OTHERS			5) Goa	-5.457	-67.853
1) JSW JAIGAD	24.519	271.653	6) TAPS 1&2 Injection	7.725	93.589
2) WPCL	7.968	91.130	7) RGPPL Injection	24.908	302.594
3) Other CPP / IPP	6.782	77.981	8) Pench (Excess)	-0.337	-3.870
4) Wind Generation	6.091	39.997	# Total Cent. Sector	107.173	1380.121
5) PENCH (MS)	0.460	5.332	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.673	-40.861
1) TPCL Thermal	19.264	294.467	G) Bilateral Power *		
2) TPCL Hydro	5.331	37.091	1) MSEDCL Bilateral	41.611	501.898
TOTAL TPCL	24.595	331.558	Include PX	2.876	45.834
3) REL Thermal	12.652	148.328	2) MUMBAI Bilateral	8.543	87.057
D) STATE			Include PX	-3.220	-44.063
1) Thermal (A1+C1+C3)	144.925	1759.581	3) MUMBAI Schedule	8.543	87.057
2) Hydro (A2+B5+C2)	13.950	153.407	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.163	181.695	1) MSEDCL	281.651	3434.818
4) Wind (B4)	6.091	39.997	2) TPCL	29.512	350.090
5) CPP (B1+B2+B3)	39.269	440.764	3) REL	14.406	170.637
TOTAL STATE	218.398	2575.444	TOTAL STATE	325.569	3955.545

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4740	4654	4771
MSGENCO Hydro	727	287	156
MSGENCO Gas	580	533	630
MSGENCO Total Generation	6047	5474	5557
Central Sector Receipt	5259	5071	3437
WIND	233	215	389
CPP / IPP	1725	1748	1373
Exchange with Mumbai	-449	-428	-114
MSEDCL DEMAND MET	12840	12127	10642
Load Shedding (LS)	1596	455	120
MSEDCL DEMAND (INCL. LS)	14436	12582	10762
TPCL GENERATION	1298	1312	515
REL GENERATION	528	528	529
TPCL+REL DEMAND	2275	2268	1158
STATE DEMAND MET	15115	14395	11800
Load Management (LM)	2303	3746	1644
Total Load Relief (LS+LM)	3899	4201	1764
UNRESTRICTED STATE DEMAND	19014	18596	13564
Frequency (Hz)	49.54	49.62	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 04.06 Hrs	49.1 Hz at 09.11 Hrs	49.73	.79 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Jan/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	22.49	0	0	0
Unit 6	0.00	30.65	0	0	0
Unit 7	4.50	48.24	205	165	205
Total	4.50	101.38			205
Bhusawal					
Unit 2	4.36	39.50	185	155	190
Unit 3	4.38	51.54	190	160	180
Unit 4	0.00	0.00	0	0	0
Total	8.74	91.04			370
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.31	51.24	189	152	170
Unit 5	3.33	25.69	160	117	150
Unit 6	4.03	54.73	228	0	120
Unit 7	4.52	52.97	229	159	175
Total	16.18	184.64			615
Chandrapur					
Unit 1	3.60	43.77	158	138	150
Unit 2	3.80	44.53	164	148	155
Unit 3	3.83	46.55	170	130	160
Unit 4	5.10	60.60	216	207	210
Unit 5	11.34	42.80	485	460	450
Unit 6	10.92	120.32	465	421	450
Unit 7	9.31	109.38	497	254	460
Total	47.90	467.97			2035
Paras					
Unit 3	5.03	66.26	229	175	220
Unit 4	4.60	64.29	219	171	180
Total	9.64	130.55			400
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	4.51	53.18	195	183	170
Unit 3	5.31	52.50	225	215	195
Unit 4	5.29	62.23	224	214	192
Unit 5	1.20	20.71	246	0	0
Total	16.31	188.62			557
Nasik					
Unit 3	4.89	59.44	220	175	210
Unit 4	4.85	58.74	210	193	210
Unit 5	0.00	34.40	0	0	0
Total	9.74	152.59			420
Uran					
All Units	14.16	181.70	660	533	620
Total	14.16	181.70			620
PENCH (MS)					
Pench (MS)	0.46	5.33	50	0	
Total	0.46	5.33			
Koyna					
Stage 1-2	1.60	24.29	400	35	600
Stage 4	0.00	7.62	0	0	250
Stage 3	0.62	7.63	156	0	320
Total	2.23	39.54			1170
Kovna 12&4 Total	1.60	31.91			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.31	6.69	39	0	36
VTRNA	1.01	11.51	61	0	60
TILLARI	0.40	4.96	60	0	60
BHTGR/VEER	0.46	5.62	19	19	20
BHIRA T.R.	0.22	1.75	80	0	45
RNGR+BHTSA	0.34	4.41	15	14	15
BHANDARDRA	0.15	0.15	48	0	0
ELDARY	0.00	1.53	0	0	0
SMLHY PTN	1.14	13.11	56	44	11
GHATGHAR	1.90	21.71	250	0	0
Total	5.93	71.44			247
Wind					
MalharPeth	0.28	1.84			
Vankuswadi	0.57	3.02			
ATIT	0.07	0.53			
Kale	0.20	1.10			
Satara	0.36	6.64			
Shirala	0.25	1.20			
K Mahankal	1.29	2.02			
Supa	0.12	1.22			
Vita	1.18	6.38			
Dondaicha	0.89	9.60			
Sakri	0.11	1.42			
Nandurbar	0.08	0.94			
Khandke	0.38	2.31			
Khaparale	0.30	1.78			
Total	6.09	40.00			
CPP					
JSW JAIGAD	24.52	271.65	1112	858	1100
WARDHA	7.97	91.13	375	259	365
Other CPPs	6.78	77.98			
Total	39.27	440.76			1465
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	97.29	0	0	0
Trombay 6	9.75	75.90	504	155	500
Trombay 7A	2.40	35.74	131	71	120
Trombay 7B	1.47	19.65	70	52	60
Trombay 8	5.64	65.89	250	174	250
TATA Hydro	5.33	37.09	438	0	447
Total	24.60	331.56			1377
REL					
1&2	12.65	148.33	530	510	500
Total	12.65	148.33			500
Cent Sect					
Share					5114
Total					5114

MS PG CL	Thermal	113.01	1316.79			4602
	Thml+Gas	127.17	1498.48			5222
	Hydro	8.16	110.98			1417
	Total	135.33	1609.46			6639
State Total		218.40	2575.44			15095

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Jan/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4962	220	635	5817	344	1395	4189	3255	-153	-114	10697	2104	10833	1335	14136	49.85
2	4773	221	635	5629	400	1380	4020	3380	-150	-191	10598	2030	10693	1228	13856	49.95
3	4771	156	630	5557	389	1373	3933	3437	-165	-114	10642	1764	10762	1158	13564	50.02
4	4720	166	630	5516	387	1375	3953	3538	-170	-61	10755	1921	10875	1101	13777	50.06
5	4779	161	620	5560	381	1463	4006	3718	-176	-72	11050	1943	11176	1122	14115	49.97
6	4789	156	650	5595	382	1572	4508	4104	-42	-7	11646	2136	11873	1237	15019	49.75
7	4809	176	656	5641	408	1710	4465	4174	-64	-62	11896	2742	12462	1462	16100	49.55
8	4848	176	660	5684	399	1776	4758	4638	-138	-83	12441	3490	13423	1646	17577	49.45
9	4780	296	625	5701	317	1771	4814	4652	-207	-216	12250	3847	13577	1899	17996	49.55
10	4774	498	615	5887	329	1784	5081	4612	-416	-367	12271	4168	13979	2150	18589	49.48
11	4722	618	595	5935	323	1722	5343	5018	-586	-433	12590	3926	14182	2260	18776	49.70
12	4740	727	580	6047	233	1725	5404	5259	-650	-449	12840	3899	14436	2275	19014	49.54
13	4733	530	573	5836	140	1733	5396	5248	-629	-459	12524	3891	14112	2263	18678	49.68
14	4747	378	568	5693	84	1744	5317	5295	-546	-414	12427	3641	13812	2153	18221	49.88
15	4682	434	561	5677	66	1725	5300	5617	-527	-437	12673	3319	13862	2177	18169	49.66
16	4557	831	565	5953	61	1716	5257	5168	-532	-453	12470	3267	13698	2182	17919	49.57
17	4579	498	574	5651	53	1745	4895	4550	-538	-475	11535	3642	12747	2198	17375	49.63
18	4641	374	573	5588	64	1772	4852	4193	-495	-430	11212	3835	12122	2184	17231	49.76
19	4668	364	545	5577	164	1775	4969	4824	-493	-456	11931	4252	12468	2273	18456	49.67
20	4654	287	533	5474	215	1748	5140	5071	-541	-428	12127	4201	12582	2268	18596	49.62
21	4653	299	535	5487	248	1626	5039	4792	-438	-399	11804	4135	12196	2190	18129	49.74
22	4577	226	535	5338	213	1585	4681	4316	-308	-164	11313	4083	11658	1916	17312	49.71
23	4526	198	535	5259	190	1555	4627	4296	-340	-197	11104	3672	11413	1718	16494	49.76
24	4534	169	535	5238	301	1499	4453	4017	-239	-192	10863	3039	11120	1525	15427	49.89
MUs	113.0 2	8.16	14.16	135.34	6.09	39.27	114.40	107.17	-8.54	-6.67	281.66	78.95	300.06	43.92	404.53	49.73

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Jan/2012

Position as on 6.30 Hrs of 13/Jan/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/01/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	14/01/2012
Cent_Sect NTPC (K-2)	210	20/12/2011	13.45		Continued.	Annual Overhaul.	14/01/2012
Khaparkheda Unit 1	210	31/12/2011	02.37		Continued.	Annual Overhaul	10/02/2012
Koyna ST - IV 3	250	07/01/2012	15.45		Continued.	Spherical Oil Tank Level Increased.	22/01/2012
Tata Trombay 5	500	11/01/2012	00.19		Continued.	Annual overhaul.	14/02/2012
Koyna Unit 7	80	12/01/2012	07.05	12/01/2012	17.50	R.M.Work	
Koyna Unit 6	75	12/01/2012	12.30	12/01/2012	17.30	R.M.Work	
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	29/02/2012
CPP WPCL U-4	135	02/11/2011	04.40	12/01/2012	04.22	ID Fan Problem, Preparation for P.G. Test.	
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Cent_Sect NTPC(K-3)	210	28/12/2011	14.00		Continued.	CW Pump Problem	
Nasik Unit 5	210	09/01/2012	07.30		Continued.	Boiler Tube Leakage.	
Koradi Unit 5	200	11/01/2012	00.12		Continued.	W/Dn,by Mahagenco.	
Koradi Unit 6	210	11/01/2012	00.20		Continued.	W/Dn,by Mahagenco.	
Parli Unit 6	250	12/01/2012	01.20	12/01/2012	04.22	Flame failure.	
Khaparkheda Unit 5	500	12/01/2012	06.20		Continued.	Bottom ash problem.	13/01/2012
CPP WPCL U-4	135	12/01/2012	14.03	12/01/2012	15.36	Overspeed and Governor valve leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2012

Position as on 6.30 Hrs of 13/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	09/12/2011	16.41		Continued.	Over Voltage.
Parli (PG) - Wardha (PG) - II	29/12/2011	18.21		Continued.	Over Voltage.
Wardha - Akola - II	06/01/2012	20.30	12/01/2012	15.30	Over Voltage.
Dhule-S'Sarovar I	10/01/2012	21.50		Continued.	Over Voltage.
Kolhapur - Mapusa - I	11/01/2012	16.25	12/01/2012	09.34	Over Voltage.
Chandrapur-Bhadravti - I	11/01/2012	16.52		Continued.	Over Voltage.
Dhule - S'Sarovar- II	11/01/2012	22.17	12/01/2012	06.20	Over Voltage.
Kolhapur - Mapusa - II	12/01/2012	21.26		Continued.	Over Voltage
Wardha - Akola - I	12/01/2012	21.54		Continued.	Over Voltage
Dhule - S'Sarovar- II	12/01/2012	23.08		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,200MVA Spare ICT at Kalwa.	15/12/2011	14.59		Continued.	For Replacement of Y Ph. C T of ICT-I by 400KV C T of Spare ICT.up to 04.01.2012
New Koyna-Karad-II	11/01/2012	09.11	12/01/2012	08.54	R.M. and CVT replacement.
400/220 KV 315 MVA ICT-II @ Lonikand	12/01/2012	08.18	12/01/2012	18.51	Tandelta measurement of CT
Karad - Lonikand	12/01/2012	09.51	12/01/2012	17.15	Taking 80MVAR Reactor in service
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 16.01.2012.
220/6.6kv Stn. T/F NO.IV @ KORADI	28/12/2011	10.41		Continued.	Commissioning of SCADA Scheme
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Bhusawal - Chalisgaon - II	09/01/2012	08.59		Continued.	Replacement of line isolator.
Babaleshwar - Babaleshwar - I	11/01/2012	22.09	12/01/2012	01.00	Y ph. CT oil leakage.
Chinchwad-Theur	12/01/2012	08.10		Continued.	New Tower erection of line
Jejuri - Parvati	12/01/2012	08.13		Continued.	New Tower erection of line
Karad-Wathar	12/01/2012	09.20	12/01/2012	18.37	Replacement of Insulator
Jejuri - Baramati	12/01/2012	09.30	12/01/2012	13.59	C.B.Testing(Taken on TBC)
Bhigwan-Kurkum	12/01/2012	09.35	12/01/2012	15.45	Q.M.Work
Jejuri I-Jejuri II	12/01/2012	10.40	12/01/2012	14.13	Q.M.Work
Main Bus-I at Lonand	12/01/2012	10.40	12/01/2012	18.18	Replacement of HV bus Isolator of

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2012

Position as on 6.30 Hrs of 13/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					200MVA T/F-I
Parli-Usmanabad	12/01/2012	11.28		Continued.	Replacement of CT(upto14/1/2012)
Main Bus-I at Koradi.	12/01/2012	11.54		Continued.	Replacement of 29A Isolator
220/100 KV,200 MVA ICT-I @ Apta	12/01/2012	14.23	12/01/2012	16.40	H.V.Side Y phase C.T.Leakage
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Kandalgaon-Roha-I	12/01/2012	09.04	12/01/2012	17.15	Replacement of Damaged Conductor
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
50 MVAR Reactor on 400 KV Bhusawal - II	16/12/2011	12.02		Continued.	To Attend Oil Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
400/220KV 500MVA ICT-III at Dhule	07/01/2012	20.04		Continued.	Due to MCCB of Diff. Relay Burnt.
Bhusawal- Aurangabad	11/01/2012	16.47	12/01/2012	06.47	Over Voltage.
Karad - Kolhapur - I	11/01/2012	17.32	12/01/2012	09.01	Over Voltage.
Bhusawal- Aurangabad	12/01/2012	17.11		Continued.	Over Voltage
Karad - Kolhapur - II	12/01/2012	18.04		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	24/12/2011	17.58		Continued.	To control Wardha-Warora,Hinganghat -Warora.L/L.
Bale-Usmanabad	31/12/2011	11.52		Continued.	To control Lamboti-Bale line.
Abhijeet-Wardha-I	10/01/2012	07.58	12/01/2012	08.44	Koradi ICT II Outage and to control load of Koradi ICT-I.
Abhijeet - Wardha ckt - II	10/01/2012	07.58	12/01/2012	08.44	Koradi ICT II Outage and to control load of Koradi ICT-I.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Nagothane	12/01/2012	16.44		Continued.	NDR Protection operated
Karad - Lonikand	12/01/2012	20.13		Continued.	PRV Operated of Line Reactor
Karad - Newkoyna - I	12/01/2012	20.13		Continued.	Simultaneously tripped with 400KV Karad-Lonikand Line
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Malinagar-Temburni	12/01/2012	06.05	12/01/2012	06.20	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	11/01/2012	23.05	12/01/2012	16.36	Without indication.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Jan/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	195
	620	195
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	
	920	360
Parli		
Unit 3	210	0
Unit 4	210	185
Unit 5	210	145
Unit 6	250	180
Unit 7	250	185
	1130	695
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	165
Unit 4	210	210
Unit 5	500	475
Unit 6	500	450
Unit 7	500	250
	2340	1870
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	0
Unit 2	210	180
Unit 3	210	195
Unit 4	210	195
Unit 5	500	
	1340	570
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	0
	630	420
Uran		
All Units	852	550
	852	550
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	19
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	
SMLHY PTN	12	43
GHATGHAR	250	
	611	328
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	365
Other CPPs	0	
	1005	1465
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5144
	3455	5144

	17900	7 of 7 15084
--	--------------	---------------------