



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Jan/2015 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.726	1458.679	1) Gujrat	0.575	-12.212
2) Hydro	5.910	74.346	2) Madhya Pradesh	10.590	145.528
3) Gas	8.579	105.037	3) Chattisgarh	6.140	61.300
Total MSGENCO	135.215	1638.062	4) Maharashtra Net	83.296	929.852
B) 1) JSW JAIGAD	18.844	236.443	(Incl. 765kV Solapur-Raichur)	-4.738	-109.567
2) WPCL	2.740	28.118	5) Goa	-5.319	-73.407
3) ADANI	51.190	530.190	6) TAPS 1&2 Injection	2.462	29.908
4) Other CPP / IPP	24.308	281.831	7) RGPPL Injection	0.000	0.000
5) Wind Generation	7.466	60.959	8) Pench (Excess)	-0.355	-6.308
6) PENCH (MS)	0.355	6.308			
7) SOLAR	1.265	11.758	# Total Cent. Sector	97.389	1074.661
C) 1) TPCL Thermal	9.087	119.522	F) Other Exchanges		
2) TPCL Hydro	5.583	47.470	1) With TPCL (Excess)	-25.993	-300.690
TOTAL TPCL	14.670	166.992	G) Bilateral Power *		
3) REL Thermal	5.205	76.008	1) MSEDCL Bilateral	18.747	218.315
			Include PX	-7.728	-76.378
D) STATE			2) MUMBAI Bilateral	23.597	252.696
1) Thermal (A1+C1+C3)	135.018	1654.209	Include PX	4.059	33.852
2) Hydro (A2+B6+C2)	11.848	128.124	3) MUMBAI Schedule	23.597	254.772
3) Gas (A3)	8.579	105.037	H) ENERGY CATERED (MUs)		
4) Wind (B5)	7.466	60.959	1) MSEDCL	312.779	3567.640
5) CPP/IPP (B1+B2+B3+B4)	97.082	1076.582	2) TPCL	28.170	334.182
6) SOLAR (B7)	1.265	11.758	3) REL	17.696	209.502
TOTAL STATE	261.258	3036.669	TOTAL STATE	358.645	4111.324

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5227	5307	4394
MSGENCO Hydro	332	324	99
MSGENCO Gas	327	308	467
MSGENCO Total Generation	5886	5939	4960
Central Sector Receipt	5637	5523	1864
WIND	315	132	502
CPP / IPP	4402	4159	3871
SOLAR	119	170	0
Exchange with Mumbai	-1152	-1253	-646
MSEDCL DEMAND MET	15234	14683	10551
Load Shedding	63	63	53
MSEDCL DEMAND	15297	14746	10604
TPCL GENERATION	829	807	351
R-INFRA GENERATION	262	227	195
TPCL+R-INFRA DEMAND	2243	2287	1192
STATE DEMAND MET	17477	16970	11743
STATE DEMAND	17540	17033	11796
Frequency (Hz)	49.91	49.96	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 00.00 Hrs	49.68 Hz at 07.49 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.31	41.47	160	0	0
Unit 7	3.73	44.88	165	140	155
Total	4.04	86.35			155
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	20.15	0	0	0
Unit 4	9.42	105.82	500	355	360
Unit 5	9.42	104.92	500	350	360
Total	18.84	230.89			720
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.68	13.15	160	143	160
Unit 5	3.62	43.28	160	146	160
Unit 6	4.81	58.04	250	189	190
Unit 7	4.77	57.53	249	184	190
Total	16.88	172.00			700
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.02	37.38	131	119	130
Unit 3	0.00	28.86	0	0	0
Unit 4	4.66	50.86	200	188	190
Unit 5	9.50	104.83	460	337	450
Unit 6	8.76	95.78	395	315	400
Unit 7	9.39	102.22	477	339	450
Total	35.33	419.92			1620
Paras					
Unit 3	5.08	53.92	250	196	201
Unit 4	4.38	55.40	232	0	180
Total	9.46	109.32			381
Khaparkheda					
Unit 1	4.04	47.04	180	155	180
Unit 2	3.52	44.56	170	110	180
Unit 3	3.03	51.11	199	0	0
Unit 4	2.40	41.19	192	0	0
Unit 5	10.21	116.42	500	370	500
Total	23.19	300.31			860
Nasik					
Unit 3	4.38	50.30	200	165	182
Unit 4	4.31	50.20	192	168	172
Unit 5	4.30	39.37	192	155	172
Total	12.98	139.88			526
Uran					
All Units	8.58	105.04	468	306	465
Total	8.58	105.04			465
PENCH (MS)					
Pench (MS)	0.36	6.31	27	0	
Total	0.36	6.31			
Koyna					
Stage 1-2	2.34	29.32	420	40	600
Stage 4	0.09	3.55	89	0	250
Stage 3	0.48	7.30	160	0	160
Kovna 12&4 Total	2.43	32.87			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.91	40.18			1010
Hydro					
KDPH	0.00	1.93	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	4.26	64	0	64
BHTGR/VEER	0.10	1.07	5	4	2
BHIRA T.R.	0.30	2.48	80	0	80
RNGR+BHTSA	0.36	4.24	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.81	11.17	41	30	13
GHATGHAR	1.05	9.03	125	0	0
Total	3.00	34.17			174
Wind					
MalharPeth	0.31	1.47			
Vankuswadi	0.60	2.85			
ATIT	0.06	0.30			
Kale	0.24	1.20			
Satara	4.19	31.04			
Shirala	0.36	1.75			
K Mahankal	0.01	0.16			
Supa	0.03	0.60			
Vita	0.81	9.68			
Dondaicha	0.32	5.86			
Sakri	0.05	0.76			
Nandurbar	0.14	2.10			
Khandke	0.19	2.02			
Khaparale	0.17	1.15			
Total	7.47	60.96			
CPP					
JSW JAIGAD	18.84	236.44	934	721	851
WARDHA	2.74	28.12	119	97	115
Adani	51.19	530.19	2420	1680	2468
Other CPPs	24.31	281.83			745
Total	97.08	1076.58			4179
SOLAR					
Total	1.26	11.76			
Total	1.26	11.76			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.60	34.10	151	149	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.48	63.68	251	201	250
TATA Hydro	5.58	47.47	459	0	447
Total	14.67	166.99			1197
REL					
1&2	5.20	76.01	263	194	250
Total	5.20	76.01			250
Cent Sect					
Share					5647
Total					5647
MS PG CL	Thermal	120.73	1458.68		4962
	Thml+Gas	129.30	1563.72		5427
	Hydro	5.91	74.35		1184
	Total	135.22	1638.06		6611
State Total		261.26	3036.67		17884

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4936	89	465	5490	599	3739	0	2124	2250	-750	-858	11223	80	11303	1404	12707	50.06
2	4844	94	466	5404	562	3714	0	1928	1730	-725	-737	10673	53	10726	1281	12007	50.02
3	4444	89	465	4998	538	3784	0	1904	2026	-707	-683	10663	53	10716	1229	11945	49.98
4	4394	99	467	4960	502	3871	0	1887	1864	-690	-646	10551	53	10604	1192	11796	50.01
5	4473	95	466	5034	463	3877	0	2084	2154	-696	-664	10864	55	10919	1210	12129	49.98
6	4586	185	468	5239	408	3929	0	2542	3012	-729	-780	11808	64	11872	1350	13222	49.94
7	4959	125	384	5468	404	4087	1	4030	4131	-732	-929	13162	85	13247	1559	14806	49.90
8	5061	175	333	5569	383	4328	11	4863	5296	-703	-862	14740	85	14825	1745	16570	49.87
9	5160	227	326	5713	345	4410	67	5192	5228	-1048	-939	14851	78	14929	1975	16904	49.84
10	5227	332	327	5886	315	4402	119	5468	5610	-1238	-1152	15207	63	15270	2243	17513	49.91
11	5267	457	320	6044	350	4306	161	5462	5430	-1351	-1275	15042	58	15100	2388	17488	49.85
12	5453	342	313	6108	254	4248	181	5502	5528	-1358	-1319	15027	61	15088	2393	17481	49.95
13	5728	220	309	6257	156	4318	167	5280	5362	-1217	-1296	14990	118	15108	2389	17497	49.94
14	5794	130	306	6230	123	4180	185	5199	4991	-1120	-1171	14561	64	14625	2286	16911	50.01
15	5307	324	308	5939	132	4159	170	5153	5510	-1128	-1253	14670	63	14733	2287	17020	49.96
16	5034	755	310	6099	119	4116	111	5009	5311	-1131	-1279	14500	59	14559	2287	16846	49.97
17	5066	570	314	5950	107	4148	79	4941	4971	-1073	-1329	13951	60	14011	2286	16297	49.96
18	5020	194	310	5524	109	4051	13	4270	4004	-1023	-1414	12301	64	12365	2252	14617	50.01
19	5048	214	313	5575	135	4303	0	4515	4612	-1151	-1389	13259	61	13320	2308	15628	49.97
20	5044	246	316	5606	149	4287	0	4722	4710	-1200	-1354	13425	59	13484	2346	15830	49.98
21	4982	160	318	5460	175	4101	0	4073	4256	-1112	-1224	12788	57	12845	2139	14984	49.98
22	5013	368	322	5703	224	3933	0	2958	3293	-974	-1224	11941	55	11996	1931	13927	50.01
23	4982	317	325	5624	378	3440	0	3103	3130	-922	-1188	11396	55	11451	1796	13247	49.98
24	4904	103	328	5335	536	3351	0	3304	2980	-818	-1028	11186	55	11241	1592	12833	50.05
MUs	120.73	5.91	8.58	135.22	7.47	97.08	1.27	95.51	97.39	-23.60	-25.99	312.78	1.56	314.34	45.87	360.20	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Jan/2015

Position as on 6.30 Hrs of 13/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Khaparkheda Unit 4	210	09/01/2015	22.03	12/01/2015	07.28	Turbine mainatnce work	
Bhusawal Unit 3	210	11/01/2015	08.23		Continued.	Boiler Tube leakage	
Paras Unit 4	250	12/01/2015	02.02	12/01/2015	04.12	Furnace Pressure High	
Khaparkheda Unit 3	210	12/01/2015	02.20	12/01/2015	05.50	Furnace Pressure High	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Jan/2015

Position as on 6.30 Hrs of 13/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 3	210	12/01/2015	05.57	12/01/2015	09.01	Flame Failure.	
Uran Unit B0	120	12/01/2015	06.35		Continued.	Gas Shortage.	
Uran Unit 8	108	12/01/2015	06.40		Continued.	Gas Shortage.	
CPP Indiabulls	540	12/01/2015	22.08	13/01/2015	00.14	Withdrwan.	
CPP Adani U-5	660	12/01/2015	22.21		Continued.	Drain Leakages.	
CPP WPCL U-4	135	13/01/2015	13.30	13/01/2015	17.08	Governing Mechanisam Fail.	
Cent_Sect Tarapur 2	160	13/01/2015	20.06		Continued.	Pump Maintenance.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2015

Position as on 6.30 Hrs of 13/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Vasai-Boiser(PG)	09/01/2015	12.56		Continued.	hot spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	11/01/2015	16.09	12/01/2015	07.39	Over Voltage
Dhule-Sar'Sarovar - I	11/01/2015	17.15	12/01/2015	06.16	Over Voltage
Kolhapur-Solapur(PGCIL)-I	11/01/2015	21.11	12/01/2015	06.39	Over Voltage
Kolhapur-Solapur(PGCIL)-I	12/01/2015	18.18	13/01/2015	06.16	Over Voltage.
Dhule-Sar'Sarovar - I	12/01/2015	18.32	13/01/2015	06.40	Over Voltage.
Kolhapur-Mapusa-II	13/01/2015	16.48		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/01/2015	03.03	13/01/2015	06.26	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
400/220KV 315MVA ICT-II @ New Koyna	12/01/2015	09.50	12/01/2015	17.58	Testing Work.
Babaleshwar - Dhule - I	12/01/2015	12.20	13/01/2015	06.25	Q.M.Work.
Padgha - Kharghar	13/01/2015	08.58	13/01/2015	18.33	Taken on TBC for Ckt Breaker Work.
Main Bus - I at Koradi-II	13/01/2015	10.00	13/01/2015	15.05	R.M.Work & Tan Delta Measurment.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	13/01/2015	10.47	13/01/2015	17.55	Measurement of Tan Delta of CT,Contact Resistance & R.M.Work.
400/220 KV 315MVA ICT-II @ Karad	13/01/2015	11.23	13/01/2015	19.28	Q.M.Work.& CT & Bushing Tan Delta Measurment Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Padgha - Nalasopara	09/01/2015	13.00		Continued.	shift load of nalasopara on boiser pg
Padgha-Vasai	09/01/2015	13.12		Continued.	maintance work
Pedambe - Oni	12/01/2015	07.35	12/01/2015	18.20	Outage of Main Bus Section
Pedambe -Nerale	12/01/2015	07.45	12/01/2015	18.25	Outage of Main Bus Section
Pedambe - Pophali - II	12/01/2015	08.00	12/01/2015	19.05	Outage of Main Bus Section.
Pedambe - Adlab	12/01/2015	08.14	12/01/2015	18.35	Outage of Main Bus Section
Main Bus Section-II at Pedambe	12/01/2015	08.20	12/01/2015	17.45	P.M.Work.
Main Bus @ Dasturi	12/01/2015	09.20	12/01/2015	17.40	Q.M.Work.
Badnera - Akola - I	12/01/2015	09.20	12/01/2015	18.20	Replacement of Line Insulators.
Kolhapur - Fivestar MIDC	12/01/2015	09.30	12/01/2015	15.03	Q.M.Work.
220/132 KV 100MVA ICT I	12/01/2015	09.34	12/01/2015	18.48	Attending Oil Leakages of ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2015

Position as on 6.30 Hrs of 13/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
at Pusad					
Kandalgaon - Dasturi	12/01/2015	09.42	12/01/2015	17.55	Outage @ Dusturi End.
Lote- Dasturi	12/01/2015	09.42	12/01/2015	17.48	Q.M.Work.
Deepnagar-Khadka-II	12/01/2015	09.43	12/01/2015	17.02	Q.M.Work.
220/132 KV 200 MVA ICT-I @ Harangul	12/01/2015	18.25	12/01/2015	19.59	Attending CTR Work.
220/132 KV 200 MVA ICT-II @ Harangul	12/01/2015	20.04	12/01/2015	20.56	Attending CTR Work.
Badnera-Akola-II	13/01/2015	09.18	13/01/2015	18.28	Replacement of Faulty IEC Make Strings Detected in PID & FDR Signature Analysis Test.
220/132 KV 100MVA ICT I at Pusad	13/01/2015	09.42	13/01/2015	19.02	Attending Oil Leakages from Top Plate of ICT-I by Cold Welding Method.
Vankuswadi-KDPH	13/01/2015	10.06	13/01/2015	20.30	Q.M.Work.
Parly - Parly Extn.- I	13/01/2015	10.15	13/01/2015	15.37	Tan Delta Test of CT.
Murud-Tuljapur	13/01/2015	10.37	13/01/2015	13.14	Tightening, Fixing & Replacement of Jumper Nut Bolts.
Bhusawal-Chalisgaon-II	13/01/2015	10.39	13/01/2015	17.27	Routine Maintenance Work.
220/132KV 100MVA ICT II at Paranda	13/01/2015	11.15	13/01/2015	16.50	Q.M.Work.
Parly - Parly Extn.- II	13/01/2015	15.50	13/01/2015	19.06	Tan Delta Test of CT.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV, 315MVA ICT-I @ New Koyna.	13/01/2015	10.58	13/01/2015	13.02	Emergency Outage due to Main Buch Alarm Appeared.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	11/01/2015	16.03	12/01/2015	07.15	Over Voltage
Karad - Kolhapur - II	11/01/2015	16.04	12/01/2015	07.55	Over Voltage
Karad-Jaigad I	11/01/2015	16.06	12/01/2015	09.39	Over Voltage
Bableshwar-Taptitanda II	11/01/2015	16.44	12/01/2015	08.27	Over Voltage
Lonikand- Koyna Stage IV	11/01/2015	17.08	12/01/2015	17.05	Over Voltage
Karad - Lonikand	11/01/2015	22.01	12/01/2015	07.50	Over Voltage
Deepnagar-Tapitatanda	11/01/2015	22.04	12/01/2015	07.24	Over Voltage
Karad-Kolhapur-II	12/01/2015	16.31	13/01/2015	07.28	Over Voltage.
Karad-Jaigad I	12/01/2015	16.33	13/01/2015	09.37	Over Voltage.
Lonikand- Koyna Stage IV	12/01/2015	20.44	13/01/2015	06.48	Over Voltage.
Lonikand-Karad	12/01/2015	23.40	13/01/2015	06.49	Over Voltage.
Bableshwar-Taptitanda II	12/01/2015	23.46		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
New Koyna - Dabhol - I	02/01/2015	03.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA, ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	155
	620	155
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	345
Unit 5	500	345
	1420	690
Parli		
Unit 3	210	0
Unit 4	210	155
Unit 5	210	155
Unit 6	250	200
Unit 7	250	200
	1130	710
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	0
Unit 4	210	200
Unit 5	500	450
Unit 6	500	400
Unit 7	500	450
	2340	1630
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1280
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	325
	852	325
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	13
GHATGHAR	250	0
	611	173
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	852
WARDHA	405	117
Adani	2640	1851
Other CPPs	300	745
	4545	3565
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5664
	3455	5664

	21940	17849
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