

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 12/Jan/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	145.145	1705.701	1) Gujrat	-1.963	-39.714
2) Hydro	11.959	137.656	2) Madhya Pradesh	2.609	37.518
3) Gas	7.210	85.572	3) Chattisgarh	4.130	60.320
Total MSPGCL	164.314	1928.929	4) Maharashtra	198.692	2262.101
B) 1) APML	53.179	798.153	5) Goa (Amona)	-2.168	-29.358
2) JSWEL	23.912	278.674	Total	201.300	2290.867
3) VIPL	0.000	0.000	a) Mumbai Schedule	29.029	413.618
4) RPL(AMT)	31.549	333.803	b) Mumbai Drawl	30.558	448.935
5) SWPGPL	12.013	142.176	c) MSEDCL Bilateral *	87.175	999.977
6) Other IPP	45.441	557.787	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	29.029	412.486
C) 1) TPCL Thermal	4.246	50.379	Include PX	0.000	0.000
2) TPCL Hydro	2.105	38.426	Standby	0.000	1.132
3) TPCL Gas	3.889	49.556	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.569	101.298	1) MSEDCL	511.566	6124.684
D) STATE			2) Mumbai Discoms	49.367	688.582
1) Thermal	324.054	3967.971	3) Other Discoms	11.851	146.984
(A1+C1+C4+(B1-B6))			TOTAL STATE	572.784	6960.250
2) Hydro	14.064	176.082			
(A2+C2)					
3) Gas	11.099	135.128			
(A3+B7+C3)					
4) Wind	7.292	138.133			
6) SOLAR	14.975	252.081			
TOTAL STATE	371.484	4669.395			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6585	6423	6520	5234
MSPGCL Hydro	1303	388	302	223
MSPGCL Gas	356	289	292	297
MSPGCL Total Generation	8244	7100	7114	5754
Central Sector Receipt	9306	9558	9012	7488
WIND	116	70	228	780
CPP / IPP Thermal	7464	6684	7006	6039
CPP / IPP Gas	0	0	0	0
SOLAR	1891	2367	0	0
Exchange with Mumbai	-1238	-1447	-1214	-1303
MSEDCL DEMAND MET	25280	23846	21601	18266
Load Shedding	0	0	0	0
MSEDCL DEMAND	25280	23846	21601	18266
TPCL GENERATION	580	398	636	389
AEML GENERATION	483	489	437	298
MUMBAI DEMAND	2301	2334	2287	1990
OTHER DISCOM DEMAND	503	486	545	491
STATE DEMAND MET	28084	26666	24433	20748
STATE DEMAND	28084	26666	24433	20748
Frequency (Hz)	49.90	50.04	50.03	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 14.01 Hrs	49.67 Hz at 09.07 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 12/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.10	48.38	176	167
Unit 8	13.79	131.44	608	530
Unit 9	0.00	0.00	0	0
Unit 10	12.86	158.76	590	500
Total	30.74	338.57		
Bhusawal				
Unit 3	3.26	40.10	170	125
Unit 4	9.55	101.94	490	285
Unit 5	9.86	101.42	495	285
Total	22.66	243.46		
Parli				
Unit 6	3.92	48.64	244	106
Unit 7	4.34	35.56	238	140
Unit 8	4.36	49.42	225	145
Total	12.62	133.63		
Chandrapur				
Unit 3	4.13	44.84	195	125
Unit 4	3.55	19.74	162	123
Unit 5	8.37	93.29	400	270
Unit 6	0.00	0.00	0	0
Unit 7	8.89	96.67	424	275
Unit 8	7.67	108.00	356	260
Unit 9	0.00	120.87	0	0
Total	32.60	483.41		
Paras				
Unit 3	5.08	33.28	240	154
Unit 4	5.20	56.95	250	149
Total	10.28	90.23		
Khaparkheda				
Unit 1	3.73	45.11	175	115
Unit 2	4.38	48.34	197	120
Unit 3	4.27	36.87	198	132
Unit 4	3.87	45.99	174	142
Unit 5	11.18	130.87	485	440
Total	27.43	307.18		
Nasik				
Unit 3	3.10	37.88	155	106
Unit 4	2.48	32.70	107	100
Unit 5	3.23	38.62	167	115
Total	8.81	109.20		
Uran				
All Units	7.21	85.57	356	285
Total	7.21	85.57		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.53	6.39	23	21
Total	0.53	6.39		
Koyna				
Stage 1-2	2.81	31.42	565	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.60	29.59	1007	0
Stage 3	1.19	13.19	240	0
Total	6.59	74.20		
Hydro				
KDPH	0.77	8.74	32	32
VTRNA	0.00	0.04	0	0
TILLARI	0.44	5.61	61	0
BHIRA T.R.	0.16	1.82	40	0
SMLHY_PTN	3.69	41.16	161	146
GHATGHAR	0.32	6.08	125	0
Total	5.37	63.46		
Wind				
Total	7.29	138.13	0	0
Total	7.29	138.13		
CPP				
APML(Mus)	53.18	798.15	0	0
JSWEL(Mus)	23.91	278.67	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.55	333.80	0	0
SWPGPL-Mus	12.01	142.18	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.56	70.44	268	206
Other(Mus)	37.83	461.39	0	0
JPL	2.05	25.96	130	74
Total	166.09	2110.59		
SOLAR				
Total	14.98	252.08	0	0
Total	14.98	252.08		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.40	31.00	110	61
Trombay 7B	1.49	18.56	65	50
TATA Hydro	2.10	38.43	272	21
Trombay 8	4.25	50.38	222	131
Total	10.24	138.36		
AEML				
DTPS U-1&2	8.57	101.30	498	280
Total	8.57	101.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	145.14	1705.70	MSPGCL Total	164.31	1928.93
			MSPGCL Thml+Gas	152.36	1791.27	Koyna 1,2 & 4 Total	5.41	61.01
			MSPGCL Hydro	11.96	137.66	State Total	371.48	4669.40

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 12/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5608	237	302	6147	401	7216	0	0	6975	6806	-1172	18921	0	0	18921	1920	477	21318	50.06
2	5346	228	303	5877	412	7116	0	0	7158	7167	-1065	19041	0	0	19041	1790	465	21297	50.02
3	5347	223	305	5875	423	6826	0	0	7186	7190	-976	18907	0	0	18907	1690	431	21028	49.98
4	5346	287	306	5939	455	6901	0	0	7128	7375	-966	19279	0	0	19279	1640	425	21344	50.01
5	5863	247	307	6417	461	7150	0	0	7194	7190	-969	19812	0	0	19812	1659	437	21908	50.02
6	6320	237	307	6864	387	7182	0	0	7645	7613	-1065	20532	0	0	20532	1728	450	22709	50.03
7	6456	296	307	7059	357	7321	0	3	8437	8038	-1092	21219	0	0	21219	1804	467	23490	50.07
8	6267	837	308	7412	275	7548	0	166	8313	8191	-1046	22045	0	0	22045	1890	500	24436	49.99
9	6504	1747	305	8556	188	7654	0	635	7846	8193	-994	23720	0	1	23720	2037	512	26269	49.96
10	6500	2155	317	8972	151	7603	0	1301	7466	7953	-1121	24334	639	9	24973	2210	525	27708	49.88
11	6585	1303	356	8244	116	7464	0	1891	9182	9306	-1238	25280	0	16	25280	2301	503	28084	49.90
12	6507	468	290	7265	73	7198	0	2269	9884	10067	-1695	24666	0	18	24666	2361	511	27538	49.95
13	6423	388	289	7100	70	6684	0	2367	9470	9558	-1447	23846	0	10	23846	2334	486	26666	50.04
14	5774	242	288	6304	60	6366	0	2274	10013	10128	-1559	23090	0	8	23090	2238	482	25811	50.09
15	6236	246	285	6767	56	6543	0	1944	9857	9553	-1501	22893	0	5	22893	2175	470	25537	50.06
16	6143	271	285	6699	54	6584	0	1304	9912	10055	-1392	22798	0	2	22798	2141	506	25445	49.95
17	6136	254	289	6679	49	6578	0	665	9949	9644	-1406	21695	0	3	21695	2124	514	24333	50.01
18	6329	359	292	6980	72	6759	0	156	9481	8939	-1321	21045	0	1	21045	2141	540	23726	50.03
19	6520	302	292	7114	228	7006	0	0	9236	9012	-1214	21601	0	0	21601	2287	545	24433	50.03
20	6238	449	292	6979	331	6981	0	0	8969	8812	-1518	21047	0	0	21047	2324	538	23909	50.00
21	6563	476	294	7333	505	6743	0	0	7731	7491	-1570	19964	0	0	19964	2282	538	22784	50.00
22	5598	218	297	6113	660	6464	0	0	8108	7842	-1501	19048	0	0	19048	2201	530	21779	50.00
23	5302	266	297	5865	728	6170	0	0	7695	7689	-1427	18516	0	0	18516	2100	509	21125	49.96
24	5234	223	297	5754	780	6039	0	0	7345	7488	-1303	18266	0	0	18266	1990	491	20748	50.01
MUs	145.14	11.96	7.21	164.31	7.29	166.09	0.00	14.98	202.18	201.30	-30.56	511.57	0.64	0.07	512.20	49.37	11.85	573.42	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out at 132 kV Rahuri s/s due to overloading of 132 kV Babhaleshwar - Rahuri line 2) LTS operated & ELR carried out at 132 kV Wadzire s/s & 132 kV Nagar MIDC s/s due to overloading of 25MVA 132/33kV T/F-1 & T/F-2 and 132kV Sonewadi - Nagar MIDC respectively.

Maximum Demand scenario for the date 12/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28084 MW	25280 MW	2361 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 12/Jan/2025

Position as on 6.30 Hrs of 13/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	15/01/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	13/01/2025
MSPGCL	Parli Unit 6	250	13/01/2025	06:15	13/01/2025	09:38	Furnace Pressure High	14/01/2025
Total Capacity MSPGCL		1655						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	Adani U-5	660	11/01/2025	12:03		Continued.	APH-A inlet bellow leakage	13/01/2025
IPP	Adani U-4	660	12/01/2025	12:20		Continued.	APH-A inlet bellow leakage	
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	15/02/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	15/03/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3795						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 12/Jan/2025

Position as on 6.30 Hrs of 13/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	11/01/2025	20:00	12/01/2025	09:45	Due to No schedule by MSEDCL	
MSPGCL	Uran Unit 6	108	12/01/2025	10:42	13/01/2025	07:55	As per LM cell Request taken during shortage of Power in Morning Peak Load Period. after that withdrawn	
MSPGCL	Uran Unit 6	108	13/01/2025	10:55		Continued.	Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 13/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) OF AKOLA CKT - 1 & TIRODA CKT - 2 @ KORADI - 3	IntraState	13/01/2025	10:14			PO	Bay Outage
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
CHANDRAPUR - BHADRAVATI CKT - 4	InterState	13/01/2025	09:47			PO	LBB ABB/RAICA Model relay will be upgraded to Numerical relay under ADD CAP/additional elements
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
PADGHE - KALWA CKT - 1	IntraState	28/12/2024	10:28				Shifting/height rising (Monopole Erection) of 400kV Kalwa Padgha Ckt.1 between loc no. 1143 to 1144 infringing Airoli Katai Naka Highway Projects of MMRDA
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	07/01/2025	10:25	12/01/2025	17:02	HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	11/01/2025	23:32	12/01/2025	10:13	HT	Over voltage.
STATION TF 8B @ CHANDRAPUR SWITCHING	IntraState	12/01/2025	06:14	12/01/2025	08:19	T	OBA board flashover at GENCO end.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	12/01/2025	16:18	12/01/2025	19:19	T	Distance Protection
KHADKA-AURANGABAD (WALUJ)	IntraState	12/01/2025	21:14			HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	12/01/2025	23:12			HT	H/T for voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 2 @ KHAPARKHEDA	IntraState	08/01/2025	10:52	12/01/2025	18:16	PO	Diagnostic Testing of CTs ,CBs & Painting Work of R Y & B Ph Unit
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	12/01/2025	06:14	12/01/2025	15:49	T	OBA board flashover at GENCO end.
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	12/01/2025	11:32			EO	E/O required on 400/220KV,105MVA Spare ICT for Safety clearance purpose. The 400/132KV,200MVA ICT-2 dismantled for repairing purpose & winching is in progress which cross the spare ICT bay. Hence E/O required on 400/220KV,105MVA Spare ICT as sefty precaution for loading dismantaled ICT 2.
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 13/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV TATA Motors bay 1 (EHV Consumer Bay) TELCO-220 KV	IntraState	12/01/2025	07:29	12/01/2025	14:43	EO	Maintenance work
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 13/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
KOLSHET - KHARBAO	IntraState	11/01/2025	22:54	12/01/2025	05:49	PO	for safety purpose for erection of Monopole at loc no. 134 for Shifting/Height rising work of 220KV D/C Kolshet-Kamba-Wada Transmission Line for MMRDA.
TROMBAY - VIKHROLI (GIS) CKT - 1 / CARNAC 7	IntraState	12/01/2025	00:14	12/01/2025	09:52	PO	Taking Main 2 Differential relay in service
BORIVALI - BOISAR (PG)	IntraState	12/01/2025	06:15	13/01/2025	02:52	PO	For stringing of conductor in the span between loc no.207A to 208 and between loc no.210 to 211.
BORIVALI - TARAPUR	IntraState	12/01/2025	06:22	13/01/2025	02:20	PO	For stringing of conductor in the span between loc no.207A to 208 and between loc no.210 to 211.
HINJAWADI I- CHINCHWAD	IntraState	12/01/2025	10:30	12/01/2025	19:46	HT	Load management.
URSE - TALEGAON (AMBI) CKT 1	IntraState	12/01/2025	12:27	12/01/2025	18:11	PO	For Chemical washing of insulator strings.
KALWA - COLOURCHEM	IntraState	12/01/2025	15:47	12/01/2025	16:38	T	Distance Protection
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	12/01/2025	17:30	12/01/2025	18:10	T	Distance Protection
HAMIDWADA - MUMEWADI	IntraState	13/01/2025	06:07			PO	Insulator cleaning work
GHODBUNDER - MSETCL BOISAR	IntraState	13/01/2025	06:09			PO	Shifting of 220kV Boisar-Ghodbunder & 220kV Borivali-Boisar line on ERS (10nos.) and erection & stringing on inline 4 nos. of lattice tower in r/o line shifting for NHRCL.
BORIVALI - BOISAR II LINE	IntraState	13/01/2025	06:30			PO	Shifting of 220kV Boisar-Ghodbunder & 220kV Borivali-Boisar line on ERS (10nos.) and erection & stringing on inline 4 nos. of lattice tower in r/o line shifting for NHRCL.
URAN - APTA CKT - 1	IntraState	13/01/2025	06:50			T	Tripped on distance protection.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/110 KV 250 MVA ICT - 1@VIKROLI GIS	IntraState	12/01/2025	10:36	12/01/2025	15:32	PO	PROJECT WORK -CABLE LAYING WORK IN VICINITY
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	13/01/2025	02:33	13/01/2025	06:18	PO	PROJECT WORK-FORMATION OF THREE TERMINAL LINE
WAGHIVALI - MANKHURD	IntraState	13/01/2025	02:39	13/01/2025	06:18	PO	PROJECT WORK-FOR FORMATION OF THREE TERMINAL LINE

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage