



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Feb/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.658	1497.100	1) Madhya Pradesh	55.861	565.264
2) Hydro	30.673	332.435	2) Gujrat	24.921	337.724
3) Gas	11.534	152.804	3) Goa	-6.014	-74.822
Total MSGENCO	162.865	1982.339	4) TAPS 1&2 (Inj.)	7.822	92.678
B) OTHERS			5) Pench (Excess)	-0.238	-3.529
1) RGPPL Gas	28.576	349.411	# Total Cent. Sector	82.352	917.315
2) Wind Generation	1.745	28.144	F) Other Exchanges		
3) CPP	26.280	306.697	1) With TPCL (Excess)	-4.135	-56.132
4) PENCH (MS)	0.238	3.529	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.739	210.532
1) TPCL Thermal	24.531	298.115	Include PX	0.000	0.000
2) TPCL Hydro	4.126	49.874	2) MUMBAI Bilateral	5.677	60.604
TOTAL TPCL	28.657	347.989	Include PX	-0.804	-8.055
3) REL Thermal	12.658	152.219	3) MUMBAI Schedule	5.677	60.604
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	157.847	1947.434	1) MSEDCL	297.921	3531.303
2) Hydro (A2+B3+C2)	35.037	385.838	2) TPCL	29.912	371.445
3) Gas (A3+B1)	40.110	502.215	3) REL	15.537	184.925
4) Wind (B2)	1.745	28.144	TOTAL STATE	343.370	4087.673
5) CPP (B3)	26.280	306.697			
TOTAL STATE	261.019	3170.328			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4956	5071	5059
MSGENCO Hydro	1881	1342	143
MSGENCO Gas	468	489	481
MSGENCO Total Generation	7305	6902	5683
Central Sector Receipt	3726	3561	3112
RGPPL	1195	1192	1198
WIND	23	47	55
CPP	1176	1164	977
Exchange with Mumbai	-288	-277	-94
MSEDCL DEMAND MET	13137	12642	10931
Load Shedding (LS)	250	134	0
MSEDCL DEMAND (INCL. LS)	13387	12776	10931
TPCL GENERATION	1515	1511	794
REL GENERATION	527	527	527
TPCL+REL DEMAND	2330	2315	1415
STATE DEMAND MET	15467	14957	12346
Load Management (LM)	2145	3734	0
Total Load Relief (LS+LM)	2395	3868	0
UNRESTRICTED STATE DEMAND	17862	18825	12346
Frequency (Hz)	49.77	49.90	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 17:04 Hrs	49.26 Hz at 10:16 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.66	46.31	174	126	149
Unit 6	3.58	16.51	172	114	156
Unit 7	0.00	46.69	0	0	0
	7.24	109.50			305
Bhusawal					
Unit 2	4.07	48.67	185	150	180
Unit 3	0.00	42.05	0	0	0
Unit 4			0	0	
	4.07	90.72			180
Parli					
Unit 3	4.27	49.26	186	160	180
Unit 4	3.94	45.02	172	158	160
Unit 5	4.62	36.70	209	166	210
Unit 6	4.88	64.54	232	185	200
Unit 7	5.39	63.38	249	191	220
	23.09	258.89			970
Chandrapur					
Unit 1	3.88	43.39	169	149	160
Unit 2	3.92	44.68	171	152	160
Unit 3	4.63	39.02	199	176	190
Unit 4	4.22	49.53	190	148	180
Unit 5	11.30	137.12	500	405	475
Unit 6	11.26	126.74	485	450	475
Unit 7	11.30	133.54	479	448	480
	50.50	574.02			2120
Paras					
Unit 3	4.32	45.54	197	166	200
Unit 4	4.20	54.11	213	99	190
	8.52	99.65			390
Khaparkheda					
Unit 1	4.60	58.20	205	170	210
Unit 2	0.22	49.33	65	0	0
Unit 3	4.53	57.95	215	173	185
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	
	9.35	165.48			395
Nasik					
Unit 1	2.09	23.95	97	80	85
Unit 2	2.05	24.73	96	56	85
Unit 3	4.50	51.44	200	165	190
Unit 4	4.78	53.62	210	178	210
Unit 5	4.45	45.10	194	176	200
	17.88	198.84			770
Uran					
All Units	11.53	152.80	496	462	475
	11.53	152.80			475
Dabhol					
RGPPL	28.58	349.41	1221	1174	1250
	28.58	349.41			1250
Koyna					
Stage 1-2	6.10	68.26	525	30	600
Stage 4	14.65	157.96	1124	0	250
Stage 3	4.45	48.18	320	0	320
	25.20	274.40			1170
Kovna 12&4 Total	20.76	226.22			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	5.32	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.48	5.61	60	0	60
BHTGR/VEER	0.52	4.69	22	21	21
BHIRA T.R.	0.20	3.03	80	0	80
RNGR+BHTSA	0.33	4.27	14	13	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.41	2.78	22	15	0
SMLHY PTN	0.89	9.74	46	33	11
GHATGHAR	2.19	22.59	250	0	0
	5.47	58.03			206
PENCH (MS)					
Pench (MS)	0.24	3.53	53	0	
	0.24	3.53			
Wind					
MalharPeth	0.03	1.21			
Vankuswadi	0.13	3.14			
ATIT	0.02	0.51			
Kale	0.04	1.12			
Satara	0.19	3.10			
Shirala	0.04	1.14			
K Mahankal	0.03	1.19			
Supa	0.04	0.72			
Vita	0.72	6.54			
Dondaicha	0.25	5.02			
Nandurbar	0.03	0.53			
Khandke	0.19	2.22			
Khaparale	0.02	0.80			
	1.71	27.24			
CPP					
JSW JAIGAD	13.71	26.25	611	505	275
WARDHA	6.66	13.80	322	224	316
Other CPPs	5.91	266.65			
	26.28	306.70			591
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.87	129.62	490	285	490
Trombay 6	3.60	50.82	150	150	500
Trombay 7A	2.98	34.65	127	120	120
Trombay 7B	1.63	18.77	68	67	60
Trombay 8	5.46	64.25	252	150	250
TATA Hydro	4.13	49.87	434	0	447
	28.66	347.99			1867
REL					
1&2	12.66	152.22	529	525	500
	12.66	152.22			500
Cent Sect					
Share					3441
					3441

MS PG CL	Thermal	120.66	1497.10			5130
	Thml+Gas	132.19	1649.90			5605
	Hydro	30.67	332.44			1376
	Total	162.86	1982.34			6981
State Total		261.02	3170.33			14630

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5107	147	476	5730	1221	48	975	3062	3262	-98	-153	11083	0	11083	1575	12658	49.90
2	5059	143	481	5683	1198	55	977	2989	3112	-98	-94	10931	0	10931	1415	12346	49.93
3	5001	148	481	5630	1181	51	1012	2946	3235	-48	-15	11094	1115	11100	1337	13546	49.94
4	5005	134	480	5619	1181	32	1021	2948	3617	-48	-7	11463	1210	11469	1314	13987	49.98
5	5075	342	478	5895	1175	86	1016	2948	3198	-48	-3	11367	1639	11373	1375	14381	49.86
6	5060	967	480	6507	1175	102	1047	2673	3077	-48	183	12091	1820	12108	1404	15315	49.83
7	5023	1635	479	7137	1174	148	1142	2961	2986	-148	131	12718	2089	12804	1472	16279	49.65
8	5104	1960	491	7555	1177	152	1138	3025	3026	-294	72	13120	2222	13339	1554	16896	49.78
9	5082	2199	496	7777	1177	94	1119	3176	2969	-344	-78	13058	2289	13344	1807	17154	49.72
10	5088	2270	487	7845	1177	62	1143	3349	3131	-298	-127	13231	2312	13543	2057	17600	49.60
11	5028	1663	476	7167	1194	29	1148	3584	3535	-357	-233	12840	2375	13135	2260	17475	49.72
12	4956	1881	468	7305	1195	23	1176	3639	3726	-357	-288	13137	2395	13387	2330	17862	49.77
13	4995	1946	462	7403	1192	51	1099	3685	3881	-357	-351	13275	2399	13529	2312	17986	49.67
14	4929	1991	463	7383	1199	58	1139	3660	3770	-332	-340	13209	2378	13442	2205	17792	49.80
15	4963	1933	462	7358	1198	57	1132	3541	3849	-332	-341	13253	2386	13463	2204	17843	49.72
16	4956	2242	470	7668	1197	46	1138	3426	3502	-332	-345	13206	2390	13420	2158	17754	49.77
17	4942	2148	475	7565	1196	81	1137	3426	3784	-332	-343	13420	2352	13617	2157	17929	49.96
18	4998	2106	482	7586	1196	55	1145	3426	3895	-332	-344	13533	2414	13804	2143	18090	50.02
19	5048	1801	485	7334	1195	41	1134	3274	3518	-249	-262	12997	3505	13356	2174	18676	49.95
20	5071	1342	489	6902	1192	47	1164	3413	3561	-273	-277	12642	3868	12776	2315	18825	49.90
21	5057	951	492	6500	1190	54	1168	3390	3662	-249	-269	12356	3769	12391	2194	18319	49.86
22	5123	427	491	6041	1191	93	1050	3390	3701	-249	-230	11897	3748	11911	2095	17740	50.00
23	5041	159	496	5696	1197	143	1052	3324	3319	-303	-292	11141	3544	11151	1891	16576	49.81
24	4947	138	494	5579	1208	137	1008	3062	3036	-151	-129	10859	3528	10859	1702	16089	49.94
MUs	120.6 6	30.67	11.53	162.86	28.58	1.74	26.28	78.32	82.35	-5.68	-4.14	297.92	55.75	301.34	45.45	399.12	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Feb/2011

Position as on 6.30 Hrs of 13/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Bhusawal Unit 3	210	10/02/2011	18.30		Continued.	Feeder gear control problem.	
Khaparkheda Unit 2	210	11/02/2011	12.11	12/02/2011	20:28	BLR T/L.	
Koyna Unit 7	80	12/02/2011	00.20	12/02/2011	05:40	Water Cooler Problem.	
Koyna UNIT 6	75	12/02/2011	10:40	12/02/2011	20:36	Preventive maintenance work.	
Cent_Sect NTPC(V-10)	500	13/02/2011	15.52	13/02/2011	18.45	Bus Fault	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2011

Position as on 6.30 Hrs of 13/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kanhan - Pench - I	12/02/2011	11.40	12/02/2011	16.54	To attend Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	11/02/2011	21.43	12/02/2011	14.20	Over Voltage.
Dhule-Sar'Sarovar - II	11/02/2011	22.08	13/02/2011	07.17	Over Voltage.
Kolhapur - Mapusa - II	12/02/2011	22.57	13/02/2011	11.42	Over Voltage
Dhule-Sar'Sarovar - I	12/02/2011	23.50		Continued.	Over Voltage
Wardha - Akola - II	13/02/2011	00.18	13/02/2011	09.00	Over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Deoli (PGCIL)	10/02/2011	15.18		Continued.	220KV Wardha-Yavatmal line reoriented as 220KV Deoli-Yavatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand-Karad	11/02/2011	09.02	12/02/2011	06.34	E/W stringing work.
Koradi - Kaparkheda	12/02/2011	21.14	13/02/2011	00.21	Red Hot 29D R phaase Isolator
400/220 KV 315 MVA ICT-II @ Chakan	13/02/2011	11.32	13/02/2011	20.19	To attend CT leakage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.40	12/02/2011	17.38	Augmatation of ICT by 200 MVA ICT,charged from HV side at 16.00 Hrs on 11/02/2011.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT(upto 14/02/2011).
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system up to 28.02.11
Parly - New Parly TPS - II	07/02/2011	10.40	12/02/2011	16.15	Erection of Unavailable Isolators of Main Bus-I & Aux.Bus.
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
220/33 KV 25 MVA T/F I Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.24 Hrs.
220/33KV 25 MVA T/F II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming. at 19.28 Hrs.
220/132KV 100MVA ICT II at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.15 Hrs.
220/132KV 100MVA ICT I at Hingoli	10/02/2011	18.40		Continued.	Kept on humming,HV side at 19.24 Hrs.
New Koyna - Pawas	11/02/2011	09.13	12/02/2011	18.11	Insulator replacement cross arm bent.at Loc.no 25A.
Kalwa-Mahape	11/02/2011	15.48	12/02/2011	06.42	Mumbai system strengthening work.
Uran-Kharghar-I	12/02/2011	08.27	12/02/2011	19.10	R.M.work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2011

Position as on 6.30 Hrs of 13/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Nagar - I	12/02/2011	10.35	12/02/2011	15.19	Relay testing work
220/132 KV 150 MVA T/F @ Boiser	12/02/2011	10.45	12/02/2011	12.55	B Bus Isolator annual maint.
New Koyna-Pophali	12/02/2011	15.09	12/02/2011	18.41	B phase CT Oil Leakage
Babaleshwar - Nagar - II	12/02/2011	15.30	12/02/2011	17.48	Relay Testing work
220/132KV 200MVA ICT-II at Dhule	12/02/2011	21.33	13/02/2011	02.31	H.V.Bushing Oil Leakage
Bus Coupler at Aarey	13/02/2011	08.54	13/02/2011	12.18	Annual Bay Maint.and SF6 Gas Purification
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing og new Ckt.between loc.no.22-39 on newly erected towers
Chakan-Volkaswagun	13/02/2011	10.38	13/02/2011	17.39	Stringing work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-I @ Parly.	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00	12/02/2011	23.54	To Attend Oil Leakage,charged from HV side on 09/02/2011 at 16.40Hrs.
Bhusawal- Aurangabad	11/02/2011	23.26	12/02/2011	05.20	Over Voltage.
Karad - Kolhapur - I	12/02/2011	13.56	13/02/2011	07.29	Line Isolator Problem
Karad - Kolhapur - II	12/02/2011	13.56	12/02/2011	14.11	Heavy Sparking
Bhusawal- Aurangabad	12/02/2011	22.58	13/02/2011	04.00	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Dhule-Chalishaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
BBLSR-Waluj	06/02/2011	09.28	12/02/2011	10.32	To control BBLSR ICT Loading
220/100KV, 200MVA T/F- IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Kalwa - Tifil	12/02/2011	07.33	12/02/2011	15.43	Sparking at Location No.33
Aurangabad - Babaleshwar	13/02/2011	11.35		Continued.	To control BBLSR ICT load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - II	12/02/2011	18.04	12/02/2011	18.28	Over Voltage
400/220 KV 315 MVA ICT @ Khadka	13/02/2011	04.45	13/02/2011	05.15	Pole Discrepancy LV side
400/220 KV 315 MVA ICT-II @ Kharghar	13/02/2011	18.16	13/02/2011	18.44	Tripped from LV side only
400/220KV 315MVA ICT-I at Kharghar	13/02/2011	18.16	13/02/2011	19.55	Tripped from both end
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Yawatmal	10/02/2011	15.18		Continued.	220KV Wardha-Yawatmal line reoriented as 220KV Deoli-Yawatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
Khaparkheda-Kawlewada-I	11/02/2011	21.37	13/02/2011	15.09	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2011

Position as on 6.30 Hrs of 13/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dhule - Malegaon	12/02/2011	11.58	12/02/2011	12.05	Over Current
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar - Katol	12/02/2011	02.05	12/02/2011	02.24	Due to bursting B-Ph CT 132/33 KV T/F 1 at Katol.
Kalmeshwar-Katol	12/02/2011	02.05	12/02/2011	02.24	Due to Bursting of 33KV B-PH CT
Manmad - Chandwad	13/02/2011	11.25	13/02/2011	11.55	Over Current
132/33KV 50MVA T/F-I at Chandwad	13/02/2011	11.25	13/02/2011	11.45	Tripped
132/33KV 50MVA T/F-I at Manmad	13/02/2011	11.38	13/02/2011	13.05	Differential Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	165
Unit 6	210	162
Unit 7	210	0
	620	327
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	500	
	920	180
Parli		
Unit 3	210	170
Unit 4	210	160
Unit 5	210	205
Unit 6	250	195
Unit 7	250	170
	1130	900
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	180
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	2130
Paras		
Unit 3	250	190
Unit 4	250	195
	500	385
Khaparkheda		
Unit 1	210	210
Unit 2	210	60
Unit 3	210	210
Unit 4	210	0
Unit 5	500	
	1340	480
Nasik		
Unit 1	120	76
Unit 2	120	76
Unit 3	210	172
Unit 4	210	192
Unit 5	210	182
	870	698
Uran		
All Units	852	430
	852	430
Dabhol		
RGPP	960	1250
	960	1250
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	14
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	34
GHATGHAR	250	0
	611	221
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	275
WARDHA	135	316
Other CPPs	0	
	435	591
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3466
	3143	3466