

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 12/Feb/2018 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	115.174	1422.828	1) Gujrat	-1.280	0.547
2) Hydro	9.737	125.038	2) Madhya Pradesh	17.362	210.703
3) Gas	6.580	98.346	3) Chattisgarh	8.310	94.930
Total MSPGCL	131.491	1646.212	4) Maharashtra Net	94.375	1238.040
B) 1) APML	43.932	610.854	5) Goa (Amona)	-0.660	-7.964
2) JSWEL	17.172	208.468	Total	118.107	1536.256
3) VIPL	5.954	72.718	a) Mumbai Schedule	16.331	236.047
4) RPL(AMT)	22.326	264.969	b) Mumbai Drawl	19.828	268.790
5) WPCL	4.370	50.098	c) MSEDCL Bilateral *	16.287	251.866
6) PGPL	0.000	0.000	Include PX	-0.997	37.087
7) Other IPP	11.635	148.703	d) Mumbai Bilateral *	16.331	232.235
C) 1) TPCL Thermal	13.846	172.246	Include PX	4.742	86.251
2) TPCL Hydro	2.515	32.552	Include Standby	0.000	3.813
3) TPCL Gas	3.750	42.644	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	10.076	92.220	1) MSEDCL	345.168	4377.132
D) STATE			2) Mumbai Discoms	50.023	608.461
1) Thermal	244.485	3043.104	TOTAL STATE	395.191	4985.593
(A1+C1+C4+(B1-B6))					
2) Hydro (A2+C2)	12.252	157.590			
3) Gas (A3+B6+C3)	10.330	140.990			
4) Wind	6.817	69.761			
6) SOLAR	3.192	37.883			
TOTAL STATE	277.076	3449.328			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5302	5398	4976	4077
MSPGCL Hydro	855	570	177	159
MSPGCL Gas	341	390	286	149
MSPGCL Total Generation	6498	6358	5439	4385
Central Sector Receipt	6047	5715	5390	3547
WIND	147	174	402	289
CPP / IPP Thermal	4893	4870	4015	4080
CPP / IPP Gas	0	0	0	0
SOLAR	478	471	0	0
Exchange with Mumbai	-1065	-1049	-1030	-411
MSEDCL DEMAND MET	16998	16539	14216	11890
Load Shedding	0	0	0	0
MSEDCL DEMAND	16998	16539	14216	11890
TPCL GENERATION	1078	1039	1000	628
R-INFRA GENERATION	503	502	373	374
MUMBAI DEMAND	2646	2590	2403	1413
STATE DEMAND MET	19644	19129	16619	13303
STATE DEMAND	19644	19129	16619	13303
Frequency (Hz)	50.00	49.99	49.99	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 02:01 Hrs	49.81 Hz at 15:53 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 12/Feb/2018

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	11.90	134.45	550	300
Unit 9	0.00	0.00	0	0
Unit 10	13.20	137.73	659	460
Total	25.10	272.18		
Bhusawal				
Unit 3	4.27	41.28	200	160
Unit 4	10.04	120.28	495	355
Unit 5	10.08	120.78	500	350
Total	24.39	282.34		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	5.11	61.66	250	182
Unit 7	0.00	0.00	0	0
Unit 8	5.05	59.72	248	184
Total	10.17	121.38		
Chandrapur				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	9.83	68.40	470	339
Unit 6	0.00	0.00	0	0
Unit 7	9.94	119.17	455	362
Unit 8	0.00	92.81	0	0
Unit 9	10.34	127.41	497	358
Total	30.11	407.79		
Paras				
Unit 3	2.33	2.33	235	0
Unit 4	5.45	64.59	256	190
Total	7.78	66.92		
Khaparkheda				
Unit 1	3.59	43.50	160	135
Unit 2	2.18	9.72	165	0
Unit 3	0.00	0.00	0	0
Unit 4	3.74	44.50	162	150
Unit 5	0.00	76.68	0	0
Total	9.50	174.40		
Nasik				
Unit 3	4.13	49.86	195	160
Unit 4	3.99	47.96	180	158
Unit 5	0.00	0.00	0	0
Total	8.12	97.82		
Uran				
All Units	6.58	98.35	390	149
Total	6.58	98.35		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.11	1.12	25	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.11	1.12		
Koyna				
Stage 1-2	2.50	29.68	475	40
Stage 4	2.29	26.23	500	0
Stage 3	1.01	12.60	160	0
Total	5.80	68.50		
Hydro				
KDPH	0.00	8.72	0	0
VTRNA	1.07	13.62	61	0
TILLARI	0.00	0.39	0	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.12	1.52	80	0
RNGR+BHTSA	0.37	4.27	16	15
BHANDARDRA	0.46	5.44	28	13
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.68	10.24	29	28
GHATGHAR	1.24	12.34	125	0
Total	3.94	56.53		
Wind				
Total	6.82	69.76	0	0
Total	6.82	69.76		
CPP				
APML(Mus)	43.93	610.85	0	0
JSWEL(Mus)	17.17	208.47	0	0
VIPL(Mus)	5.95	72.72	0	0
RPLAMT(Mus)	22.33	264.97	0	0
WPCL(Mus)	4.37	50.10	0	0
Other(Mus)	11.64	148.70	0	0
Total	105.39	1355.81		
SOLAR				
Total	3.19	37.88	0	0
Total	3.19	37.88		
Tata				
Trombay 5	8.72	110.01	485	299
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.28	25.55	116	74
Trombay 7B	1.47	17.09	68	54
Trombay 8	5.13	62.23	239	200
TATA Hydro	2.52	32.55	300	0
Total	20.11	247.44		
R-INFRA				
DTPS U-1&2	10.08	92.22	503	373
Total	10.08	92.22		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	115.17	1422.83	MSPGCL Total	131.49	1646.21
			MSPGCL Thml+Gas	121.75	1521.17	Koyna 1,2 & 4 Total	4.78	55.91
			MSPGCL Hydro	9.74	125.04	State Total	277.08	3449.33

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 12/Feb/2018

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4057	163	252	4472	323	4070	0	0	3913	3881	-598	12148	0	12148	1603	13751	50.02
2	4063	159	185	4407	296	4069	0	0	3907	3679	-475	11976	0	11976	1481	13457	50.06
3	4077	159	149	4385	289	4080	0	0	3715	3547	-411	11890	0	11890	1413	13303	50.04
4	4090	169	160	4419	316	4095	0	0	3704	3474	-363	11941	0	11941	1369	13310	50.00
5	4081	171	195	4447	217	4103	0	0	3869	4048	-390	12425	0	12425	1394	13819	49.99
6	4217	344	213	4774	158	4148	0	0	4409	4768	-523	13325	0	13325	1527	14852	50.00
7	4915	429	260	5604	101	4644	0	0	4933	5035	-681	14703	0	14703	1734	16437	49.96
8	5066	926	284	6276	84	4880	0	40	4973	4984	-471	15793	0	15793	1937	17730	49.99
9	5137	1242	293	6672	72	4916	0	173	5002	5279	-690	16422	0	16422	2204	18626	49.99
10	5225	947	291	6463	83	4940	0	308	5210	5359	-925	16228	0	16228	2466	18694	49.98
11	5271	1089	296	6656	116	4905	0	396	5420	5746	-1020	16799	0	16799	2634	19433	49.99
12	5302	855	341	6498	147	4893	0	478	6072	6047	-1065	16998	0	16998	2646	19644	50.00
13	5398	570	390	6358	174	4870	0	471	5780	5715	-1049	16539	0	16539	2590	19129	49.99
14	5437	392	324	6153	272	4774	0	419	5665	5613	-1012	16219	0	16219	2444	18663	50.01
15	5457	293	292	6042	408	4770	0	379	5729	5561	-1038	16122	0	16122	2448	18570	49.96
16	5444	317	283	6044	376	4747	0	312	5641	5628	-1153	15954	0	15954	2429	18383	49.93
17	5340	341	320	6001	367	4677	0	164	5502	5441	-1168	15482	0	15482	2426	17908	49.91
18	5094	140	301	5535	347	4447	0	52	5326	4982	-1089	14274	0	14274	2399	16673	49.97
19	4997	157	286	5440	339	4247	0	0	5349	4994	-1086	13934	0	13934	2373	16307	49.99
20	4976	177	286	5439	402	4015	0	0	5345	5390	-1030	14216	0	14216	2403	16619	49.99
21	4520	213	277	5010	573	3877	0	0	5049	5070	-1027	13503	0	13503	2274	15777	49.96
22	4276	163	304	4743	514	3845	0	0	5028	4862	-1006	12958	0	12958	2109	15067	50.00
23	4338	163	304	4805	498	3711	0	0	4764	4599	-863	12750	0	12750	1937	14687	49.96
24	4396	158	294	4848	345	3666	0	0	4462	4405	-695	12569	0	12569	1775	14344	49.99
MUs	115.17	9.74	6.58	131.49	6.82	105.39	0.00	3.19	118.77	118.11	-19.83	345.17	0.00	345.17	50.02	395.18	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 12/Feb/2018

Position as on 6.30 Hrs of 13/Feb/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
CENT.SECTOR	Tarapur 2	160	26/12/2017	10.51		Continued.	AOH	
MSPGCL	Chandrapur Unit 6	500	04/01/2018	13.30		Continued.	Water Shortage, converted to AOH w.e.f 01.02.2018, 00:00Hrs	
MSPGCL	Koyna Unit 4	75	20/01/2018	08.50		Continued.	Thrust Bearing Temperature Problem, converted to COH w.e.f 25.01.2018	
MSPGCL	Uran Unit 6	108	11/02/2018	23.43		Continued.	Annual Overhaul	
FORCED OUTAGE								
RGPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	De-commissioned on dt. 01.04.2017	
RGPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	De-commissioned on dt.02.03.2017	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
MSPGCL	Khaparkhedha Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
IPP	Dhariwal	300	27/10/2017	17.31		Continued.	Drum level Not Maintained	
IPP	JSW (J) U2	300	01/12/2017	24.00		Continued.	no schedule.	
MSPGCL	Chandrapur Unit 3	210	03/12/2017	01.35		Continued.	Water Shortage	
MSPGCL	Chandrapur Unit 4	210	03/12/2017	14.17		Continued.	Water Shortage	
MSPGCL	Parli Unit 7	250	03/12/2017	23.35		Continued.	Poor Coal Receipt.	
CPP	IEPL Unit 1	270	30/12/2017	23.58		Continued.	No Schedule	
IPP	Adani U-2	660	02/01/2018	15.26		Continued.	HPBP Bonnet leakage	
MSPGCL	Nasik Unit 5	210	06/01/2018	06.30		Continued.	PA Fan Problem (Not available due to Coal shortage from 07.01.2018, 14:00Hrs)	
MSPGCL	Koradi Unit 7	210	07/01/2018	17.00		Continued.	Poor Coal Receipt.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 12/Feb/2018

Position as on 6.30 Hrs of 13/Feb/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Paras Unit 3	250	21/01/2018	06.45	12/02/2018	10.58	Boiler Tube Leakage	
IPP	VIPL U-1	300	30/01/2018	22.55		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 9	660	31/01/2018	14.31		Continued.	poor coal receipt.	
MSPGCL	Khaparkheda Unit 2	210	02/02/2018	23.57	12/02/2018	08.22	poor coal receipt.	
MSPGCL	Uran Unit 7	108	08/02/2018	11.07	12/02/2018	02.35	Gas shortage	
IPP	RPL(AMT) U-4	270	10/02/2018	16.36		Continued.	Generator Exciter Bearing oil Leakage	
MSPGCL	Khaparkheda Unit 5	500	11/02/2018	04.14	13/02/2018	14.37	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit-8	500	11/02/2018	22.16		Continued.	Boiler Tube Leakage	
MSPGCL	Uran Unit 8	108	12/02/2018	01.24	12/02/2018	10.24	Generator Protection operated	
MSPGCL	Uran Unit B0	120	12/02/2018	01.24	12/02/2018	06.14	Generator Protection operated	
MSPGCL	Uran Unit 7	108	12/02/2018	03.03	12/02/2018	03.16	Damper Discrepancy	
IPP	Adani U-4	660	12/02/2018	07.24		Continued.	Governing valve abnormal sound	
MSPGCL	Uran Unit 8	108	12/02/2018	13.30	12/02/2018	16.12	Bearing vibration high	
MSPGCL	Uran Unit 8	108	12/02/2018	17.36	12/02/2018	21.33	Generator Protection operated	
MSPGCL	Uran Unit 8	108	12/02/2018	22.26	13/02/2018	21.21	Generator Protection operated	
MSPGCL	Khaparkheda Unit 1	210	13/02/2018	15.52		Continued.	Poor Coal Receipt	
MSPGCL	Chandrapur Unit 7	500	13/02/2018	17.28	13/02/2018	21.04	On Pre Air Heater Pressure Low & Syn At 21.04 Hrs.	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2018

Statement-VII

Position as on 6.30 Hrs of 13/Feb/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar II	InterState	09/02/2018	10.06		Continued.	OO	Line Maintenance work
Dhule Khandwa I	InterState	13/02/2018	17.58	13/02/2018	18.32	T	Bus Bar OPTD At Khandwa, DT Received At Dhule.
Dhule Khandwa II	InterState	13/02/2018	17.58	13/02/2018	18.42	T	Bus Bar OPTD At Khandwa, DT Received At Dhule.
Karad-Jaigad - I	IntraState	10/02/2018	21.35	12/02/2018	09.35	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	11/02/2018	16.39	12/02/2018	10.53	HT	Over Voltage
karad -kolhapur-II	IntraState	11/02/2018	18.23	13/02/2018	09.37	HT	Over Voltage
Karad-Jaigad - I	IntraState	12/02/2018	18.02	13/02/2018	09.34	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	12/02/2018	18.21	13/02/2018	09.36	HT	Over Voltage
Chandrapur-II - Nanded ckt I	IntraState	12/02/2018	20.10	13/02/2018	07.57	T	Distance Protection
karad -kolhapur-II	IntraState	13/02/2018	15.13		Continued.	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	13/02/2018	17.14		Continued.	HT	Over Voltage
Karad - Jaigad - II	IntraState	13/02/2018	17.58		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400 Kv 167 Mva Spare Ict @Warora	IntraState	20/01/2018	09.24	13/02/2018	14.20	PO	Leakage Of Nitrogen Gas Cylinder CTR Panel.
400/220/33 Kv 500 Mva Ict-3 @Nagothane	IntraState	08/02/2018	21.01		Continued.	EO	due to negative dga report.
400/220KV 500MVA ICT-I @Nanded	IntraState	12/02/2018	18.43	12/02/2018	19.29	T	NDR Operated
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	12/02/2018	10.33	12/02/2018	18.48	PO	Quarterly Maintainance Work
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Kharghar-Borivali ckt II	IntraState	07/06/2017	12:23		Continued.	T	Distance Protection
Pedambe-Nerle	IntraState	23/09/2017	00.50		Continued.	T	'B'Phase CT Burst
Mumewadi -Halkarni II	IntraState	17/11/2017	10.00		Continued.	PO	Tower erection work (temporarily line would be Mumewadi-Tillari)
Halkarni - Tillari II	IntraState	17/11/2017	12.25		Continued.	PO	Tower erection work. (temporarily line would be Mumewadi-Tillari)
Nerul - Sonkhar	IntraState	11/02/2018	06.34	12/02/2018	10.46	PO	Reorientation work (Reoriented as Nerul - Trombay on 12/02/2018 at 10:46hrs)
Kharghar Trombay	IntraState	11/02/2018	07.38	12/02/2018	10:46	PO	Reorientation work (Reoriented as Kharghar-Sonkhar and Sonkhar-Trombay)
Pusad - Hingoli	IntraState	11/02/2018	15.43	12/02/2018	06.06	T	Distance Protection
Nanded-Ghatodi	IntraState	11/02/2018	15.53	12/02/2018	12.55	T	Distance Protection
Jejuri- Ismt- Lonand	IntraState	12/02/2018	03.21	12/02/2018	03.53	T	Distance Protection
Apta - Tambati	IntraState	12/02/2018	06.25	12/02/2018	10.38	EO	CT Oil Leakage
Sonkhar - Trombay	IntraState	12/02/2018	07.45	12/02/2018	15.59	PO	Reorientation work
Dasturi-Kandalgaon Line	IntraState	12/02/2018	09.25	12/02/2018	19.35	EO	To attend Hot Spot
Kadegaon-Miraj	IntraState	12/02/2018	10.25	12/02/2018	14.02	PO	Testing Work

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2018

Statement-VII

Position as on 6.30 Hrs of 13/Feb/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Chikhli-Jalna-II	IntraState	12/02/2018	10.33	12/02/2018	17.56	PO	Stringing of 220KV Partur - Nagewadi line
Chikhli-Jalna-I	IntraState	12/02/2018	10.33	12/02/2018	17.55	PO	Stringing of 220KV Partur - Nagewadi line
Waluj - Chitegaon li	IntraState	12/02/2018	13.47	12/02/2018	17.32	PO	Tan Delta Measurment of CTs
Kalwa - Siemens	IntraState	12/02/2018	14.51	12/02/2018	22.50	PO	Siemens Bay Strengthening work at Kalwa
Warora - Wardha	IntraState	12/02/2018	18.35	12/02/2018	19.30	T	Tripped at Warora end only
Taloja II - OCIL-I	IntraState	13/02/2018	07.03	13/02/2018	17.15	PO	Routine Maintenance Work
Osmanabad - Solapur (Bale)	IntraState	13/02/2018	07.50		Continued.	HT	To Control Old GCR To Bale ckt Over Loading.
Khadka-Chalishaon-1	IntraState	13/02/2018	08.24	13/02/2018	18.34	PO	Conductor Restranging Work Due To Low Ground Clearance.
Uran - Apta III	IntraState	13/02/2018	10.05	13/02/2018	14.14	PO	CT Tan Delta Testing.
Parli(U-VIII) GCR CKT	IntraState	13/02/2018	10.08	13/02/2018	14.43	PO	Diagnostic Testing Work.
Talandage(400kv) - Five Star Midc	IntraState	13/02/2018	10.37	13/02/2018	20.13	PO	Routine Maintenance Work
Karad-Nerle	IntraState	13/02/2018	10.38	13/02/2018	17.09	PO	Routine Maintenance Work
Adlabs - Pedambe	IntraState	13/02/2018	12.15	13/02/2018	18.33	PO	Insulator String Replacement.
220 KV ICT Outages/Trippings							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/100 Kv 200 MVA ICT-IV@Kalwa	IntraState	24/11/2017	01.58		Continued.	T	Buchholz PRV Operated(Failed on Internal Fault)
220/6.6kV 40MVA STN T/F-III @ Khaperkheda	IntraState	02/02/2018	09.32		Continued.	PO	Distance Relay Testing Work
220/6.6kV 40MVA STN T/F-III @ Khaperkheda	IntraState	03/02/2018	09.32		Continued.	PO	Distance Relay Testing Work
220/22 Kv 25 Mva Bbl Ptr 1 @Nagothane	IntraState	09/02/2018	11.41		Continued.	T	T/F B PH LA Bust.
220/100 Kv 200 MVA ICT I @Apta	IntraState	13/02/2018	11.35	13/02/2018	15.26	PO	CTR Work.
132 KV LINE Outages/Trippings							
Yavatmal-Ghatanji	IntraState	13/02/2018	02.14	13/02/2018	02.26	T	Backup Protection Operated O/C & E/F.
Amgaon- Amgaon Rly Tss 2	IntraState	13/02/2018	18.55	13/02/2018	19.05	T	Backup Protection
Amgaon- Amgaon Rly Tss 2	IntraState	13/02/2018	20.10	13/02/2018	20.35	T	Backup Protection Operated O/C & E/F.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage