

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 12/Feb/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	161.772	1959.242	1) Gujrat	-3.013	-21.203
2) Hydro	9.727	92.384	2) Madhya Pradesh	4.678	48.897
3) Gas	7.161	78.291	3) Chattisgarh	4.170	54.160
Total MSPGCL	178.660	2129.917	4) Maharashtra	175.275	2100.260
B) 1) APLM	65.301	768.188	5) Goa (Amona)	-1.662	-19.276
2) JSWEL	20.782	295.568	Total	179.448	2162.838
3) VIPL	0.000	0.000	a) Mumbai Schedule	27.643	346.732
4) RPL(AMT)	31.272	377.523	b) Mumbai Drawl	32.854	399.329
5) SWPGPL	12.244	148.122	c) MSEDCL Bilateral *	83.000	1001.308
6) Other IPP	48.912	575.949	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	27.643	346.732
C) 1) TPCL Thermal	8.903	99.044	Include PX	0.000	0.000
2) TPCL Hydro	4.026	41.030	Standby	0.000	0.000
3) TPCL Gas	3.584	37.915	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.268	116.064	1) MSEDCL	515.136	6218.137
D) STATE			2) Mumbai Discoms	58.635	693.275
1) Thermal	358.454	4339.700	3) Other Discoms	10.829	124.490
(A1+C1+C4+(B1-B6))			TOTAL STATE	584.600	7035.902
2) Hydro (A2+C2)	13.753	133.414			
3) Gas (A3+B7+C3)	10.745	116.206			
4) Wind	7.157	98.120			
6) SOLAR	15.043	185.731			
TOTAL STATE	405.152	4873.171			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	7261	6576	7129	6176
MSPGCL Hydro	771	202	720	198
MSPGCL Gas	293	284	292	309
MSPGCL Total Generation	8325	7062	8141	6683
Central Sector Receipt	8554	8837	7526	6393
WIND	190	248	269	323
CPP / IPP Thermal	7460	7094	8015	6830
CPP / IPP Gas	0	0	0	0
SOLAR	1917	2252	0	0
Exchange with Mumbai	-1565	-1933	-1370	-939
MSEDCL DEMAND MET	24401	23081	22081	18930
Load Shedding	0	0	0	0
MSEDCL DEMAND	24401	23081	22081	18930
TPCL GENERATION	951	609	983	452
AEML GENERATION	478	368	481	320
MUMBAI DEMAND	2994	2910	2834	1711
OTHER DISCOM DEMAND	480	479	500	360
STATE DEMAND MET	27875	26470	25415	21001
STATE DEMAND	27875	26470	25415	21001
Frequency (Hz)	50.00	49.94	50.03	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 13.01 Hrs	49.71 Hz at 09.22 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 12/Feb/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.42	53.42	190	170
Unit 8	14.68	172.96	658	580
Unit 9	12.94	157.33	592	485
Unit 10	13.17	158.25	595	515
Total	45.21	541.96		
Bhusawal				
Unit 3	3.64	40.71	180	125
Unit 4	11.88	96.28	500	460
Unit 5	0.00	101.58	0	0
Total	15.52	238.56		
Parli				
Unit 6	4.76	50.13	250	144
Unit 7	4.68	48.96	248	147
Unit 8	4.73	49.69	248	145
Total	14.16	148.78		
Chandrapur				
Unit 3	3.34	39.06	155	122
Unit 4	3.52	41.34	169	122
Unit 5	8.42	96.91	425	275
Unit 6	0.00	35.12	0	0
Unit 7	8.66	99.74	449	280
Unit 8	9.99	110.67	425	408
Unit 9	11.28	126.60	496	259
Total	45.22	549.45		
Paras				
Unit 3	5.51	64.25	252	200
Unit 4	5.65	65.83	250	189
Total	11.16	130.09		
Khaparkheda				
Unit 1	3.29	45.02	185	80
Unit 2	0.00	0.00	0	0
Unit 3	4.12	47.40	177	165
Unit 4	4.58	50.23	194	182
Unit 5	11.54	127.73	490	455
Total	23.53	270.39		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.63	40.83	190	120
Unit 5	3.34	39.18	162	115
Total	6.97	80.01		
Uran				
All Units	7.16	78.29	314	279
Total	7.16	78.29		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.05	1.08	25	0
Total	0.05	1.08		
Koyna				
Stage 1-2	1.56	21.98	305	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.99	8.38	500	0
Stage 3	0.88	7.19	240	0
Total	4.43	37.55		
Hydro				
KDPH	0.86	10.37	36	36
VTRNA	0.23	2.15	60	0
TILLARI	0.00	0.27	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.92	34.26	128	113
GHATGHAR	1.24	6.71	250	0
Total	5.25	53.76		
Wind				
Total	7.16	98.12	0	0
Total	7.16	98.12		
CPP				
APML(Mus)	65.30	768.19	0	0
JSWEL(Mus)	20.78	295.57	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.27	377.52	0	0
SWPGPL-Mus	12.24	148.12	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.76	66.21	270	197
Other(Mus)	40.24	481.10	0	0
JPL	2.91	28.64	141	110
Total	178.51	2165.35		
SOLAR				
Total	15.04	185.73	0	0
Total	15.04	185.73		
Tata				
Trombay 5	8.90	99.04	471	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.17	22.70	108	41
Trombay 7B	1.41	15.21	65	36
TATA Hydro	4.03	41.03	361	26
Trombay 8	0.00	0.00	0	0
Total	16.51	177.99		
AEML				
DTPS U-1&2	9.27	116.06	490	299
Total	9.27	116.06		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	161.77	1959.24	MSPGCL Total	178.66	2129.92
			MSPGCL Thml+Gas	168.93	2037.53	Koyna 1,2 & 4 Total	3.55	30.37
			MSPGCL Hydro	9.73	92.38	State Total	405.15	4873.17

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 12/Feb/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6207	197	307	6711	269	6829	0	0	6717	6712	-1161	18960	0	0	18960	1912	400	21272	50.03
2	6235	193	309	6737	352	7030	0	0	6573	6404	-1029	19103	0	0	19103	1801	391	21295	49.99
3	6176	198	309	6683	323	6830	0	0	6527	6393	-939	18930	0	0	18930	1711	360	21001	50.01
4	6257	203	310	6770	352	7023	0	0	6504	6338	-949	19185	0	0	19185	1662	349	21196	50.01
5	6454	203	310	6967	387	7275	0	0	6536	6456	-954	19758	0	0	19758	1676	373	21807	50.01
6	6880	204	312	7396	408	7419	0	0	6843	6741	-1047	20523	0	0	20523	1811	394	22728	49.99
7	7134	494	314	7942	370	7472	0	1	7044	6979	-1037	21300	0	0	21300	2018	427	23745	49.99
8	7080	1290	314	8684	282	7450	0	181	7131	7244	-961	22425	0	0	22425	2275	455	25155	50.00
9	7164	1203	310	8677	185	7468	0	726	7730	7824	-1207	23197	0	7	23197	2579	476	26252	50.03
10	7198	939	300	8437	129	7419	0	1341	8337	8181	-1414	23609	0	13	23609	2824	484	26917	49.88
11	7261	771	293	8325	190	7460	0	1917	8699	8554	-1565	24401	0	22	24401	2994	480	27875	50.00
12	7172	339	294	7805	261	7364	0	2109	8901	8611	-1695	23972	0	29	23972	3035	483	27490	50.01
13	6576	202	284	7062	248	7094	0	2252	9224	8837	-1933	23081	0	27	23081	2910	479	26470	49.94
14	6369	207	283	6859	240	7145	0	2135	8939	8688	-1860	22723	0	15	22723	2803	484	26010	50.00
15	6459	202	282	6943	279	7320	0	1838	8873	8783	-1857	22845	0	8	22845	2831	461	26137	49.97
16	6949	206	279	7434	266	7617	0	1381	8933	8551	-1839	22921	0	6	22921	2847	489	26257	49.99
17	7041	209	281	7531	271	7706	0	855	8420	8149	-1605	22408	0	4	22408	2872	499	25779	50.05
18	7048	261	284	7593	334	7817	0	301	7606	7540	-1436	21642	0	1	21642	2860	507	25009	50.06
19	7117	618	287	8022	334	7944	0	6	7340	7198	-1390	21602	0	0	21602	2870	512	24984	50.04
20	7129	720	292	8141	269	8015	0	0	7391	7526	-1370	22081	0	0	22081	2834	500	25415	50.03
21	6532	267	298	7097	280	7793	0	0	7200	7252	-1312	20620	0	0	20620	2637	490	23747	50.02
22	6453	205	302	6960	298	7728	0	0	7008	6825	-1390	19938	0	0	19938	2464	483	22885	49.99
23	6436	202	303	6941	404	7741	0	0	7037	6856	-1495	20022	0	0	20022	2281	425	22728	49.97
24	6445	194	304	6943	426	7552	0	0	6958	6806	-1409	19890	0	0	19890	2128	428	22446	50.01
MUs	161.77	9.73	7.16	178.66	7.16	178.51	0.00	15.04	182.47	179.45	-32.85	515.14	0.00	0.13	515.14	58.64	10.83	584.60	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out to 132Kv BBLR To Rahuri line over load Alaram 488AMp/98.05 MW.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 12/Feb/2024

Position as on 6.30 Hrs of 13/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyana Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	10/02/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	13/03/2024
MSPGCL	Chandrapur Unit 6	500	06/02/2024	00:01		Continued.	For Planned short shutdown and Airheater Basket replacement.	16/02/2024
Total Capacity MSPGCL		1108						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1898						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Bhusawal Unit 5	500	11/02/2024	16:57		Continued.	Boiler Tube Leakage	14/02/2024
Total Capacity MSPGCL		728						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation. (while rolling at 21.00hrs. dtd. 31/01/2024 tripped on high vibration during rolling)	16/02/2024
IPP	Adani U-5	660	09/02/2024	09:46	12/02/2024	13:44	APH-A HOT PA bellow leakage.	12/02/2024
IPP	JSW (J) U4	300	11/02/2024	23:41		Continued.	CW System heavy leakage.	15/02/2024
Total Capacity IPP		1110						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea.	01/05/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 12/Feb/2024

Position as on 6.30 Hrs of 13/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2158						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 13/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY 706 OF BUS REACTOR @ 765 KV TIRODA	IntraState	13/02/2024	10:19			PO	706-52CB SF6 gas leakage attending
400 KV TIEBAY Outages/Trippings							
TIE BAY (409) OF BABHALESHWAR CKT - 2 @ EKTUNI	IntraState	12/02/2024	03:50	13/02/2024	03:54	HT	HT due to Hotspot on R-ph Isolator
TIE BAY (412) OF WARDHA (PG) CKT - 2 & NANDGAON PETH CKT @ AKOLA	IntraState	13/02/2024	09:10			PO	Routine Maintenance & testing work
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
GTR - 6 @ CHANDRAPUR	IntraState	07/02/2024	15:00				1. Maintenance and diagnostic testing of Circuit Breaker. 2. Maintenance of CT's and Synch. CVT. 3. Maintenance and alignment of Bus Isolators and Line Isolator.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
BABHALESHWAR - PADGHE CKT - 2	IntraState	11/02/2024	23:24	12/02/2024	02:54	PO	Outage No.4 on Ckt#2 1.Removing of Bunching and ERS between Loc 33 & 108 and at 57 & 132. 2. Fixing of jumpers at Loc 57 and 33. 3.Charging of Ckt-2 on new Monopole Line route.
TBC @ CHAKAN	IntraState	12/02/2024	11:32	12/02/2024	15:53	PO	Replacement of 89A 400kV PG Isolator scissors, Routine maintenance and DT.
220 KV TAPTITANDA WALUJ	IntraState	12/02/2024	23:23	13/02/2024	04:17	HT	In view of outage on 1500mva ict at ektuni ss.
EKTUNI - BABLESHWAR CKT - 2	IntraState	12/02/2024	23:42	13/02/2024	04:06	HT	H/T For load management for emergency outage of 1500MVA ICT-1 at Ektuni.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 13/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ AKOLA	IntraState	04/02/2024	09:21			EO	for removal of 401 52 circuit breaker of spare ICT for replacement of 40952 B phase CB of Tie Bay 409
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 500MVA ICT - 2 @ KHAPARKHEDA	IntraState	12/02/2024	02:37	12/02/2024	07:07	T	NDR Protection
400/220/33 KV 500MVA ICT - 1 @ KHAPARKHEDA	IntraState	12/02/2024	02:37	12/02/2024	06:56	T	NDR Protection
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	12/02/2024	10:28			PO	Erection of CS Type Gantry Beam Structure for RRS Scheme of ICTs
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	12/02/2024	15:21	12/02/2024	21:10	PO	Q/M work. Faulty PID insulator string replacement at LV side Critical Gantry.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.
CHEMBUR (AEML) - NERUL (M)	IntraState	02/02/2024	00:30			PO	1. Shifting/ height raising work at Loc no. 715 716 for FOB by BMC under ORC.
DAHANU - VERSOVA	IntraState	02/02/2024	22:24			PO	High speed train project work. Line diversion between SS 222-225.
BOISAR - VERSOVA	IntraState	02/02/2024	22:26			PO	High speed train project work. Line diversion between SS 222-225.
TALANDGE - MUDSHINGI CKT - 1	IntraState	05/02/2024	20:00			PO	For erection of tower at Loc. No. 1 & 2 of Mudshingi-Puikhadi line.
MAIN BUS - 1 @ CHEMBUR	IntraState	12/02/2024	08:23			PO	HV Test of GIS Extension
LAMBOTI - PANDHARPUR	IntraState	12/02/2024	09:36	12/02/2024	12:06	T	Line tripped on distance protection.
132 KV JALNA (220 KV) RAJUR CKT - I	IntraState	12/02/2024	10:38	12/02/2024	19:17	HT	Taking tan delta ,crm and relay testing of line.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 13/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS - 1 @ TALANDGE	IntraState	12/02/2024	10:56			PO	1. Isolator alignment work. 2. ICT 3, 220 kV side, A bus Jaw replacement work. 3. ICT 1 & ICT 3 faulty PID insulator string replacement at LV side Critical Gantry.
CHANDRAPUR MIDC - BALLARSHAH CKT II	IntraState	12/02/2024	11:11	12/02/2024	13:25	HT	Attending of oil leakage of b-ph ct and allied activities.
KALMESHVAR-KALMESHVAR RLY TSS 1	IntraState	12/02/2024	11:48	12/02/2024	17:26	HT	1) for cb timing ,crm,ir value measurement of cb�2) line isolator and bus isolator overhauling and porcelian portion washing and cleaning�3) general maintenane.
220 KV JALNA - THAPTITANDA CKT - I	IntraState	12/02/2024	23:25	13/02/2024	04:23	HT	In view of outage on 1500mva ict at ektuni ss.
ONI KHAREPATAN LINE	IntraState	13/02/2024	09:27			PO	For replacement of insulators detected critical in PID testing.
TALOJA II - OCIL 2	IntraState	13/02/2024	10:02			PO	R&M and Diagnostic testing work
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/100 KV 200 MVA ICT 4 @ APTA	IntraState	12/02/2024	09:47	12/02/2024	17:03	PO	Diagnostic testing and R&M work yearly
220/66 KV 50 MVA PTR 2	IntraState	12/02/2024	10:07	12/02/2024	14:50	HT	Diagnostic testing, bay maintenance and relay testing work.
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	12/02/2024	10:09	12/02/2024	16:50	PO	1) Quarterly bay maintenance work 2) Diag Testing Work 3) Attending Hotspot work.
220/132KV 100MVA ICT 1	IntraState	12/02/2024	10:30	12/02/2024	17:50	HT	Diagnostic testing (tan- delta , crm and timing of cb etc.
220/33 KV 50 MVA PTR 1	IntraState	12/02/2024	10:45	12/02/2024	18:38	PO	C-Tan delta testing of TF Bushing, winding & HV CT; winding resistance measurement.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 1	IntraState	06/02/2024	19:55			PO	PROJECT WORK-Conductor replacement

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage