



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Mar/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	137.394	1623.690	1) Madhya Pradesh	50.535	677.810
2) Hydro	19.185	240.764	2) Gujrat	30.885	358.445
3) Gas	11.832	176.976	3) Goa	-6.550	-78.262
Total MSGENCO	168.411	2041.430	4) TAPS 1&2 (Inj.)	3.926	58.056
B) OTHERS			5) Pench (Excess)	-0.250	-3.316
1) RGPPL Gas	30.179	348.330	# Total Cent. Sector	78.546	1012.733
2) Wind Generation	5.438	41.298	F) Other Exchanges		
3) CPP	28.066	280.161	1) With TPCL (Excess)	-7.436	-120.795
4) PENCH (MS)	0.250	3.316	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.251	179.738
1) TPCL Thermal	23.993	285.952	Include PX	0.000	0.000
2) TPCL Hydro	4.627	43.973	2) MUMBAI Bilateral	7.968	120.346
TOTAL TPCL	28.620	329.925	Include PX	-0.603	25.073
3) REL Thermal	12.694	152.118	3) MUMBAI Schedule	7.968	120.346
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	174.081	2061.760	1) MSEDCL	303.454	3606.473
2) Hydro (A2+B3+C2)	24.062	288.053	2) TPCL	32.409	399.518
3) Gas (A3+B1)	42.011	525.306	3) REL	16.340	203.250
4) Wind (B2)	5.438	41.298	TOTAL STATE	352.203	4209.241
5) CPP (B3)	28.066	280.161			
TOTAL STATE	273.658	3196.578			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5668	5855	5650
MSGENCO Hydro	1027	1017	223
MSGENCO Gas	464	487	519
MSGENCO Total Generation	7159	7359	6392
Central Sector Receipt	3570	3469	2580
RGPPL	1236	1239	1431
WIND	156	82	276
CPP	1233	1212	1034
Exchange with Mumbai	-414	-388	-191
MSEDCL DEMAND MET	12940	13027	11522
Load Shedding (LS)	109	20	0
MSEDCL DEMAND (INCL. LS)	13049	13047	11522
TPCL GENERATION	1511	1504	872
REL GENERATION	529	529	529
TPCL+REL DEMAND	2454	2421	1592
STATE DEMAND MET	15394	15448	13114
Load Management (LM)	2273	3570	0
Total Load Relief (LS+LM)	2382	3590	0
UNRESTRICTED STATE DEMAND	17776	19038	13114
Frequency (Hz)	49.84	49.73	49.91

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 10:02 Hrs	49.27 Hz at 15:40 Hrs	49.8	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.00	48.95	175	159	165
Unit 6	3.79	51.51	181	130	170
Unit 7	4.08	43.08	190	140	195
	11.88	143.54			530
Bhusawal					
Unit 2	3.94	48.78	180	145	175
Unit 3	3.24	52.79	200	0	0
Unit 4			0	0	
	7.18	101.57			175
Parli					
Unit 3	4.40	51.00	192	169	177
Unit 4	4.19	49.64	186	149	180
Unit 5	4.41	50.56	192	178	184
Unit 6	5.28	53.94	241	188	230
Unit 7	5.60	52.67	262	180	225
	23.88	257.80			996
Chandrapur					
Unit 1	3.76	46.43	170	130	165
Unit 2	3.87	47.96	169	140	165
Unit 3	2.16	22.96	183	0	50
Unit 4	4.45	53.42	197	175	190
Unit 5	11.56	137.50	495	460	490
Unit 6	11.24	133.52	480	441	480
Unit 7	11.09	132.03	485	396	480
	48.13	573.82			2020
Paras					
Unit 3	5.74	68.12	254	195	250
Unit 4	5.94	47.67	260	237	240
	11.68	115.79			490
Khaparkheda					
Unit 1	4.84	59.22	210	185	210
Unit 2	4.74	56.51	205	186	210
Unit 3	5.05	60.34	219	196	210
Unit 4	5.21	61.13	219	212	210
Unit 5			0	0	
	19.83	237.21			840
Nasik					
Unit 1	0.59	17.45	89	0	0
Unit 2	1.96	23.82	87	77	81
Unit 3	4.05	51.56	185	160	162
Unit 4	4.51	53.13	206	170	192
Unit 5	3.71	48.00	176	124	162
	14.81	193.96			597
Uran					
All Units	11.83	176.98	526	449	640
	11.83	176.98			640
Dabhol					
RGPPL	30.18	348.33	1431	1227	1400
	30.18	348.33			1400
Koyna					
Stage 1-2	4.02	46.97	545	35	600
Stage 4	6.21	102.70	815	0	250
Stage 3	2.14	32.23	240	0	320
	12.37	181.89			1170
Kovna 12&4 Total	10.23	149.67			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	3.23	0	0	0
VTRNA	1.44	11.91	61	45	60
TILLARI	0.37	5.14	60	0	60
BHTGR/VEER	0.48	1.94	21	20	20
BHIRA T.R.	0.26	2.34	82	0	80
RNGR+BHTSA	0.34	4.40	15	3	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.41	1.60	24	14	0
SMLHY PTN	1.69	11.86	71	70	25
GHATGHAR	1.82	16.44	250	0	0
	6.82	58.87			260
PENCH (MS)					
Pench (MS)	0.25	3.32	54	0	
	0.25	3.32			
Wind					
MalharPeth	0.17	1.23			
Vankuswadi	0.41	3.40			
ATIT	0.06	0.51			
Kale	0.19	1.27			
Satara	0.79	2.88			
Shirala	0.21	1.23			
K Mahankal	0.03	1.34			
Supa	0.18	1.51			
Vita	1.42	5.96			
Dondaicha	0.79	12.49			
Nandurbar	0.10	1.46			
Khandke	0.72	3.96			
Khaparale	0.22	1.90			
	5.30	39.12			
CPP					
JSW JAIGAD	13.96	124.07	616	515	550
WARDHA	7.90	82.93	371	247	366
Other CPPs	6.21	73.16			
	28.07	280.16			916
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.68	125.99	490	300	500
Trombay 6	3.62	58.46	160	150	500
Trombay 7A	2.90	35.02	126	114	120
Trombay 7B	1.61	19.36	68	66	60
Trombay 8	5.18	47.13	250	155	250
TATA Hydro	4.63	43.97	427	0	447
	28.62	329.92			1877
REL					
1&2	12.69	152.12	530	528	500
	12.69	152.12			500
Cent Sect					
Share					3149
					3149

MS PG CL	Thermal	137.39	1623.69			5648
	Thml+Gas	149.23	1800.67			6288
	Hydro	19.18	240.76			1430
	Total	168.41	2041.43			7718
State Total		273.66	3196.58			15560

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5638	207	516	6361	1410	220	1047	3102	2674	-272	-245	11467	0	11467	1705	13172	49.84
2	5650	223	519	6392	1431	276	1034	3121	2580	-222	-191	11522	0	11522	1592	13114	49.91
3	5665	217	523	6405	1399	374	1028	3075	2760	-172	-141	11825	0	11825	1495	13320	50.07
4	5664	222	526	6412	1250	454	1030	3051	3008	-147	-95	12059	0	12059	1432	13491	49.99
5	5584	262	521	6367	1230	471	1012	2988	3054	-147	-104	12030	367	12030	1429	13826	49.83
6	5553	317	520	6390	1230	572	1103	2978	3109	-147	-108	12296	1642	12320	1486	15424	49.83
7	5616	289	516	6421	1230	532	1194	3007	3329	-222	-186	12520	1841	12543	1618	15979	49.86
8	5588	509	518	6615	1227	446	1235	3010	3509	-226	-193	12839	1945	12966	1664	16448	49.88
9	5622	722	505	6849	1231	406	1242	3107	3480	-347	-324	12910	1989	13081	1870	16769	49.80
10	5670	1108	490	7268	1236	358	1238	3105	3097	-347	-327	12870	1980	13035	2184	17034	49.81
11	5664	838	471	6973	1237	261	1244	3178	3634	-398	-373	12976	2368	13120	2395	17739	49.82
12	5668	1027	464	7159	1236	156	1233	3178	3570	-398	-414	12940	2382	13049	2454	17776	49.84
13	5727	1313	463	7503	1235	71	1212	3258	3623	-478	-463	13181	2372	13280	2447	18000	49.82
14	5778	1243	461	7482	1230	53	1227	3258	3701	-478	-464	13229	2368	13324	2356	17953	49.88
15	5773	1514	449	7736	1230	22	1225	3258	3548	-478	-470	13291	2334	13533	2377	18002	49.68
16	5756	1881	471	8108	1228	19	1231	3258	3516	-478	-482	13620	2302	13830	2383	18305	49.65
17	5811	2032	468	8311	1233	22	1225	3258	3651	-478	-461	13981	2294	14207	2368	18643	49.65
18	5830	1860	478	8168	1237	24	1239	3258	3601	-478	-461	13808	2160	14069	2325	18293	49.75
19	5875	952	477	7304	1240	51	1224	3044	3506	-314	-307	13071	3176	13151	2306	18553	49.84
20	5855	1017	487	7359	1239	82	1212	3156	3469	-392	-388	13027	3590	13047	2421	19038	49.73
21	5899	739	484	7122	1236	124	1175	3079	3118	-298	-280	12547	3570	12547	2305	18422	49.63
22	5909	270	495	6674	1237	167	1227	3053	2922	-270	-255	12024	3568	12024	2228	17820	49.69
23	5796	214	504	6514	1243	129	1136	3171	3189	-438	-407	11817	3561	11817	2010	17388	49.65
24	5803	209	506	6518	1244	148	1093	3059	2898	-347	-297	11604	1345	11604	1900	14849	49.71
MUs	137.39	19.18	11.83	168.41	30.18	5.44	28.07	75.01	78.55	-7.97	-7.44	303.45	47.15	305.45	48.75	399.36	49.80

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Mar/2011

Position as on 6.30 Hrs of 13/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
FORCED OUTAGE							
Chandrapur Unit 3	210	05/03/2011	14.32	12/03/2011	04.35	UAT Trip.	
Nasik Unit 1	125	09/03/2011	09.25	12/03/2011	15.20	Boiler tube leakage.	
Uran Unit 5	108	11/03/2011	01.35		Continued.	Filter replacement	16/03/2011
Dabhol 3A	230	12/03/2011	03.10		Continued.	Gas restriction.	14/03/2011
Bhusawal Unit 3	210	12/03/2011	04.37	12/03/2011	10.48	FD fan problem.	
Koradi Unit 5	200	13/03/2011	09.26		Continued.	PA Fan Tripped	17/03/2011
Koyana ST-IV 2	250	13/03/2011	10.50	13/03/2011	18.00	Spherical assembly leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Mar/2011

Position as on 6.30 Hrs of 13/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari -II	13/03/2011	08.14	13/03/2011	17.25	Insulator washing work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	09/03/2011	22.51		Continued.	Over Voltage.
Kolhapur - Mapusa - I	11/03/2011	22.44	12/03/2011	09.07	Over Voltage.
Kolhapur-Mapusa-II	12/03/2011	23.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	12/03/2011	22.12	13/03/2011	01.06	Repl.of load break switch of aux.supply'A'of pole-2 R ph.converter.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315MVA ICT- I @ Kharghar	12/03/2011	08.37	12/03/2011	18.12	R.M.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT- III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 15.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 15.03.2011.
220/132 KV 150 MVA ICT- I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT- II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220 KV TBC At Parbhani.	09/03/2011	10.30		Continued.	Breaker Overhaul.
Nasik-Padgha	11/03/2011	09.16		Continued.	Shifting of Towers at Talegaon
Raymond-Washala	11/03/2011	09.31		Continued.	Shifting of Towers at Talegaon.
Salsett-Borivali-II	11/03/2011	11.30		Continued.	Maint. work on 100KV Kolshet-BMC line.
220/100KV 200MVA T/F - I at Apta	11/03/2011	16.25	12/03/2011	13.25	Master trip relay problem.
Khaparkheda - Kanhan - I	12/03/2011	06.34	12/03/2011	18.06	Repl. of faulty disc insulator and E/W.
220/132 KV,200MVA ICT-I at Nasik GCR	12/03/2011	09.23	12/03/2011	13.30	Tan delta measurement,bay maintenance.
BBLSR-A"Nagar II	12/03/2011	09.23	12/03/2011	12.38	CT tan dela measurement.
Dhule - Dondaicha - I	12/03/2011	09.27	12/03/2011	15.54	Taking newly commission line isolator in service.
Apta-Uran-II	12/03/2011	10.05	12/03/2011	18.46	Repl.of insulator under LES.
220/132 KV 100 MVA T/F - II @ Peth	12/03/2011	12.15	12/03/2011	15.40	Repl.of differential relay.
220/33 KV 50 MVA T/F- I @ Vita	12/03/2011	12.25	12/03/2011	13.29	To attend leakage of T/F.
Babaleshwar - Nagar - I	12/03/2011	13.17	12/03/2011	16.27	CT tan delta measurement.
220/132KV 200MVA ICT- VI at Nasik GCR	12/03/2011	13.49	12/03/2011	17.16	Tan delta measurement and bay maint.
Bhugaon-Pusad	13/03/2011	06.30	13/03/2011	16.39	Stringing of PGCIL 400KV Wardha -

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Mar/2011

Position as on 6.30 Hrs of 13/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Parli line
Wardha - Yawatmal	13/03/2011	06.51	13/03/2011	16.36	Stringing of PGCIL 400KV Wardha-Parli line
Khaparkheda - Kanhan - I	13/03/2011	06.58	13/03/2011	19.07	Replacement of Faulty Disc Insulator
Kandalgaon - ONGC	13/03/2011	09.00	13/03/2011	19.14	E/W replacement work
Kandalgaon - Topworth	13/03/2011	09.05	13/03/2011	19.21	E/W replacement work
Boiser PGCIL-Boiser II	13/03/2011	10.00	13/03/2011	10.22	CT Tan delta work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Kamthali	11/03/2011	07.52		Continued.	Construction and stringing work.
Elichpur - Hingoli	13/03/2011	06.14	13/03/2011	19.15	Stringing of PGCIL 400KV B'Vati-Parli line
Ardhapur-Kurunda	13/03/2011	06.15	13/03/2011	19.15	Stringing of PGCIL 400KV B'Vati-Parli line
Parbhani-Purna	13/03/2011	06.45	13/03/2011	19.00	Stringing of PGCIL 400KV B'Vati-Parli line
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Main Bus Section-II at PAL	12/03/2011	09.20	12/03/2011	15.42	Connecting of jumper b/w
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Girawli-Parli-III	05/03/2011	04.44	12/03/2011	17.27	Attending compressor problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	11/03/2011	23.47	12/03/2011	04.00	Over Voltage.
Lonikand-Karad	12/03/2011	07.18	12/03/2011	07.35	Du to monkey climbing on 80 MVAR reactor.H/T from Karad end.
Bhusawal- Aurangabad	12/03/2011	22.18	13/03/2011	05.54	Over Voltage
Karad - Kolhapur - I	12/03/2011	22.54	13/03/2011	07.13	Over Voltage.
Karad - Kolhapur - II	13/03/2011	23.16		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Hingoli-Parbhani	03/03/2011	16.12		Continued.	H/T to control 220KV Wardha-Yawatmal ckt.loading.
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV Ambazari-AEPL ckt.loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
BBLSR-Waluj	08/03/2011	07.28	12/03/2011	15.49	To Control Bblsr ICT Loading.
Dhule-Chalisgaon	09/03/2011	10.40		Continued.	To Control Dhule ICT Loading.
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat Ckt loading.
Chinchwad-Parvati	12/03/2011	09.05	12/03/2011	22.58	To control Lonikand ICT loading.
Aurangabad - Babaleshwar	13/03/2011	17.10		Continued.	To Control BBLSR ICT Load
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirpur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Bablsr - II	12/03/2011	16.01	12/03/2011	16.24	Distance protection.
Pophali - Pedambe - I	13/03/2011	14.20	13/03/2011	14.48	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Mar/2011

Position as on 6.30 Hrs of 13/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Pophali - Pedambe - I	13/03/2011	15.00		Continued.	Distance protection,(Declared Faulty)
Voltage Level : 132KV			Outage Type TRIPPED		
Bhatghar-Shirwal	12/03/2011	05.56	12/03/2011	06.15	Distance protection.
Nanded - Umri	13/03/2011	00.07	13/03/2011	03.07	No indication.Tripped from nanded end.
Lalkhedi - Durgwada	13/03/2011	15.55	13/03/2011	16.35	Distance protection
Voltage Level : 100KV			Outage Type TRIPPED		
Chinchwad - Talegaon	12/03/2011	09.58	12/03/2011	12.45	Due to earth fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	170
Unit 7	210	160
	620	490
Bhusawal		
Unit 2	210	175
Unit 3	210	200
Unit 4	500	
	920	375
Parli		
Unit 3	210	175
Unit 4	210	185
Unit 5	210	180
Unit 6	250	230
Unit 7	250	240
	1130	1010
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	190
Unit 4	210	190
Unit 5	500	490
Unit 6	500	460
Unit 7	500	480
	2340	2140
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	162
Unit 4	210	192
Unit 5	210	162
	870	678
Uran		
All Units	852	475
	852	475
Dabhol		
RGPP	960	1380
	960	1380
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	15
SMLHY PTN	12	0
GHATGHAR	250	0
	611	250
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	550
WARDHA	135	366
Other CPPs	0	
	435	916
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3275
	3143	3275