

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 12/Apr/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	173.738	1966.725	1) Gujrat	2.070	18.808
2) Hydro	11.042	243.481	2) Madhya Pradesh	11.194	145.039
3) Gas	9.121	88.118	3) Chattisgarh	3.690	50.920
Total MSPGCL	193.901	2298.324	4) Maharashtra	226.983	2687.444
B) 1) APLM	62.404	781.165	5) Goa (Amona)	-2.005	-29.857
2) JSWEL	27.756	319.138	Total	241.932	2872.354
3) VIPL	0.000	0.000	a) Mumbai Schedule	42.637	520.752
4) RPL(AMT)	31.090	376.517	b) Mumbai Drawl	47.533	587.413
5) SWPGPL	12.442	149.026	c) MSEDCL Bilateral *	150.175	1608.093
6) Other IPP	18.172	223.881	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	42.637	520.752
C) 1) TPCL Thermal	10.455	132.048	Include PX	0.000	0.000
2) TPCL Hydro	3.941	56.149	Standby	0.000	0.000
3) TPCL Gas	3.423	45.751	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.897	114.121	1) MSEDCL	574.604	6734.246
D) STATE			2) Mumbai Discoms	74.249	935.481
1) Thermal	344.954	4062.621	3) Other Discoms	12.721	161.243
(A1+C1+C4+(B1-B6))			TOTAL STATE	661.574	7830.970
2) Hydro (A2+C2)	14.983	299.630			
3) Gas (A3+B7+C3)	12.544	133.869			
4) Wind	20.406	179.177			
6) SOLAR	26.755	283.320			
TOTAL STATE	419.642	4958.617			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	5956	6481	8019	7317
MSPGCL Hydro	614	318	445	826
MSPGCL Gas	406	396	401	417
MSPGCL Total Generation	6976	7195	8865	8560
Central Sector Receipt	11021	10822	10063	9125
WIND	343	1018	1051	524
CPP / IPP Thermal	5401	5790	6583	6763
CPP / IPP Gas	0	0	0	0
SOLAR	3272	2428	0	725
Exchange with Mumbai	-2394	-2659	-1870	-1536
MSEDCL DEMAND MET	24054	24020	24105	23646
Load Shedding	0	0	0	0
MSEDCL DEMAND	24054	24020	24105	23646
TPCL GENERATION	582	566	1088	676
AEML GENERATION	306	286	322	415
MUMBAI DEMAND	3282	3511	3280	2627
OTHER DISCOM DEMAND	565	574	587	515
STATE DEMAND MET	27901	28105	27972	26788
STATE DEMAND	27901	28105	27972	26788
Frequency (Hz)	50.04	50.03	49.98	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 12:02 Hrs	49.84 Hz at 00:07 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 12/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.93	47.60	180	124
Unit 8	9.98	153.77	603	0
Unit 9	13.04	103.18	578	415
Unit 10	13.34	147.80	605	440
Total	40.29	452.34		
Bhusawal				
Unit 3	3.23	39.74	165	125
Unit 4	9.71	116.32	500	285
Unit 5	9.55	92.24	490	285
Unit 6	14.59	120.14	667	398
Total	37.08	368.44		
Parli				
Unit 6	4.07	52.90	238	140
Unit 7	3.80	42.22	212	133
Unit 8	4.01	51.08	215	147
Total	11.89	146.20		
Chandrapur				
Unit 3	0.00	26.11	0	0
Unit 4	3.41	39.79	154	124
Unit 5	8.38	102.51	405	275
Unit 6	9.40	113.37	470	280
Unit 7	9.08	109.67	454	272
Unit 8	9.27	109.02	459	271
Unit 9	0.00	0.00	0	0
Total	39.54	500.47		
Paras				
Unit 3	4.84	53.96	244	137
Unit 4	5.28	56.26	250	152
Total	10.12	110.22		
Khaparkheda				
Unit 1	3.70	44.88	175	115
Unit 2	3.88	46.99	199	117
Unit 3	4.07	49.46	190	132
Unit 4	3.68	34.49	176	130
Unit 5	10.51	109.16	475	365
Total	25.84	284.98		
Nasik				
Unit 3	2.90	20.74	154	27
Unit 4	3.14	43.39	158	116
Unit 5	2.94	39.93	142	116
Total	8.98	104.07		
Uran				
All Units	9.12	88.12	417	280
Total	9.12	88.12		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.04	0.82	30	0
Total	0.04	0.82		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.94	36.85	380	40
Stage 4	2.28	113.23	500	0
Stage 3	1.11	32.93	160	0
Total	6.33	183.01		
Hydro				
KDPH	0.77	9.65	32	32
VTRNA	0.75	9.78	60	0
TILLARI	0.19	3.91	62	0
BHIRA T.R.	0.26	3.38	40	0
SMLHY_PTN	2.73	31.15	122	99
GHATGHAR	0.02	2.60	12	0
Total	4.72	60.47		
Wind				
Total	20.41	179.18	0	0
Total	20.41	179.18		
CPP				
APML(Mus)	62.40	781.16	0	0
JSWEL(Mus)	27.76	319.14	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.09	376.52	0	0
SWPGPL-Mus	12.44	149.03	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.58	72.63	270	160
Other(Mus)	6.72	79.12	0	0
JPL	5.87	72.13	275	216
Total	151.86	1849.73		
SOLAR				
Total	26.76	283.32	0	0
Total	26.76	283.32		
Tata				
Trombay 5	7.00	87.96	457	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.06	28.22	110	58
Trombay 7B	1.36	17.53	64	48
TATA Hydro	3.94	56.15	343	41
Trombay 8	3.46	44.09	220	127
Total	17.82	233.95		
AEML				
DTPS U-1&2	8.90	114.12	501	284
Total	8.90	114.12		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	173.74	1966.72	MSPGCL Total	193.90	2298.32
			MSPGCL Thml+Gas	182.86	2054.84	Koyna 1,2 & 4 Total	5.22	150.08
			MSPGCL Hydro	11.04	243.48	State Total	419.64	4958.62

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 12/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7778	471	280	8529	1344	6781	0	0	10213	10293	-2019	24442	0	0	24442	3184	486	28112	49.97
2	7867	610	280	8757	1270	6708	0	0	9966	9989	-1739	24516	0	0	24516	2974	469	27959	49.97
3	7826	393	300	8519	1116	6840	0	0	9720	9671	-1599	24097	0	0	24097	2789	450	27336	50.02
4	7855	398	320	8573	1070	6831	0	0	9661	9578	-1460	24161	0	0	24161	2635	431	27227	50.00
5	7915	517	346	8778	979	6658	0	0	9760	9907	-1357	24518	0	0	24518	2561	447	27526	49.99
6	8091	243	368	8702	999	7019	0	0	10167	10119	-1384	24995	0	0	24995	2549	460	28004	50.02
7	8220	502	394	9116	836	7048	0	111	10081	9698	-1398	24922	0	0	24922	2565	489	27976	50.07
8	7317	826	417	8560	524	6763	0	725	9031	9125	-1536	23646	0	0	23646	2627	515	26788	50.03
9	6730	684	412	7826	469	5791	0	1741	9499	9356	-1912	22738	0	0	22738	2809	533	26080	49.98
10	5869	537	408	6814	378	5368	0	2687	10269	11027	-2179	23542	0	0	23542	3053	553	27148	49.99
11	5956	614	406	6976	343	5401	0	3272	10690	11021	-2394	24054	0	9	24054	3282	565	27901	50.04
12	5656	607	398	6661	300	5300	0	3462	10852	11240	-2611	23798	0	28	23798	3453	554	27805	50.10
13	5402	400	395	6197	468	5307	0	3551	10898	11262	-2630	23599	0	0	23599	3463	556	27618	50.06
14	5603	205	394	6202	718	5304	0	3474	11009	10758	-2544	23375	0	0	23375	3381	537	27293	50.01
15	5716	191	394	6301	867	5454	0	3195	11369	11261	-2612	23910	0	0	23910	3461	556	27927	50.01
16	6481	318	396	7195	1018	5790	0	2428	11005	10822	-2659	24020	0	0	24020	3511	574	28105	50.03
17	7010	463	400	7873	1146	6078	0	1458	10686	10511	-2527	23944	0	0	23944	3436	595	27975	50.01
18	7359	640	402	8401	1266	6238	0	607	10218	9886	-2378	23417	0	0	23417	3340	603	27360	50.03
19	7853	491	402	8746	1056	6334	0	44	9908	9723	-2230	23078	0	0	23078	3245	595	26918	50.02
20	8019	445	401	8865	1051	6583	0	0	10399	10063	-1870	24105	0	0	24105	3280	587	27972	49.98
21	8279	321	401	9001	998	6968	0	0	8975	8904	-1741	23555	0	0	23555	3212	575	27342	49.95
22	8312	262	408	8982	776	7105	0	0	8763	8762	-1629	23442	0	0	23442	3135	554	27131	49.95
23	8266	456	405	9127	693	7037	0	0	9036	9434	-1597	24169	0	0	24169	3124	525	27818	50.02
24	8358	448	394	9200	721	7158	0	0	9325	9522	-1528	24560	0	0	24560	3180	513	28253	50.01
MUs	173.74	11.04	9.12	193.90	20.41	151.86	0.00	26.75	241.50	241.93	-47.53	574.60	0.00	0.04	574.60	74.25	12.72	661.57	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Power cut due to transmission constraint in Kolhapur circle.

Maximum Demand scenario for the date 12/Apr/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28253 MW	24995 MW	3511 MW
24 Hrs	6 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 12/Apr/2025

Position as on 6.30 Hrs of 13/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 6	108	13/04/2025	00:00	13/04/2025	18:39	FILTER REPLACEMENT WORK	13/04/2025
Total Capacity MSPGCL		108						
Total Capacity PLANNED OUTAGE		108						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/04/2025
MSPGCL	Chandrapur Unit 3	210	07/04/2025	15:34		Continued.	Furnace Temperature High	15/04/2025
MSPGCL	Nasik Unit 3	210	10/04/2025	16:38	12/04/2025	00:15	Boiler Tube Leakage	13/04/2025
MSPGCL	Uran Unit 8	108	11/04/2025	20:21	12/04/2025	02:06	Instrumentation & Control problem	
MSPGCL	Uran Unit B0	120	11/04/2025	20:21	12/04/2025	06:16	Instrumentation and control problem	
MSPGCL	Koradi Unit 8	660	12/04/2025	10:31	12/04/2025	14:45	For attending turbine oil leakage.	
MSPGCL	Parli Unit 7	250	13/04/2025	00:16	13/04/2025	06:15	Generator Elect. Fault	
MSPGCL	Uran Unit 6	108	13/04/2025	19:59		Continued.	Due to boiler protection.	14/04/2025
Total Capacity MSPGCL		2274						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2594						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 12/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 13/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Tripping							
TIE BAY - 765KV-PUNE-GIS-PADGHE-PG-1 AND 765KV/400KV PUNE-GIS-ICT-3 at Pune-GIS - 765KV	InterState	10/04/2025	06:57	12/04/2025	18:52	PO	PMU wiring and CSD fine tuning
765 KV MAINBAY Outages/Tripping							
MAIN BAY - 765KV/400KV PUNE-GIS-ICT-3 AND PUNE-GIS - 765KV - BUS 2 at Pune-GIS - 765KV	InterState	10/04/2025	06:57	12/04/2025	18:52	PO	PMU wiring and CSD fine tuning
765 KV ICT Outages/Tripping							
765KV/400KV PUNE-GIS-ICT-3	IntraState	10/04/2025	06:57	12/04/2025	18:52	PO	For interconnection between existing and future bus-2
400 KV LR Outages/Tripping							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Tripping							
PADGHE - TARAPUR CKT - 2	InterState	09/04/2025	19:32		Continued.	HT	emergency outage by PG
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/04/2025	21:25			HT	load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39			EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kv NTPP-1 B-phase at Plant End (GIS).
NAGOTHANE - DABHOL CKT - 2	IntraState	12/04/2025	08:42	12/04/2025	23:31	PO	1) Max. 543 MW/760 A 2) Min. 88 MW/189 A
BABHALESHWAR - PADGHE CKT-1	IntraState	13/04/2025	04:01	13/04/2025	10:22	T	Distance Protection
JAIGAD - KARAD CKT - 2	IntraState	13/04/2025	10:53	13/04/2025	19:29	PO	Line Side Bay equipment washing of 400kv Jaigad to Karad Ckt II
AKOLA - KHADKA (BHUSAWAL)	IntraState	13/04/2025	12:18	13/04/2025	20:09	T	Tripped on distance protection.
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kv Chakan s/sn
400/220/33 KV 315 MVA ICT - 1 @ DHULE	IntraState	11/04/2025	17:08	12/04/2025	00:31	EO	400/220/33 kv 315 MVA ICT-1 for attending oil leakages from upper section of ICT observed during yard inspection
400/220/20 KV 500MVA ICT - 3 @ KALWA	IntraState	13/04/2025	15:33	13/04/2025	18:58	PO	oil circulating pump replacement work
400 KV BUSBAR Outages/Tripping							
PUNE-GIS - 400KV - BUS 1	InterState	10/04/2025	08:34	12/04/2025	11:29	PO	For interconnection between existing and future bus-2
400 KV BR Outages/Tripping							
BUS REACTOR (125MVar) @ WARORA	IntraState	07/04/2025	09:40	12/04/2025	19:28	PO	Filtration of Oil of 400KV, 125MVAR BUS REACTOR OF MAIN TANK with DGA Testing with allied test by AGENCY

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 13/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/04/2025	06:57			HT	Hand Tripped.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
HINJAWADI I- CHINCHWAD	IntraState	08/04/2025	06:43	12/04/2025	23:19	HT	H/T for load management.
NAGAR BELWANDI CKT 1	IntraState	11/04/2025	17:45	12/04/2025	05:12	T	Distance Protection
PADGHE - NALASOPARA	IntraState	12/04/2025	00:59	12/04/2025	03:04	HT	To attend damaged B-ph CT drop jumper at Nalasopara
PADGHE - NALASOPARA	IntraState	12/04/2025	00:59	12/04/2025	03:04	EO	Replacement of damaged B ph CT drop jumper of 220 kV Padgha -Nalasopara-Vasai tap Line at 220kV NALASOPARA SS under EHV O&M Division Boisar.
PALGHAR - NALASOPARA	IntraState	12/04/2025	03:18	12/04/2025	07:36	PO	For Replacement of existing 0.4 ACSR by HPC(High Performance Conductor).
PALGHAR - NALASOPARA	IntraState	12/04/2025	03:18	12/04/2025	07:36	HT	to attend damaged B ph CT drop jumper on 220 kV Padgha-Nalasopara-Vasai tap line in emergency to prevent further breakdown.
KANDALGAON - ONGC PANVEL	IntraState	12/04/2025	04:45	12/04/2025	09:17	T	Distance Protection
ALEPHATA-PARGAON(KATHAPUR)	IntraState	12/04/2025	06:03	12/04/2025	23:13	HT	H/T for load management.
ONI KHAREPATAN LINE	IntraState	12/04/2025	09:04	12/04/2025	16:51	PO	STN to DTN of tower no 325 and 326
SADAWAGHAPUR KARAD CKT 1	IntraState	12/04/2025	10:19	12/04/2025	17:31	PO	Jump Nut Bolt Tightening work at Loc No.1 to 57
NANDED 2 (WAGHALA) - PARBHANI	IntraState	12/04/2025	14:33	12/04/2025	15:25	EO	REMOVE HIS TIN FROM INDUCTION.
NANDGAON PETH-AMRAVATI	IntraState	12/04/2025	15:54	12/04/2025	16:28	T	AT A E=B PH, IF=3.10KA, D=29KM Z1,ARLO, AT N E=B PH, IF=2.7KA,D=9.99KM.
NANDGAON PETH-AMRAVATI	IntraState	12/04/2025	17:30	12/04/2025	19:14	T	AT N E=B PH,ID=9.88KM, Z1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 13/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - TARAPUR	IntraState	12/04/2025	20:09	12/04/2025	23:50	EO	220kV Borivali-Tarapur is now 220kV Kudus-Borivali and 220kV Kudus-Tarapur. Outage is required on 220kV Kudus-Tarapur line. Sparking is observed on bottom phase conductor jumper at loc. no. 71A of 220kV Kudus-Tarapur line. In the patrolling it is observed that the suspension clamp of the pilot insulator string of the bottom phase conductor is detached from its alignment. Hence for fixing & realignment of suspension clamp of pilot insulator string there is requirement of urgent & emergency outages on 220kV Kudus-Tarapur line
GHODBUNDER - MSETCL BOISAR	IntraState	12/04/2025	20:34	12/04/2025	23:48	EO	220kV Boisar(MSETCL)-Ghodbunder line is now 220kV Kudus-Boisar(MSETCL) and 220kV Kudus-Tarapur. Outage is required on Ghodbunder line. Outage is required on 220kV Kudus-Boisar(MSETCL) for safety purpose to attend the following work: Sparking is observed on bottom phase conductor jumper at loc. no. 71A of 220kV Kudus-Tarapur line. In the patrolling it is observed that the suspension clamp of the pilot insulator string of the bottom phase conductor is detached from its alignment. Hence for fixing & realignment of suspension clamp of pilot insulator string there is requirement of urgent & emergency outages on 220kV Kudus-Tarapur line
PIRANGUT - HINJAWADI 2	IntraState	12/04/2025	23:31	13/04/2025	02:53	EO	For attending hotspot at Loc No. 150 R & B Phase Hinjewadi II Side
ALEPHATA-PARGAON(KATHAPUR)	IntraState	13/04/2025	05:06	13/04/2025	21:43	HT	H/T for load management.
CHAKAN (400KV) - VOLKSWAGEN	IntraState	13/04/2025	10:00	13/04/2025	18:38	PO	Retrofitting of Line Differential Protection Relay at both ends.
220 KV PHULAMBRI - BHOKARDHAN	IntraState	13/04/2025	10:39	13/04/2025	17:35	PO	OPGW EXTENSION WORK UP TO THE GANTRY AND CONDUCTOR STRINGING WORK UP TO GANTRY.
GHATGHAR - JINDAL	IntraState	13/04/2025	15:20	13/04/2025	15:53	T	Tripped at Ghatghar end
PALGHAR - NALASOPARA	IntraState	13/04/2025	15:21		Continued.	PO	For Replacement of existing 0.4 ACSR by HPC (High Performance Conductor).
SAWANGI-BHOKARDAN CKT	IntraState	13/04/2025	18:01	13/04/2025	19:44	PO	OPGW EXTENSION WORK UP TO THE GANTRY AND CONDUCTOR STRINGING WORK UP TO GANTRY.
RANJANGAON - U TECH SUGAR CKT	IntraState	13/04/2025	22:03		Continued.	PO	1) To carryout the Work of Double Jumpering Work (Bypass Jump) by Providing & Fixing of WEDGE Type Connector & Hot spot attending Work.under LMSD Manchar 2)220kV Utech line bay CB- replacement of Y ph pole due to SF6 gas leakage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 13/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/110 KV 200 MVA ICT - 1 @ ICHALKARANJI - II	IntraState	11/04/2025	09:30			PO	1) Quarterly bay maintenance work 2) Bay Diagnostic testing work
220/132kV 100 MVA ICT- 1 @ PALGHAR-220 KV	IntraState	12/04/2025	11:33	12/04/2025	14:05	EO	permission for HT 220/132kV 100MVA ICT-1 HV CB for air release work
220 / 110 / 33kV 250MVA ICT 9 @ DHARAVI	IntraState	13/04/2025	10:12	13/04/2025	17:45	PO	R/M and Testing
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	13/04/2025	19:28	13/04/2025	21:35	EO	Checking of sudden oil leakage from ICT main body tank's top.
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01		Continued.	T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage