



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Aug/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	74.890	887.175	1) Madhya Pradesh	64.034	679.853
2) Hydro	9.690	93.545	2) Gujrat	30.460	331.720
3) Gas	15.740	186.248	3) Goa	-5.423	-69.896
Total MSGENCO	100.320	1166.968	4) TAPS 1&2 (Inj.)	7.748	89.338
B) OTHERS			5) Pench (Excess)	-0.050	-0.656
1) RGPPL Gas	30.428	272.403	# Total Cent. Sector	96.769	1030.359
2) Wind Generation	7.682	230.358	F) Other Exchanges		
3) CPP	6.143	57.354	1) With TPCL (Excess)	-13.477	-133.716
4) PENCH (MS)	0.050	0.656	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	2.406	36.750
1) TPCL Thermal	21.220	257.751	Include PX	3.138	64.350
2) TPCL Hydro	5.618	67.250	2) MUMBAI Bilateral	12.256	140.496
TOTAL TPCL	26.838	325.001	Include PX	3.769	49.330
3) REL Thermal	12.633	151.299	3) MUMBAI Schedule	14.681	144.321
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	108.743	1296.225	1) MSEDCL	227.915	2624.382
2) Hydro (A2+B3+C2)	15.358	161.451	2) TPCL	35.104	399.685
3) Gas (A3+B1)	46.168	458.651	3) REL	17.842	210.435
4) Wind (B2)	7.682	230.358	TOTAL STATE	280.861	3234.502
5) CPP (B3)	6.143	57.354			
TOTAL STATE	184.094	2204.039			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3166	3099	3060
MSGENCO Hydro	342	1048	82
MSGENCO Gas	663	651	669
MSGENCO Total Generation	4171	4798	3811
Central Sector Receipt	4135	3789	4105
RGPPL	1265	1261	1278
WIND	164	571	268
CPP	254	275	251
Exchange with TPCL	-954	-753	-151
MSEDCL DEMAND MET	9035	9941	9562
Load Shedding	2891	3077	915
MSEDCL DEMAND (INCL. LS)	11926	13018	10477
TPCL GENERATION	1213	1245	881
REL GENERATION	527	525	527
TPCL+REL DEMAND	2694	2523	1559
STATE DEMAND MET	11729	12464	11121
STATE DEMAND (INCL. LS)	14620	15541	12036
Frequency (Hz)	49.60	49.22	49.98
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3986 MW At 09.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			77.06 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.33 Hz at 06.02 Hrs	48.79 Hz at 19.20 Hrs	49.69	1.98 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.84	16.33	81	70	75
Unit 2	0.00	6.31	0	0	0
Unit 3	1.56	15.20	70	55	65
Unit 4	0.00	5.20	0	0	0
Unit 5	1.87	23.94	141	0	0
Unit 6	3.46	22.74	161	121	140
Unit 7	3.34	27.45	160	110	140
	12.06	117.18			420
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	1.99	23.94	100	55	110
Unit 3	0.00	0.00	0	0	0
	1.99	26.17			110
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.71	33.95	146	72	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.36	29.00	109	87	100
Unit 6	2.02	33.07	127	63	100
Unit 7	0.00	20.46	0	0	0
	7.09	116.48			340
Chandrapur					
Unit 1	2.67	33.14	124	90	120
Unit 2	2.92	33.94	137	102	110
Unit 3	0.00	0.00	0	0	0
Unit 4	3.22	34.51	155	108	170
Unit 5	5.30	57.79	260	190	200
Unit 6	3.56	47.86	190	105	200
Unit 7	6.90	68.70	317	258	300
	24.56	275.93			1100
Paras					
Unit 2	0.00	1.13	0	0	0
Unit 3	2.69	28.56	189	0	120
Unit 4	3.86	22.30	224	76	0
	6.55	51.99			120
Khaparkheda					
Unit 1	3.67	51.46	210	0	190
Unit 2	3.67	43.27	173	135	175
Unit 3	4.24	49.18	185	162	190
Unit 4	3.84	37.55	175	151	170
	15.42	181.45			725
Nasik					
Unit 1	0.34	18.52	89	0	0
Unit 2	0.00	12.83	0	0	0
Unit 3	3.22	33.88	170	70	140
Unit 4	3.66	20.89	173	132	160
Unit 5	0.00	31.84	0	0	0
	7.22	117.97			300
Koyna					
Stage 1-2	5.12	36.78	525	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.73	14.33	318	0	320
	6.84	51.11			920
Kovna 12&4 Total	5.12	36.78			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.74	186.25	676	594	640	
	15.74	186.25			640	
Hydro						
KDPH	0.00	0.00	0	0	0	
VTRNA	0.00	1.56	0	0	0	
TILLARI	0.04	5.87	40	0	60	
BHTGR/VEER	0.20	2.45	9	8	9	
BHIRA T.R.	0.44	5.30	80	0	80	
RNGR+BHTSA	0.06	0.48	3	2	3	
BHANDARDRA	0.00	7.41	0	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.54	7.17	28	19	9	
GHATGHAR	1.58	12.20	250	0	0	
	2.85	42.44			161	
PENCH (MS)						
Pench (MS)	0.05	0.66	25	0		
	0.05	0.66				
Wind						
MalharPeth	0.35	8.98				
Vankuswadi	0.75	19.03				
ATIT	0.13	5.90				
Kale	0.33	8.12				
Satara	0.25	21.44				
Shirala	0.28	8.44				
K Mahankal	0.91	9.58				
Supa	0.06	3.68				
Vita	0.93	39.68				
Dondaicha	2.28	58.10				
Sakri	0.38	11.51				
Nandurbar	0.33	6.48				
Khandke	0.25	16.85				
Khaparale	0.44	12.59				
	7.68	230.36				
CPP						
TOTAL CPP	6.14	57.35				
	6.14	57.35				
Dabhol						
RGPPL	30.43	272.40	1278	1257	1250	
	30.43	272.40			1250	
Tata						
Trombay 4	0.00	4.07	0	0	0	
Trombay 5	2.74	76.23	380	0	400	
Trombay 6	9.30	74.40	495	200	500	
Trombay 7A	2.64	27.75	117	97	120	
Trombay 7B	1.52	14.38	66	59	60	
Trombay 8	5.03	60.92	222	180	250	
TATA Hydro	5.62	67.25	387	0	447	
	26.84	325.00			1777	
REL						
1&2	12.63	151.30	528	524	500	
	12.63	151.30			500	
Cent Sect						
Share					3598	
					3598	
MS PG CL	Thermal	74.89	887.18		3115	
	Thml+Gas	90.63	1073.42		3755	
	Hydro	9.69	93.54		1081	
	Total	100.32	1166.97		4836	
State Total		184.09	2204.04		11961	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3187	72	661	3920	1274	374	254	3247	3832	-339	-318	9336	1025	10361	1794	12155	49.81
2	3146	77	663	3886	1277	337	251	3152	3942	-196	-224	9469	1227	10696	1648	12344	49.93
3	3060	82	669	3811	1278	268	251	3082	4105	-150	-151	9562	915	10477	1559	12036	49.98
4	3003	82	671	3756	1273	265	251	3010	4461	-105	-110	9896	809	10705	1500	12205	49.86
5	3033	72	672	3777	1271	263	257	3010	4373	-143	-79	9862	825	10687	1525	12212	49.79
6	3079	67	676	3822	1272	202	252	3010	4232	-143	-125	9655	998	10653	1627	12280	49.87
7	3046	82	672	3800	1275	164	248	3230	4036	-382	-304	9219	2128	11347	1764	13111	50.01
8	3028	87	671	3786	1274	131	252	3195	3852	-368	-337	8958	2669	11627	1886	13513	49.91
9	3097	100	673	3870	1271	140	266	3316	4020	-512	-430	9137	2979	12116	2131	14247	49.84
10	3084	193	664	3941	1269	184	259	3649	4200	-825	-757	9096	2983	12079	2465	14544	49.80
11	3166	342	663	4171	1265	164	254	3648	4135	-759	-954	9035	2891	11926	2694	14620	49.60
12	3133	472	661	4266	1262	152	261	3552	4034	-653	-921	9054	2729	11783	2715	14498	49.59
13	3189	533	650	4372	1262	147	267	3520	4211	-1027	-866	9393	2327	11720	2676	14396	49.58
14	3192	680	636	4508	1257	181	255	3590	4367	-953	-791	9777	2150	11927	2596	14523	49.50
15	3231	660	633	4524	1260	283	244	3544	4159	-1003	-840	9630	2328	11958	2635	14593	49.55
16	3215	265	650	4130	1264	429	235	3636	4130	-1043	-937	9251	2779	12030	2656	14686	49.78
17	3193	70	655	3918	1267	535	248	3632	4175	-998	-862	9281	2741	12022	2645	14667	49.88
18	3109	77	651	3837	1266	519	252	3599	4392	-948	-786	9480	2788	12268	2572	14840	49.81
19	3094	415	643	4152	1266	565	246	3595	3942	-856	-701	9470	2990	12460	2471	14931	49.65
20	3099	1048	651	4798	1261	571	275	3527	3789	-824	-753	9941	3077	13018	2523	15541	49.22
21	3129	1103	647	4879	1263	539	279	3564	3767	-758	-681	10046	2724	12770	2451	15221	49.36
22	3125	1148	659	4932	1264	447	280	3496	4046	-605	-556	10438	2520	12958	2243	15201	49.34
23	3090	1067	655	4812	1267	419	279	3376	3494	-583	-533	9763	2062	11825	2184	14009	49.46
24	3157	896	594	4647	1270	403	227	3206	3072	-510	-461	9158	1904	11062	1988	13050	49.47
MUs	74.88	9.69	15.74	100.32	30.43	7.68	6.14	81.39	96.77	-14.68	-13.48	227.91	52.57	280.48	52.95	333.42	49.69

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Aug/2010

Position as on 6.30 Hrs of 13/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	14/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	13/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	19/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	14/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Koradi Unit 5	200	10/08/2010	21:32	12/08/2010	07.57	Furnace Pressure High.	
Paras Unit 3	250	11/08/2010	09.25	12/08/2010	04.57	Bunkering Problem.	
Nasik Unit 5	210	11/08/2010	11.13	13/08/2010	07.40	Cooling Tower Header Leakage.	
Koradi Unit 2	105	11/08/2010	11.46		Continued.	Boiler Tube Leakage.	
Nasik Unit 2	125	11/08/2010	12.45		Continued.	Heavy Fuel Leakage.	
Parli Unit 7	250	12/08/2010	00.05		Continued.	Furnace Pressure High.	
Nasik Unit 1	125	12/08/2010	04.30	13/08/2010	00.40	A/C Supply Failed.	13/08/2010
Tata Trombay 5	500	12/08/2010	09.55		Continued.	Boiler tube leakage.	15/08/2010
Cent_Sect NTPC(V-5)	210	12/08/2010	17.30		Continued.	Boiler tube leakage	
Khaparkheda Unit 1	210	12/08/2010	19.42	12/08/2010	23.13	Furnance pressure high.	
Nasik Unit 1	125	13/08/2010	02.35		Continued.	W/Dn. BFP problem.	14/08/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Aug/2010

Position as on 6.30 Hrs of 13/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus I At St-4 Koyna	12/08/2010	11.50		Continued.	R.M. work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Dhule-S'Sarovar I	11/08/2010	01.37	12/08/2010	13.12	Over Voltage.
Kolhapur - Mapusa - I	11/08/2010	23.08	12/08/2010	14.00	Over Voltage.
Dhule - S'Sarovar- II	12/08/2010	00.15	12/08/2010	13.40	Over Voltage.
Dhule - S'Sarovar- II	12/08/2010	18.18		Continued.	H/T for O/V.
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule - S'Sarovar- II	12/08/2010	18.19		Continued.	H/T for O/V
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	12/08/2010	04.30	12/08/2010	15.27	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik - Navasari - II	12/08/2010	04.30		Continued.	220KV Y Ph Bus P T Burst @ Nasik OCR.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Koradi-Akola	11/08/2010	08.57	12/08/2010	06.17	Retrofitting Work.
Main Bus - I @ Lamboti.	11/08/2010	10.01		Continued.	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Jejuri 406 Breaker	12/08/2010	09.43	12/08/2010	18.20	29 B isolator work.
400 KV TBC AT BBLSR	12/08/2010	09.45	12/08/2010	16.32	Q.M.Work.
400/220KV 315MVA ICT at Akola.	12/08/2010	12.47	12/08/2010	20.43	Testing Work.
Jejuri-Koyna STG-IV	12/08/2010	15.15	12/08/2010	18.20	29 B,isolator work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
TBC @ 220 KV Parli - I	06/08/2010	14.30	12/08/2010	16.00	Isolator replacement work.
Kandalgaon-Khargar	11/08/2010	08.18		Continued.	Erection of Towers LILO Work.
Kandalgaon - ONGC	11/08/2010	08.41		Continued.	Erection of Towers LILO Work.
Aarey-Borivali-I	12/08/2010	06.17	12/08/2010	08.06	To safty work on 33KV overhead line under it.
Babaleshwar - Ranjangaon	12/08/2010	08.14	12/08/2010	20.14	Replacement of faulty insulator.
Chinchwad - Hinjewadi	12/08/2010	08.20	12/08/2010	13.29	Errection of bus gantry for new T/F work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Aug/2010

Position as on 6.30 Hrs of 13/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/22 KV,50 MVA T/F - I @ Lonikand	12/08/2010	08.31		Continued.	Q.M.Work
Karad - Miraj	12/08/2010	09.12	12/08/2010	18.20	Replacement of faulty insulator
Uran -Apta-III	12/08/2010	09.30	12/08/2010	20.17	To attend attend spot.
Bus Coupler @ Boiser	12/08/2010	09.32	12/08/2010	17.41	Replacement of C.T.
Lonikand-Khadki	12/08/2010	10.00	12/08/2010	14.30	Q.M.Work.
Kalwa - Borivali	12/08/2010	10.06	12/08/2010	18.26	Wave trap burst.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Harangul-Chakur	12/08/2010	14.05	12/08/2010	16.25	To make LILO line from 33 Kv S/S chakur.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Circuit Breaker - III @ Mulund	11/08/2010	12.30		Continued.	Pole Discrepancy problem in breaker.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38	12/08/2010	08.52	Over Voltage.
New Koyna - StageIV - I	12/08/2010	09.00	12/08/2010	09.10	H/T for change over bus(on bus-II)
Dhule - Babhaleshwar - I	12/08/2010	23.01	13/08/2010	08.58	H/T for O/V
Karad-Lamboti	12/08/2010	23.36		Continued.	H/T for O/V
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	13/08/2010	01.09		Continued.	Tripped on O/V
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Kalwa - Nasik III	12/08/2010	04.30	12/08/2010	04.53	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik-Bablsr - II	12/08/2010	04.30	12/08/2010	05.26	220KV Y Ph Bus P T Burst @ Nasik OCR.
220 KV Bus P T @ Nasik OCR	12/08/2010	04.30		Continued.	Y Ph Burst.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	12/08/2010	04.30	12/08/2010	06.00	220KV Y Ph Bus P T Burst @ Nasik OCR.
200 MVA ICT- IV @ Nasik OCR	12/08/2010	04.30	12/08/2010	05.35	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik-Bablsr - I	12/08/2010	04.30	12/08/2010	05.25	220KV Y Ph Bus P T Burst @ Nasik OCR.
Nasik - Ghatghar	12/08/2010	04.31	12/08/2010	04.06	220KV Y Ph Bus P T Burst @ Nasik OCR.
Bus Section - I @ Nasik GCR	12/08/2010	04.31	12/08/2010	05.31	220KV Y Ph Bus P T Burst @ Nasik OCR.
Borivali-Mulund	12/08/2010	10.07	12/08/2010	10.38	Distance protection.
Borivali-Kalwa	12/08/2010	10.07	12/08/2010	18.20	R Ph. CT burst.
Bablsr-Ranjangaon	13/08/2010	03.27		Continued.	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara - Ambhora - I	11/08/2010	15.05	12/08/2010	12.00	distance protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Aug/2010

Position as on 6.30 Hrs of 13/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lalkhedhi - Durgwada	12/08/2010	08.50	12/08/2010	09.00	Distance protection
Amravati - Achalpur	12/08/2010	09.46	12/08/2010	09.51	Distance protection
Amravati - Achalpur	12/08/2010	11.12	12/08/2010	20.55	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	65
Unit 4	105	0
Unit 5	200	130
Unit 6	210	140
Unit 7	210	145
	1040	555
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	100
Unit 4	210	0
Unit 5	210	100
Unit 6	250	50
Unit 7	250	0
	1190	250
Chandrapur		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	0
Unit 4	210	140
Unit 5	500	200
Unit 6	500	180
Unit 7	500	300
	2340	1080
Paras		
Unit 2	55	0
Unit 3	250	160
Unit 4	250	0
	555	160
Khaparkheda		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	180
Unit 4	210	170
	840	680
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	160
Unit 4	210	160
Unit 5	210	0
	870	320
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	161
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3671
	3143	3671

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