



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Aug/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.140	879.172	1) Madhya Pradesh	38.974	580.203
2) Hydro	11.145	180.639	2) Gujrat	48.893	435.539
3) Gas	10.532	122.806	3) Goa	-5.747	-68.174
Total MSGENCO	97.817	1182.617	4) TAPS 1&2 (Inj.)	7.808	93.704
B) OTHERS			5) Pench (Excess)	-0.173	-3.582
1) RGPPL Gas	38.430	452.542	# Total Cent. Sector	89.755	1037.690
2) Wind Generation	29.134	298.247	F) Other Exchanges		
3) CPP	21.699	267.669	1) With TPCL (Excess)	-13.718	-165.793
4) PENCH (MS)	0.173	5.168	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	19.760	240.571
1) TPCL Thermal	22.780	267.007	Include PX	3.537	32.896
2) TPCL Hydro	6.150	70.759	2) MUMBAI Bilateral	14.831	162.646
TOTAL TPCL	28.930	337.766	Include PX	1.533	5.218
3) REL Thermal	12.614	132.630	3) MUMBAI Schedule	14.831	165.857
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	111.534	1278.809	1) MSEDCL	263.290	3078.140
2) Hydro (A2+B3+C2)	17.468	256.566	2) TPCL	36.763	422.051
3) Gas (A3+B1)	48.962	575.348	3) REL	18.498	214.101
4) Wind (B2)	29.134	298.247	TOTAL STATE	318.551	3714.292
5) CPP (B3)	21.699	267.669			
TOTAL STATE	228.797	2676.639			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 9 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3026	3352	2944
MSGENCO Hydro	846	1208	168
MSGENCO Gas	435	445	434
MSGENCO Total Generation	4307	5005	3546
Central Sector Receipt	4076	3538	3575
RGPPL	1606	1597	1607
WIND	1379	1202	1020
CPP	885	905	898
Exchange with Mumbai	-474	-568	-287
MSEDCL DEMAND MET	11779	11696	10359
Load Shedding (LS)	0	0	0
MSEDCL DEMAND (INCL. LS)	11779	11696	10359
TPCL GENERATION	1257	1487	832
REL GENERATION	525	525	527
TPCL+REL DEMAND	2256	2580	1646
STATE DEMAND MET	14035	14276	12005
Load Management (LM)	1335	2513	1197
Total Load Relief (LS+LM)	1335	2513	1197
UNRESTRICTED STATE DEMAND	15370	16789	13202
Frequency (Hz)	49.80	49.76	49.88

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 17.04 Hrs	49.38 Hz at 10.04 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.21	35.50	154	101	126
Unit 6	2.31	21.35	135	21	53
Unit 7	3.17	35.21	145	120	130
	8.69	92.06			309
Bhusawal					
Unit 2	3.22	36.07	155	110	160
Unit 3	3.32	24.40	150	110	130
Unit 4		0.00	0	0	
	6.54	60.48			290
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.88	29.02	140	106	110
Unit 5	0.03	11.62	17	0	0
Unit 6	3.08	16.44	154	70	140
Unit 7	1.87	34.39	141	46	100
	7.86	95.24			350
Chandrapur					
Unit 1	2.74	36.37	132	95	100
Unit 2	2.16	33.28	116	45	80
Unit 3	3.57	30.94	185	86	100
Unit 4	3.65	42.70	170	105	110
Unit 5	7.89	99.63	400	270	280
Unit 6	6.97	39.18	355	255	280
Unit 7	0.00	0.00	0	0	0
	26.98	282.10			950
Paras					
Unit 3	2.32	37.32	143	55	80
Unit 4	2.15	33.61	122	61	80
	4.47	70.93			160
Khaparkheda					
Unit 1	3.74	47.12	170	145	160
Unit 2	3.71	46.20	160	144	160
Unit 3	3.88	47.84	169	156	170
Unit 4	3.88	51.59	167	158	170
Unit 5		2.37	0	0	
	15.21	195.12			660
Nasik					
Unit 1	0.00	0.00	0	0	
Unit 2	0.00	0.00	0	0	
Unit 3	0.00	0.00	0	0	0
Unit 4	2.99	40.55	157	77	124
Unit 5	3.41	42.69	167	113	141
	6.40	83.25			265
Uran					
All Units	10.53	122.81	447	429	430
	10.53	122.81			430
Dabhol					
RGPPL	38.43	452.54	1612	1584	1590
	38.43	452.54			1590
Koyna					
Stage 1-2	2.15	41.52	305	35	520
Stage 4	3.32	58.50	530	0	250
Stage 3	1.49	29.44	308	0	320
	6.96	129.47			1090
Koyna 12&4 Total	5.47	100.03			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.77	10.53	39	0	40
VTRNA	0.20	1.27	61	0	0
TILLARI	0.66	8.97	60	0	60
BHTGR/VEER	0.19	2.16	8	7	0
BHIRA T.R.	0.48	5.83	82	0	80
RNGR+BHTSA	0.06	0.66	3	2	2
BHANDARDRA	0.57	4.47	24	23	0
ELDARY		0.00	0	0	0
SMLHY PTN	1.26	15.08	60	49	18
GHATGHAR	0.00	2.20	0	0	0
	4.19	51.17			200
PENCH (MS)					
Pench (MS)	0.17	5.17	53	0	
	0.17	5.17			
Wind					
MalharPeth	1.55	17.46			
Vankuswadi	2.42	28.06			
ATIT	0.33	5.49			
Kale	0.80	9.08			
Satara	5.00	34.31			
Shirala	0.88	10.26			
K Mahankal	0.13	17.14			
Supa	0.50	4.44			
Vita	4.02	41.98			
Dondaicha	8.13	78.61			
Sakri	1.45	13.19			
Nandurbar	0.72	7.85			
Khandke	1.75	17.42			
Khaparale	1.44	12.97			
	29.13	298.25			
CPP					
JSW JAIGAD	13.37	158.10	562	548	530
WARDHA	5.43	72.96	236	212	220
Other CPPs	2.90	36.60			
	21.70	267.67			750
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.69	135.91	490	440	500
Trombay 6	7.25	80.71	480	158	500
Trombay 7A	2.68	32.39	124	9	120
Trombay 7B	1.16	18.00	66	0	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	6.15	70.76	403	0	447
	28.93	337.77			1627
REL					
1&2	12.61	132.63	527	519	500
	12.61	132.63			500
Cent Sect					
Share					3651
					3651

MS PG CL	Thermal	76.14	879.17		2984
	Thml+Gas	86.67	1001.98		3414
	Hydro	11.14	180.64		1290
	Total	97.82	1182.62		4704
State Total		228.80	2676.64		12822

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2925	188	434	3547	1607	1143	888	3328	3832	-494	-512	10505	1267	10505	1920	13692	49.86
2	2955	167	434	3556	1607	1072	891	3247	3747	-494	-398	10475	1193	10475	1749	13417	49.89
3	2944	168	434	3546	1607	1020	898	3157	3575	-494	-287	10359	1197	10359	1646	13202	49.88
4	2907	178	437	3522	1606	1109	892	3091	3671	-494	-236	10564	1197	10564	1594	13355	49.83
5	2873	168	433	3474	1608	1126	879	3130	3874	-547	-252	10709	1213	10709	1611	13533	49.89
6	2827	317	438	3582	1603	1090	904	3316	4066	-547	-314	10931	1329	10931	1689	13949	49.77
7	3015	753	433	4201	1602	1165	902	3285	3927	-622	-406	11391	1335	11391	1815	14541	49.76
8	2990	814	435	4239	1608	1092	891	3217	4114	-547	-414	11530	1335	11530	1965	14830	49.88
9	3026	846	435	4307	1606	1379	885	3262	4076	-547	-474	11779	1335	11779	2256	15370	49.80
10	3183	941	429	4553	1596	1355	886	3398	3476	-611	-637	11229	1318	11229	2577	15124	49.74
11	3215	701	429	4345	1584	1329	889	3561	3838	-611	-768	11217	1341	11217	2810	15368	49.68
12	3104	656	434	4194	1587	1426	909	3616	3724	-611	-812	11028	1315	11028	2874	15217	49.73
13	3234	373	437	4044	1590	1435	913	3595	3725	-783	-799	10908	1311	10908	2839	15058	49.91
14	3237	211	445	3893	1595	1392	919	3470	3648	-783	-871	10576	1311	10576	2717	14604	49.92
15	3309	198	445	3952	1589	1493	912	3523	3650	-807	-755	10841	1315	10841	2711	14867	49.87
16	3367	218	441	4026	1603	1315	917	3533	3648	-738	-769	10740	1312	10740	2725	14777	49.85
17	3450	239	445	4134	1608	1235	925	3552	3798	-732	-848	10852	1358	10852	2731	14941	49.93
18	3465	277	447	4189	1612	1204	925	3507	3628	-678	-729	10829	1578	10829	2665	15072	50.03
19	3441	338	444	4223	1604	1354	923	3377	3572	-606	-663	11013	2306	11013	2609	15928	49.86
20	3352	1208	445	5005	1597	1202	905	3440	3538	-598	-568	11696	2513	11696	2580	16789	49.76
21	3428	1056	445	4929	1600	1050	907	3491	3735	-645	-581	11693	2520	11693	2512	16725	49.77
22	3349	688	444	4481	1602	1072	912	3494	3683	-645	-574	11225	2520	11225	2359	16104	49.83
23	3313	272	444	4029	1604	1064	914	3419	3736	-635	-558	10838	2520	10838	2217	15575	49.88
24	3229	170	445	3844	1605	1013	913	3301	3470	-567	-493	10357	2193	10357	2091	14641	49.87
MUs	76.14	11.14	10.53	97.82	38.43	29.14	21.70	81.31	89.75	-14.83	-13.72	263.28	38.13	263.28	55.26	356.68	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Aug/2011

Position as on 6.30 Hrs of 13/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	19/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	14/08/2011
Cent_Sect NTPC(V-7)	500	18/07/2011	00.03	13/08/2011	06.02	Annual overhaul.	
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	15/08/2011
CPP WPCL U-4	135	24/07/2011	06.40		Continued.	Maint.Work.	16/08/2011
FORCED OUTAGE							
Uran Unit 5	108	15/07/2011	10.40	13/08/2011	17.05	Turbine Blade Replacement.	
Parli Unit 3	210	02/08/2011	12.43		Continued.	Due to wet coal.	
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
Parli Unit 5	210	05/08/2011	22:07	12/08/2011	21.44	Wet coal problem.	
CPP JSW (J) U1	300	08/08/2011	10.30		Continued.	Bearing Vibration High.	14/08/2011
Cent_Sect NTPC(V-2)	210	09/08/2011	00.18		Continued.	Wet Coal.	14/08/2011
Cent_Sect NTPC(V-5)	210	09/08/2011	17.45		Continued.	Wet coal problem.	
Cent_Sect NTPC(V-8)	500	09/08/2011	22.47		Continued.	Wet Coal.	
Cent_Sect NTPC(K-4)	500	09/08/2011	23.54	12/08/2011	17.10	BLR T/L.	
CPP WPCL U-1	135	10/08/2011	23.00	13/08/2011	01.38	ID fan vibration problem.	
Koyna Unit 8	80	11/08/2011	07.05	12/08/2011	18.20	Preventive maintenance work.	
Cent_Sect NTPC(K-6)	500	12/08/2011	06.26	13/08/2011	22.45	Boiler Tube Leakage.	
Koradi Unit 6	210	12/08/2011	10.33	12/08/2011	11.46	Furnace Pressure High.	
Koyna Unit 3	75	12/08/2011	12.52	12/08/2011	18.50	PVC Pressure High.	
Tata Trombay 7A	120	12/08/2011	13.09	12/08/2011	13.58	Aux.Supply Tripped.	
Tata Trombay 7B	60	12/08/2011	13.09	12/08/2011	19.04	Aux.Supply Tripped.	
Koyna Unit 2	75	13/08/2011	00.10	13/08/2011	18.30	Preventive Maintenance Work.	
Parli Unit 5	210	13/08/2011	01.55	13/08/2011	06.15	Drum Level Low.	
Parli Unit 5	210	13/08/2011	09.15	13/08/2011	14.58	Electrical Jerk	
Dabhol 2A	230	13/08/2011	10.07	13/08/2011	12.02	Station supply problem	
Dabhol 1X	290	13/08/2011	10.07	13/08/2011	16.01	Station supply problem	
Dabhol 1B	230	13/08/2011	10.07	13/08/2011	13.38	Aux.Supply Fail	
Dabhol 2A	230	13/08/2011	13.13	13/08/2011	16.48	Tripped due to DLN	
Parli Unit 5	210	13/08/2011	16.15		Continued.	Boiler Tube Leakage	16/08/2011
Cent_Sect NTPC(V-3)	210	13/08/2011	21.29		Continued.	Wait Coal	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Aug/2011

Position as on 6.30 Hrs of 13/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	26/07/2011	20.52		Continued.	Over voltage.
Akola - Wardha - I	26/07/2011	23.53		Continued.	Over Voltage.
Akola - Wardha - II	31/07/2011	22.03		Continued.	Over Voltage
Kolhapur-Mapusa-II	10/08/2011	22.44	12/08/2011	08.19	Over Voltage.
Dhule-Khandwa I	10/08/2011	23.34		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	11/08/2011	21.59	12/08/2011	05.35	Over Voltage.
Kolhapur - Mapusa - I	12/08/2011	22.56		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur-Padaghe Pole - II	08/08/2011	09.17		Continued.	Annual Maintenance Work of All Equipment in AC/DC Yard upto 20.8.11.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
600 MVA 21/400 KV GT-VI @ Chandrapur	08/08/2011	12.24	12/08/2011	16.00	H V Side is on TBC for CRM of Main Bkr.
Chandrapur - HVDC A/C Bay - II	08/08/2011	17.21		Continued.	Annual Maint.Work, upto 19.08.11.
Bableshwar-Aurangabad	12/08/2011	09.07	12/08/2011	16.44	Q.M.Work.
400/132 KV 200 MVA ICT - II @ Khadka	12/08/2011	10.01	13/08/2011	17.53	Red Hot & Replacement of 132KV Aux.Bus Isolator.Taken on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 16.08.2011.
100 KV Group Breaker - II at 220 kv Trombay	28/07/2011	08:56	12/08/2011	15.37	CT Replacement work (up to 10/08/2011)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 20.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 20.8.11.
Parli-Usmanabad	10/08/2011	08.03	12/08/2011	14.42	Stringing work of 400KV DC Parli-Solapur line .
Baramati Agro - Bhigwan	12/08/2011	09.05	12/08/2011	18.15	Replacement of Tension Steing by Polymer Rod.
Padgha-Wada	12/08/2011	09.08	12/08/2011	13.34	Red Hot.
220/132 KV 200 MVA ICT - II @ Malegaon	12/08/2011	09.10	12/08/2011	16.11	Q.M.Work.
Main Bus-II & Bus Coupler @ Kharghar	12/08/2011	09.39	12/08/2011	19.45	Servicing & Overhauling of Isolator.
Padgha-Jambhul-I	12/08/2011	09.55	12/08/2011	18.58	Auto Reclose Scheme to be Taken in Service @ Jambule End.
Koradi-Butibori	12/08/2011	10.15	12/08/2011	22.39	Retrofitting & Testing of Distance Scheme.
Raymond-Washala	12/08/2011	10.30	12/08/2011	18.12	Replacement of Y Ph.Breaker Pam to Bus Isolator Jumper.
Khargar-Topworth	12/08/2011	11.18	12/08/2011	18.14	Repairing Conductor @ Loc.No.554.
220/22KV 50 MVA T/F-I @ Kolshet	12/08/2011	11.23	12/08/2011	13.29	Red Hot.
Nasik - Ghatghar	12/08/2011	11.25	12/08/2011	14.10	Replacement of Insulator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Aug/2011

Position as on 6.30 Hrs of 13/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
ONGC-JNPT	12/08/2011	12.39	12/08/2011	12.49	Red Hot.
Uran - JNPT	12/08/2011	12.40	12/08/2011	12.51	Red Hot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Malegaon-Washim	11/08/2011	15.43	12/08/2011	01.14	Tan delta measurement of CT.
Bhusawal - Jalgaon - II	13/08/2011	09.28	13/08/2011	16.06	Replacement of Wave Trap
Kawalewada-Gondia-I	13/08/2011	09.35	13/08/2011	12.41	Replacement of Disc Insulator
Kawalewada-Gondia-II	13/08/2011	09.35	13/08/2011	14.08	Replacement of Disc Insulator
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Miraj-Kavathemahakal	13/08/2011	09.05	13/08/2011	17.28	Line Maint.work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali-TATA-I	12/08/2011	14.53	12/08/2011	16.19	R Ph.C T Testing Work @ Tata End.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Salshet - IV	13/08/2011	07.14	13/08/2011	09.36	DC Leakage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Karad - Kolhapur - II	06/08/2011	22.58	12/08/2011	08.48	Over Voltage.
Bhusawal- Aurangabad	11/08/2011	23.19	12/08/2011	05.13	Over Voltage.
Bhusawal- Aurangabad	12/08/2011	21.28	13/08/2011	07.41	Over Voltage.
Karad - Kolhapur - I	12/08/2011	21.43		Continued.	Over Voltage.
400/220 KV,500MVA ICT-II at Deepnagar.	13/08/2011	10.45	13/08/2011	14.17	MCB Burbt at BCR
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Babaleshwar - Bhenda	24/07/2011	08.30		Continued.	To Control Babaleshwar ICT Loading.
BBLSR-Waluj	08/08/2011	07.55		Continued.	To control BBLSR ICT Loading.
Padgha - Temghar - II	09/08/2011	10.12		Continued.	To control Padgha ICT load.
Padgha-Temghar I	09/08/2011	10.31		Continued.	To control Padgha ICT load.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE I -CHDPR	12/08/2011	12.48	12/08/2011	13.35	Netutral Bus Diff. Protection.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Dhule - Babhaleshwar - I	12/08/2011	05.05	12/08/2011	05.51	Over Voltage.
400/220 KV 500 MVA ICT-I @ Deepnagar	12/08/2011	14.20	12/08/2011	17.55	Maint.Work,Charged on No Load.
400/220 KV,500MVA ICT-II at Deepnagar.	12/08/2011	14.23	12/08/2011	17.57	Maint.Work,Charged on No Load.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Pophali - KDPH	12/08/2011	18.20	13/08/2011	12.29	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Mouda	12/08/2011	00.42	12/08/2011	01.08	Distance Protection Operated Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	135
Unit 6	210	105
Unit 7	210	135
	620	375
Bhusawal		
Unit 2	210	140
Unit 3	210	130
Unit 4	0	0
	420	270
Parli		
Unit 3	210	0
Unit 4	210	115
Unit 5	210	0
Unit 6	250	120
Unit 7	250	100
	1130	335
Chandrapur		
Unit 1	210	120
Unit 2	210	110
Unit 3	210	180
Unit 4	210	170
Unit 5	500	380
Unit 6	500	325
Unit 7	500	0
	2340	1285
Paras		
Unit 3	250	80
Unit 4	250	120
	500	200
Khaparkheda		
Unit 1	210	155
Unit 2	210	155
Unit 3	210	160
Unit 4	210	160
Unit 5	500	0
	1340	630
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	0
Unit 4	210	122
Unit 5	210	122
	870	244
Uran		
All Units	852	430
	852	430
Dabhol		
RGPP	1940	1550
	1940	1550
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	44
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	23
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	263
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	530
WARDHA	405	230
Other CPPs	0	
	1005	760
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3038
	3455	3038