



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**12/Sep/2012**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 12/Sep/2012 WEDNESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.510	882.606	1) Gujrat	13.643	176.198
2) Hydro	16.460	119.604	2) Madhya Pradesh	24.576	253.173
3) Gas	7.353	116.199	3) Chattisgarh	11.310	134.420
<b>Total MSGENCO</b>	<b>96.323</b>	<b>1118.409</b>	4) Maharashtra	59.219	741.348
<b>B) OTHERS</b>			5) Goa	-5.524	-65.827
1) JSW JAIGAD	28.753	326.834	6) TAPS 1&2 Injection	4.055	45.686
2) WPCL	6.890	68.949	7) RGPPL Injection	12.839	167.192
3) Other CPP / IPP	5.903	70.777	8) Pench (Excess)	-1.046	-7.508
4) Wind Generation	14.285	184.547	<b># Total Cent. Sector</b>	<b>119.072</b>	<b>1444.682</b>
5) PENCH (MS)	1.046	7.508	<b>F) Other Exchanges</b>		
<b>C) TPCL &amp; REL</b>			1) With TPCL (Excess)	-16.793	-189.128
1) TPCL Thermal	28.653	320.052	<b>G) Bilateral Power *</b>		
2) TPCL Hydro	4.066	51.635	1) MSEDCL Bilateral	34.069	419.214
<b>TOTAL TPCL</b>	<b>32.719</b>	<b>371.687</b>	Include PX	0.000	8.087
3) REL Thermal	6.181	75.732	2) MUMBAI Bilateral	17.541	188.893
<b>D) STATE</b>			Include PX	5.827	60.823
1) Thermal (A1+C1+C3)	107.344	1278.390	3) MUMBAI Schedule	17.541	191.622
2) Hydro (A2+B5+C2)	21.572	178.747	<b>H) ENERGY CATERED (MUs)</b>		
3) Gas (A3)	7.353	116.199	1) MSEDCL	255.479	3032.578
4) Wind (B4)	14.285	184.547	2) TPCL	38.008	433.513
5) CPP (B1+B2+B3)	41.546	466.560	3) REL	17.682	203.025
<b>TOTAL STATE</b>	<b>192.100</b>	<b>2224.443</b>	<b>TOTAL STATE</b>	<b>311.169</b>	<b>3669.116</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2882	3371	2928
MSGENCO Hydro	797	1362	554
MSGENCO Gas	295	312	312
<b>MSGENCO Total Generation</b>	<b>3974</b>	<b>5045</b>	<b>3794</b>
Central Sector Receipt	5508	5140	4155
WIND	568	605	596
CPP / IPP	1766	1776	1674
Exchange with Mumbai	-923	-728	-534
MSEDCL DEMAND MET	10943	11888	9735
Load Shedding	602	527	162
<b>MSEDCL DEMAND</b>	<b>11545</b>	<b>12415</b>	<b>9897</b>
TPCL GENERATION	1704	1698	834
R-INFRA GENERATION	265	265	228
<b>TPCL+R-INFRA DEMAND</b>	<b>2892</b>	<b>2691</b>	<b>1596</b>
<b>STATE DEMAND MET</b>	<b>13835</b>	<b>14579</b>	<b>11331</b>
<b>STATE DEMAND</b>	<b>14437</b>	<b>15106</b>	<b>11493</b>
Frequency (Hz)	50.02	50.03	49.88

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.52 Hz at 06:02 Hrs</b>	<b>49.45 Hz at 05:33 Hrs</b>	<b>49.99</b>	<b>0 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 12/Sep/2012

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)	
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)		
<b>Koradi</b>						<b>Total</b>	<b>11.84</b>	<b>60.53</b>			<b>1170</b>	
Unit 5	2.26	21.55	125	0	0	<b>Hydro</b>						
Unit 6	2.22	23.26	120	68	135	KDPH	0.93	8.40	39	38	36	
Unit 7	0.96	28.17	110	0	0	VTRNA	0.00	0.66	0	0	0	
<b>Total</b>	<b>5.44</b>	<b>72.98</b>			<b>135</b>	TILLARI	0.64	7.49	60	0	60	
<b>Bhusawal</b>						BHTGR/VEER	0.22	2.35	10	9	14	
Unit 2	2.43	37.72	130	75	150	BHIRA T.R.	0.44	5.26	81	0	80	
Unit 3	0.00	0.00	0	0	0	RNGR+BHTSA	0.38	0.99	17	15	2	
Unit 4	0.00	0.00	0	0	0	BHANDARDRA	0.71	9.70	30	29	43	
Unit 5	2.06	7.51	134	0	0	ELDARY	0.00	0.00	0	0	0	
<b>Total</b>	<b>4.49</b>	<b>45.24</b>			<b>150</b>	SMLHY_PTN	1.31	15.08	55	54	10	
<b>Parli</b>						GHATGHAR	0.00	9.15	0	0	0	
Unit 3	2.89	21.42	140	74	130	<b>Total</b>	<b>4.62</b>	<b>59.07</b>			<b>245</b>	
Unit 4	0.00	28.49	0	0	0	<b>Wind</b>						
Unit 5	0.00	12.66	0	0	0	MalharPeth	0.69	10.87				
Unit 6	2.00	25.95	116	62	90	Vankuswadi	1.44	18.63				
Unit 7	2.36	36.37	126	71	95	ATIT	0.20	4.20				
<b>Total</b>	<b>7.25</b>	<b>124.90</b>			<b>315</b>	Kale	0.36	6.28				
<b>Chandrapur</b>						Satara	3.55	30.01				
Unit 1	3.34	27.72	150	125	150	Shirala	0.26	7.90				
Unit 2	3.31	24.98	150	118	140	K Mahankal	0.05	17.16				
Unit 3	0.00	0.00	0	0	0	Supa	0.25	2.72				
Unit 4	2.62	15.08	130	85	120	Vita	2.34	35.51				
Unit 5	6.32	66.51	320	225	225	Dondaicha	2.71	26.59				
Unit 6	4.71	64.15	280	125	200	Sakri	0.62	5.45				
Unit 7	6.00	82.44	287	190	300	Nandurbar	0.15	2.08				
<b>Total</b>	<b>26.30</b>	<b>280.88</b>			<b>1135</b>	Khandke	1.15	11.55				
<b>Paras</b>						Khaparale	0.52	5.59				
Unit 3	2.33	33.34	144	0	120	<b>Total</b>	<b>14.28</b>	<b>184.55</b>				
Unit 4	2.69	30.76	148	88	110	<b>CPP</b>						
<b>Total</b>	<b>5.02</b>	<b>64.10</b>			<b>230</b>	JSW_JAIGAD	28.75	326.83	1208	1186	1098	
<b>Khaparkheda</b>						WARDHA	6.89	68.95	301	247	300	
Unit 1	2.76	39.92	155	70	150	Other CPPs	5.90	70.78				
Unit 2	3.00	40.62	150	80	150	<b>Total</b>	<b>41.55</b>	<b>466.56</b>			<b>1398</b>	
Unit 3	3.02	43.72	147	108	150	<b>Tata</b>						
Unit 4	3.14	43.60	152	112	150	Trombay 4	0.00	0.00	0	0	0	
Unit 5	1.31	1.31	192	0	0	Trombay 5	10.90	127.22	508	286	500	
<b>Total</b>	<b>13.23</b>	<b>169.17</b>			<b>600</b>	Trombay 6	7.61	83.18	499	155	500	
<b>Nasik</b>						Trombay 7A	2.96	32.78	125	122	120	
Unit 3	4.08	45.80	190	120	200	Trombay 7B	1.64	18.70	69	68	60	
Unit 4	3.82	51.04	175	136	190	Trombay 8	5.54	58.17	242	193	250	
Unit 5	2.90	28.48	175	0	200	TATA Hydro	4.07	51.64	306	0	297	
<b>Total</b>	<b>10.79</b>	<b>125.33</b>			<b>590</b>	<b>Total</b>	<b>32.72</b>	<b>371.69</b>			<b>1727</b>	
<b>Uran</b>						<b>REL</b>						
All Units	7.35	116.20	319	294	280	1&2	6.18	75.73	265	199	250	
<b>Total</b>	<b>7.35</b>	<b>116.20</b>			<b>280</b>	<b>Total</b>	<b>6.18</b>	<b>75.73</b>			<b>250</b>	
<b>PENCH (MS)</b>						<b>Cent Sect</b>						
Pench (MS)	1.05	7.51	50	22	0	Share					4357	
<b>Total</b>	<b>1.05</b>	<b>7.51</b>			<b>0</b>	<b>Total</b>					<b>4357</b>	
<b>Koyna</b>												
Stage 1-2	5.64	31.48	500	40	600							
Stage 4	4.04	11.91	657	0	250							
Stage 3	2.16	17.14	296	0	320							
<b>Koyna 12&amp;4 Total</b>	<b>9.68</b>	<b>43.39</b>			<b>850</b>							
						MS PG CL	Thermal	72.51	882.61			3155
							Thml+Gas	79.86	998.80			3435
							Hydro	16.46	119.60			1415
							Total	96.32	1118.41			4850
						State Total		192.10	2224.44			12582

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 12/Sep/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3173	570	319	4062	733	1703	4745	4285	-633	-581	10252	119	10371	1858	12229	50.03
2	2923	649	319	3891	624	1683	4630	4192	-518	-466	9974	148	10122	1683	11805	49.95
3	2928	554	312	3794	596	1674	4534	4155	-463	-534	9735	162	9897	1596	11493	49.88
4	2889	494	309	3692	576	1699	4532	4424	-453	-519	9922	180	10102	1546	11648	49.87
5	2686	724	312	3722	478	1719	4525	4444	-452	-468	9945	230	10175	1546	11721	49.85
6	2621	990	316	3927	504	1708	4520	4556	-459	-466	10279	334	10613	1659	12272	49.84
7	2752	671	312	3735	563	1707	4652	4645	-508	-491	10186	887	11073	1812	12885	50.06
8	2825	708	307	3840	558	1717	4775	4733	-607	-562	10319	948	11267	1958	13225	49.97
9	2890	654	307	3851	662	1717	4847	4690	-679	-639	10308	1001	11309	2268	13577	49.95
10	2913	1134	307	4354	756	1720	4963	4848	-764	-736	10992	627	11619	2600	14219	49.98
11	2765	1399	303	4467	633	1753	5285	4936	-946	-878	10961	530	11491	2838	14329	49.93
12	2882	797	295	3974	568	1766	5386	5508	-1022	-923	10943	602	11545	2892	14437	50.02
13	2930	480	296	3706	504	1738	5403	5675	-984	-905	10740	676	11416	2868	14284	50.12
14	2928	331	298	3557	549	1715	5339	5508	-919	-806	10550	628	11178	2765	13943	50.06
15	2927	470	298	3695	625	1717	5281	5348	-861	-826	10592	552	11144	2802	13946	50.13
16	2999	258	294	3551	663	1765	5292	5360	-872	-823	10566	552	11118	2803	13921	50.02
17	3153	227	300	3680	637	1762	5324	5216	-904	-819	10526	526	11052	2758	13810	50.04
18	3215	237	307	3759	634	1774	5199	5233	-779	-857	10593	431	11024	2706	13730	50.04
19	3332	780	296	4408	657	1780	5145	5210	-771	-752	11353	345	11698	2666	14364	49.97
20	3371	1362	312	5045	605	1776	5159	5140	-831	-728	11888	527	12415	2691	15106	50.03
21	3280	1084	312	4676	576	1762	5182	5202	-837	-802	11464	501	11965	2593	14558	50.07
22	3314	766	306	4386	557	1730	5175	5272	-779	-751	11244	489	11733	2414	14147	49.94
23	3444	660	306	4410	516	1732	5170	5339	-775	-730	11317	178	11495	2265	13760	49.96
24	3370	461	310	4141	511	1729	5118	5153	-724	-731	10830	122	10952	2106	13058	50.04
<b>MUs</b>	<b>72.51</b>	<b>16.46</b>	<b>7.35</b>	<b>96.32</b>	<b>14.28</b>	<b>41.55</b>	<b>120.18</b>	<b>119.07</b>	<b>-17.54</b>	<b>-16.79</b>	<b>255.48</b>	<b>11.30</b>	<b>266.77</b>	<b>55.69</b>	<b>322.47</b>	<b>49.99</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 12/Sep/2012**

Position as on 6.30 Hrs of 13/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	30/09/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	13/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	13/09/2012
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
<b>FORCED OUTAGE</b>							
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45	12/09/2012	14.37	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
Dabhol 3A	230	30/08/2012	23:49		Continued.	Gas Shortage.	
Uran Unit 7	108	01/09/2012	16.33		Continued.	Gas Shortage.	
CPP WPCL U-3	135	05/09/2012	07.08		Continued.	Wet Coal.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure.	
Uran Unit 8	108	10/09/2012	21.07		Continued.	Gas shortage.	
Uran Unit B0	120	10/09/2012	21.07		Continued.	Gas shortage.	
Koradi Unit 7	210	11/09/2012	02.31	12/09/2012	09.31	Main Steam Temp.Low	
Parli Unit 4	210	11/09/2012	13.15		Continued.	Coal shortage.	
Koyna ST - IV 4	250	11/09/2012	23.00	12/09/2012	03.48	To attend oil leakage.	
Nasik Unit 5	210	12/09/2012	01.10	12/09/2012	05.40	Drum level high.	
Bhusawal Unit 5	500	12/09/2012	03.42	12/09/2012	07.45	Generator Elect.Problem.	
Koradi Unit 5	200	12/09/2012	03.53	12/09/2012	06.47	Flame Failure.	
Paras Unit 3	250	12/09/2012	19.32	12/09/2012	22.13	Drum level very low.	
Chandrapur Unit 4	210	13/09/2012	00.27		Continued.	Main steam temp.low.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 12/Sep/2012**

Position as on 6.30 Hrs of 13/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52	12/09/2012	09.34	Relay Testing work(ready for charging from 17.12Hrs)
Kolhapur-Solapur(PGCIL)-I	01/09/2012	16.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	07/09/2012	16.14		Continued.	Over Voltage.
Akola - Wardha - II	11/09/2012	23.22		Continued.	Over Voltage.
Akola - Aurangabad - I	12/09/2012	01.13		Continued.	Over Voltage.
Kolhapur - Mapusa - I	12/09/2012	16.58		Continued.	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
New Koyna - Karad - I	03/09/2012	11.52		Continued.	Relay testing work.
Aurangabad-Deepnagar-II	07/09/2012	09.42		Continued.	Maint.Work,Daily Basis Line is Ready for Charging from 18.30 Hrs.
Padgha - Babaleshwar - II	12/09/2012	08.48	12/09/2012	21.16	Replacement of CT.
Lonikand - Chakan	12/09/2012	11.10	12/09/2012	18.45	Attending hot spot.Taken on TBC.
TBC at Dhule	12/09/2012	15.00	12/09/2012	17.45	Breaker overhauling work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augumentation by 200MVA ICT(work up to 14/9/2012)
Main Bus-II At 220 KV BBLSR	01/09/2012	20.37		Continued.	Replacement & Conversion of Twin Conductor to Quadrapale Conductor.
Dahanu-Ghodbandar-II	12/09/2012	08.24	12/09/2012	20.18	Annual maint. work.
Main Bus-II at Dahanu	12/09/2012	08.44	12/09/2012	18.22	Annual maint. work.
220/132 KV,200 MVA ICT-II At Chalisgaon	12/09/2012	09.02	12/09/2012	14.31	Dismantling of line isolator .
New Parli -Beed - II	12/09/2012	10.15	12/09/2012	14.39	Tightening and replacement of loose jumper connection of B ph.
Khaparkheda - Kanhan - I	12/09/2012	10.25	12/09/2012	18.12	Measurement tan delta of CVT.
Main Bus-I at Bapgaon	12/09/2012	10.46	12/09/2012	10.54	R ph.PT commissioning work.Charged on No load.
Amalner-Bambhori	12/09/2012	10.55	12/09/2012	17.18	Replacement of jumper.
Apta-Uran-II	12/09/2012	12.01	12/09/2012	17.22	Change of trip ckt.relay.
Vita - Lamboti	12/09/2012	14.29	12/09/2012	19.18	Replacement of flashover insulator.
220/132KV,200 MVA ICT-II at Beed	12/09/2012	15.10	12/09/2012	18.00	Q.M.Work
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 12/Sep/2012**

Position as on 6.30 Hrs of 13/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.
Karad - Kolhapur - II	08/09/2012	17.07		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	11/09/2012	23.05	12/09/2012	08.53	Over Voltage.
<b>Voltage Level : 220KV</b>		<b>Outage Type HAND TRIPPED</b>			
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
<b>Voltage Level : 400KV</b>		<b>Outage Type TRIPPED</b>			
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
<b>Voltage Level : 220KV</b>		<b>Outage Type TRIPPED</b>			
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Kandalgaon - Dasturi	12/09/2012	00.58	12/09/2012	22.45	Dist.Protection,declared faulty.
Vita - Lamboti	12/09/2012	05.48	12/09/2012	06.04	Dist.Protection,Z-I.
<b>Voltage Level : 132KV</b>		<b>Outage Type TRIPPED</b>			
Nandurbar-Visarwadi	12/09/2012	10.28	12/09/2012	14.12	Distance protection.
Parbhani - Pathri	12/09/2012	20.55	12/09/2012	21.02	Distance protection.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 13/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	110	BHTGR/VEER	21	9
Unit 6	210	115	BHIRA T.R.	80	80
Unit 7	210	150	RNGR+BHTSA	20	1
	<b>620</b>	<b>375</b>	BHANDARDRA	45	29
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	100	SMLHY_PTIN	12	14
Unit 3	210	0	GHATGHAR	250	0
Unit 4	500	0		<b>611</b>	<b>229</b>
Unit 5	500	0	<b>Wind</b>		
	<b>1420</b>	<b>100</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	140	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	65	Shirala	0	
Unit 7	250	135	K Mahankal	0	
	<b>1130</b>	<b>340</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	100	Dondaicha	0	
Unit 2	210	130	Sakri	0	
Unit 3	210	0	Nandurbar	0	
Unit 4	210	0	Khandke	0	
Unit 5	500	250	Khaparale	0	
Unit 6	500	300		<b>0</b>	
Unit 7	500	275	<b>CPP</b>		
	<b>2340</b>	<b>1055</b>	JSW_JAIGAD	600	1095
<b>Paras</b>			WARDHA	405	300
Unit 3	250	140	Other_CPPs	0	
Unit 4	250	140		<b>1005</b>	<b>1395</b>
	<b>500</b>	<b>280</b>	<b>Tata</b>		
<b>Khaparkheda</b>			Trombay 4	150	0
Unit 1	210	150	Trombay 5	500	500
Unit 2	210	150	Trombay 6	500	500
Unit 3	210	150	Trombay 7A	120	120
Unit 4	210	150	Trombay 7B	60	60
Unit 5	500	250	Trombay 8	250	250
	<b>1340</b>	<b>850</b>	TATA Hydro	444	297
<b>Nasik</b>				<b>2024</b>	<b>1727</b>
Unit 3	210	200	<b>REL</b>		
Unit 4	210	200	1&2	500	250
Unit 5	210	180		<b>500</b>	<b>250</b>
	<b>630</b>	<b>580</b>	<b>Cent Sect</b>		
<b>Uran</b>			Share	3455	5388
All Units	852	280		<b>3455</b>	<b>5388</b>
	<b>852</b>	<b>280</b>			
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	0			