



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Sep/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.673	1117.354	1) Gujrat	12.544	182.147
2) Hydro	25.187	260.180	2) Madhya Pradesh	21.075	256.396
3) Gas	11.039	128.953	3) Chattisgarh	9.420	118.900
Total MSGENCO	131.899	1506.487	4) Maharashtra	66.716	830.274
B) 1) JSW JAIGAD	21.246	265.729	5) Goa	-5.197	-66.738
2) WPCL	7.231	87.006	6) TAPS 1&2 Injection	7.470	85.814
3) ADANI	22.540	288.830	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	13.102	138.283	8) Pench (Excess)	-0.658	-9.697
5) Wind Generation	1.816	81.097	# Total Cent. Sector	111.370	1397.096
6) PENCH (MS)	0.658	9.697	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.335	-223.184
1) TPCL Thermal	20.171	215.499	G) Bilateral Power *		
2) TPCL Hydro	6.193	72.911	1) MSEDCL Bilateral	18.194	226.107
TOTAL TPCL	26.364	288.410	Include PX	2.771	82.107
3) REL Thermal	12.495	148.843	2) MUMBAI Bilateral	20.291	230.385
D) STATE			Include PX	5.798	59.195
1) Thermal (A1+C1+C3)	128.339	1481.696	3) MUMBAI Schedule	20.328	230.925
2) Hydro (A2+B5+C2)	32.038	342.788	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.039	128.953	1) MSEDCL	290.527	3551.041
4) Wind (B4)	1.816	81.097	2) TPCL	37.951	430.243
5) CPP (B1+B2+B3)	64.119	513.558	3) REL	20.242	230.237
TOTAL STATE	237.351	2548.092	TOTAL STATE	348.720	4211.521

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3945	4106	3850
MSGENCO Hydro	1479	1688	810
MSGENCO Gas	456	461	468
MSGENCO Total Generation	5880	6255	5128
Central Sector Receipt	5450	4294	3822
WIND	32	72	37
CPP / IPP	2816	2923	2256
Exchange with Mumbai	-1140	-1001	-330
MSEDCL DEMAND MET	13048	12596	10913
Load Shedding	102	55	52
MSEDCL DEMAND	13150	12651	10965
TPCL GENERATION	1322	1307	816
R-INFRA GENERATION	521	519	522
TPCL+R-INFRA DEMAND	2983	2827	1668
STATE DEMAND MET	16031	15423	12581
STATE DEMAND	16133	15478	12633
Frequency (Hz)	49.79	49.70	49.92

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 06.00 Hrs	49.45 Hz at 18.55 Hrs	49.86	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.68	16.86	125	0	0
Unit 6	3.40	20.51	178	110	170
Unit 7	0.00	0.00	0	0	0
Total	4.08	37.37			170
Bhusawal					
Unit 2	3.70	28.06	160	140	150
Unit 3	3.59	41.40	160	140	140
Unit 4	6.85	84.02	325	255	296
Unit 5	6.14	68.38	290	230	0
Total	20.28	221.86			586
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.34	37.72	149	129	150
Unit 5	0.00	0.00	0	0	0
Unit 6	4.32	53.52	206	153	200
Unit 7	4.23	53.20	194	155	200
Total	11.88	144.43			550
Chandrapur					
Unit 1	2.92	36.69	136	110	140
Unit 2	3.06	37.36	154	110	115
Unit 3	3.52	29.39	176	109	150
Unit 4	3.66	47.13	184	114	150
Unit 5	0.00	0.00	0	0	0
Unit 6	7.34	80.46	395	190	250
Unit 7	6.83	91.46	340	250	300
Total	27.34	322.50			1105
Paras					
Unit 3	4.63	55.67	216	147	210
Unit 4	4.74	52.41	210	171	210
Total	9.37	108.07			420
Khaparkheda					
Unit 1	3.39	40.35	185	90	190
Unit 2	0.44	7.74	105	0	0
Unit 3	4.30	46.39	193	160	190
Unit 4	4.56	40.58	194	179	190
Unit 5	0.00	0.00	0	0	0
Total	12.69	135.06			570
Nasik					
Unit 3	2.59	50.36	180	0	160
Unit 4	3.61	46.09	166	135	160
Unit 5	3.82	51.61	173	144	180
Total	10.02	148.06			500
Uran					
All Units	11.04	128.95	473	443	450
Total	11.04	128.95			450
PENCH (MS)					
Pench (MS)	0.66	9.70	53	0	
Total	0.66	9.70			
Koyna					
Stage 1-2	6.21	72.88	565	40	600
Stage 4	12.88	118.08	1120	0	250
Stage 3	4.13	41.23	240	0	240
Kovna 12&4 Total	19.10	190.96			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	23.22	232.20			1090
Hydro					
KDPH	0.46	4.54	20	19	20
VTRNA	0.00	0.00	0	0	0
TILLARI	0.31	2.99	60	0	60
BHTGR/VEER	0.11	1.24	5	4	4
BHIRA T.R.	0.56	5.55	41	0	40
RNGR+BHTSA	0.00	3.40	0	0	0
BHANDARDRA	0.16	2.37	7	6	32
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.36	3.52	15	14	0
GHATGHAR	0.00	4.36	0	0	0
Total	1.96	27.98			156
Wind					
MalharPeth	0.07	2.82			
Vankuswadi	0.13	4.82			
ATIT	0.13	1.16			
Kale	0.06	1.80			
Satara	0.63	18.62			
Shirala	0.06	1.80			
K Mahankal	0.02	0.90			
Supa	0.11	1.39			
Vita	0.07	8.67			
Dondaicha	0.31	26.56			
Sakri	0.05	3.91			
Nandurbar	0.03	2.65			
Khandke	0.03	2.69			
Khaparale	0.12	3.30			
Total	1.82	81.10			
CPP					
JSW JAIGAD	21.25	265.73	912	846	817
WARDHA	7.23	87.01	311	290	305
Adani	22.54	288.83	1320	530	550
Other CPPs	13.10	138.28			400
Total	64.12	779.85			2072
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.99	140.46	502	496	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.19	4.99	123	41	115
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.99	70.05	253	246	250
TATA Hydro	6.19	72.91	471	0	447
Total	26.36	288.41			1312
REL					
1&2	12.50	148.84	524	518	500
Total	12.50	148.84			500
Cent Sect					
Share					5565
Total					5565

MS PG CL	Thermal	95.67	1117.35			3901
	Thml+Gas	106.71	1246.31			4351
	Hydro	25.19	260.18			1246
	Total	131.90	1506.49			5597
State Total		237.35	2548.09			15046

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3960	830	469	5259	110	2273	4155	4244	-649	-629	11305	81	11386	1996	13382	49.97
2	3898	765	468	5131	39	2259	3945	4069	-544	-558	10977	52	11029	1869	12898	49.95
3	3823	977	469	5269	34	2235	3840	3811	-503	-403	10951	52	11003	1745	12748	49.90
4	3850	810	468	5128	37	2256	3816	3822	-478	-330	10913	52	10965	1668	12633	49.92
5	3856	723	467	5046	61	2231	3812	4191	-473	-327	11202	52	11254	1668	12922	49.92
6	3929	1185	473	5587	70	2278	3942	4363	-495	-408	11890	52	11942	1752	13694	49.96
7	3996	1191	466	5653	78	2343	4390	4744	-511	-469	12349	52	12401	1842	14243	49.94
8	4145	1554	466	6165	63	2189	4623	5032	-743	-563	12886	52	12938	1966	14904	49.83
9	4127	1725	460	6312	51	2212	5061	5186	-881	-727	13034	52	13086	2268	15354	49.82
10	4062	1558	457	6077	37	2390	5548	5402	-1191	-1028	12878	52	12930	2659	15589	49.80
11	3981	1457	460	5898	37	2539	5492	5503	-1188	-1216	12761	52	12813	2961	15774	49.82
12	3945	1479	456	5880	32	2816	5472	5450	-1214	-1140	13048	102	13150	2983	16133	49.79
13	3931	1088	450	5469	27	3008	5246	5279	-1184	-1132	12676	61	12737	2979	15716	49.91
14	3907	946	443	5296	38	3058	5140	5294	-1081	-1070	12646	55	12701	2880	15581	49.91
15	3926	821	444	5191	40	3092	5296	5186	-1086	-1072	12488	55	12543	2904	15447	49.78
16	4078	514	456	5048	175	2973	5233	5260	-983	-1075	12432	55	12487	2912	15399	49.93
17	4000	89	453	4542	123	2984	4995	5238	-1046	-1074	11866	55	11921	2885	14806	49.91
18	3927	718	454	5099	203	2950	4197	4448	-1021	-1065	11688	55	11743	2893	14636	49.90
19	3910	1236	448	5594	95	2975	4258	4394	-985	-1006	12105	55	12160	2837	14997	49.83
20	4106	1688	461	6255	72	2923	4322	4294	-972	-1001	12596	55	12651	2827	15478	49.70
21	4108	1523	457	6088	77	3106	4226	3903	-868	-825	12401	55	12456	2633	15089	49.73
22	4084	1125	464	5673	73	3019	4131	4011	-779	-726	12102	55	12157	2474	14631	49.79
23	4120	707	466	5293	122	3028	4199	4140	-852	-812	11824	55	11879	2331	14210	49.79
24	3994	478	464	4936	122	2982	4102	4106	-603	-679	11499	55	11554	2262	13816	49.91
MUs	95.66	25.19	11.04	131.89	1.82	64.12	109.44	111.37	-20.33	-19.34	290.52	1.37	291.89	58.19	350.08	49.86

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Sep/2013

Position as on 6.30 Hrs of 13/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57	13/09/2013	15.37	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
Khaparkheda Unit 2	210	03/09/2013	21.01	12/09/2013	17.21	Coal bunkering problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
CPP Adani U-2	660	10/09/2013	02.14	12/09/2013	08.18	HP Turbine side drain line heavy flange leakage.	
CPP Adani U1	660	10/09/2013	07.30		Continued.	BLR T/L.	
Koradi Unit 5	200	10/09/2013	09.16	12/09/2013	17.15	ID Fan Problem.	
CPP INDIABULLS	270	12/09/2013	07.11	12/09/2013	10.30	Electrical Prot.Operated	
Nasik Unit 3	210	12/09/2013	17.00		Continued.	Boiler Tube Leakage	
Khaparkheda Unit 2	210	12/09/2013	17.31	12/09/2013	18.46	Low Vaccum	
Bhusawal Unit 5	500	13/09/2013	06.06	13/09/2013	13.22	Class A Prot.operated	
Uran Unit 8	108	13/09/2013	13.16		Continued.	Gas Shortage.	
Chandrapur Unit 1	210	13/09/2013	13.35		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Sep/2013

Position as on 6.30 Hrs of 13/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Satpur	12/09/2013	11.15	12/09/2013	17.41	Work in Main Bkr (Line on TBC)
Koradi-Bhilai	12/09/2013	15.40	12/09/2013	16.44	To take Line Reactor
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Khandwa I	13/09/2013	14.31		Continued.	D/P , Zone 1, R-E fault , Dist.260 kms from Khancva trial taken 15.06 but tripped on soft .FC1.1KA.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Taps-Boiser	13/09/2013	09.40	13/09/2013	12.37	For Replacement of insulator string at L N -35.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	06/09/2013	11.22		Continued.	For Controlling 400KV Parly-Wardha Line.
Kolhapur - Mapusa - II	09/09/2013	16.41		Continued.	Over Voltage.
Warora - Tiroda - II	10/09/2013	02.04	12/09/2013	09.09	As Adani U-2 W/Dn.
Solapur - Solapur (PG)	11/09/2013	16.51	12/09/2013	07.30	Over Voltage
Dhule-Sar'Sarovar - II	12/09/2013	02.22	12/09/2013	10.11	Over Voltage
Solapur-Solapur(PGCIL)	13/09/2013	00.34	13/09/2013	06.43	Over Voltage
Dhule-S'Sarovar I	13/09/2013	03.18	13/09/2013	08.31	Over Voltage
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur - Borivali	12/09/2013	17.35	12/09/2013	18.36	Distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE I -CHDPR	12/09/2013	00.32	12/09/2013	03.08	Hot Spot
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100KV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Uran-ONGC	12/09/2013	10.50	12/09/2013	15.23	Tree Cutting and Jumper connection work
220/132 KV 200 MVA ICT-II @ Boiser	12/09/2013	13.45		Continued.	CB Compressor Motor problem(Taken on TBC)
Urse-II -Talegaon	13/09/2013	07.03	13/09/2013	14.15	Line Maint.work.
Washala-Ghatghar	13/09/2013	14.20	13/09/2013	15.55	Hot Spot Attending Work.
Urse-I-Talegaon	13/09/2013	14.23	13/09/2013	19.55	line maint. work.
Jejuri (New) - Phursungi - II	13/09/2013	14.42	13/09/2013	16.35	Hot Spot Attending Work At Phursungi.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boisar - Boisar MIDC	13/09/2013	12.57	13/09/2013	14.43	Hot spot attending work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Sep/2013

Position as on 6.30 Hrs of 13/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Dabhol - Nagothane - I	09/09/2013	01.17	12/09/2013	14.02	Over Voltage.
Lonikand- Koyna Stage IV	12/09/2013	00.15	12/09/2013	09.25	Over Voltage
Karad - Kolhapur - I	12/09/2013	17.40		Continued.	Over Voltage
Lonikand- Koyna Stage IV	12/09/2013	23.30	13/09/2013	09.10	Over Voltage
Dabhol - Nagothane - I	13/09/2013	22.58		Continued.	H/T O/V
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	07/09/2013	01.24		Continued.	Over Voltage.
Karad - Kolhapur - II	09/09/2013	03.09	12/09/2013	11.30	Over Voltage.
Karad-Jaigad I	12/09/2013	00.13	12/09/2013	09.36	Over Voltage
Akola - Indiabull (Nandgaonpeth)	12/09/2013	07.11	12/09/2013	07.55	Distance protection
Dabhol-Nagothane-II	12/09/2013	13.52	13/09/2013	09.37	Distance protection(Ready for charging 16.17Hrs)
Karad-Jaigad I	12/09/2013	17.26	13/09/2013	08.07	Distance protection.
Karad - Kolhapur - II	13/09/2013	23.58		Continued.	Trip DT send from Karad.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Kolhapur-Sawantwadi	11/09/2013	16.02	12/09/2013	14.50	Distance Protection
220/100KV,200MVA ICT-I at Borivali.	12/09/2013	00.32	12/09/2013	01.20	Oil Temp.High
Beed-Patoda I	12/09/2013	15.15	12/09/2013	16.15	Distance Protection
Padghe - Nashik - II	12/09/2013	15.24	12/09/2013	15.44	Distance protection
Kolhapur - Sawantwadi - II	12/09/2013	16.01		Continued.	Distance protection
Pedambe - Adlab	12/09/2013	16.25	12/09/2013	21.00	Distance protection
Uran-Apta-II	13/09/2013	15.35	13/09/2013	15.50	A/R Successful At Apta . Tripped from Uran end only.
Pedambe - Oni	13/09/2013	16.49	13/09/2013	22.35	Tripped on D/P & Declared faulty.
Voltage Level : 132KV			Outage Type TRIPPED		
Ambazari - Amravati	12/09/2013	13.57	12/09/2013	14.05	Distance Protection
Amravati-Chandurbazar	12/09/2013	15.37	12/09/2013	16.15	Distance Protection
Girwali-Renapur - Ahemadpur	13/09/2013	11.32		Continued.	Tripped on D/P D-6KM ,IF-9KA,BPH TO EARTH ,LOAD AFFECTED 37 MW OF RENAPUR AND AHEMADPUR. LOAD DIVERTED ON 132 KV LATUR (RENAPUR LOAD)AND 33KV CHAKUR (AHEMADPUR LOAD) AT 12.11 HRS.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Pal	12/09/2013	15.27	12/09/2013	16.48	CB Open at Pal end

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	105
Unit 6	210	125
Unit 7	210	0
	620	230
Bhusawal		
Unit 2	210	150
Unit 3	210	140
Unit 4	500	325
Unit 5	500	0
	1420	615
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	0
Unit 6	250	200
Unit 7	250	200
	1130	550
Chandrapur		
Unit 1	210	130
Unit 2	210	140
Unit 3	210	120
Unit 4	210	130
Unit 5	500	0
Unit 6	500	350
Unit 7	500	350
	2340	1220
Paras		
Unit 3	250	210
Unit 4	250	210
	500	420
Khaparkheda		
Unit 1	210	170
Unit 2	210	130
Unit 3	210	180
Unit 4	210	190
Unit 5	500	0
	1340	670
Nasik		
Unit 3	210	0
Unit 4	210	180
Unit 5	210	190
	630	370
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	7
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	132
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	820
WARDHA	405	305
Adani	1320	1320
Other CPPs	300	384
	3225	2829
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1317
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5548
	3455	5548