



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Oct/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Oct/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	83.583	961.492	1) Madhya Pradesh	48.353	598.798
2) Hydro	27.928	333.286	2) Gujrat	31.804	470.091
3) Gas	14.660	178.255	3) Goa	-6.242	-69.103
Total MSGENCO	126.171	1473.033	4) TAPS 1&2 (Inj.)	5.128	78.022
B) OTHERS			5) Pench (Excess)	-0.594	-7.871
1) RGPPL Gas	35.962	415.351	# Total Cent. Sector	78.449	1069.937
2) Wind Generation	3.101	34.291	F) Other Exchanges		
3) CPP	31.410	394.197	1) With TPCL (Excess)	-8.428	-116.467
4) PENCH (MS)	0.594	7.871	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.964	415.742
1) TPCL Thermal	33.107	355.966	Include PX	0.000	175.412
2) TPCL Hydro	5.485	45.516	2) MUMBAI Bilateral	14.480	133.847
TOTAL TPCL	38.592	401.482	Include PX	2.954	11.986
3) REL Thermal	12.564	150.338	3) MUMBAI Schedule	14.480	134.522
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	129.254	1467.796	1) MSEDCL	267.259	3278.213
2) Hydro (A2+B3+C2)	34.007	386.673	2) TPCL	39.615	443.371
3) Gas (A3+B1)	50.622	593.606	3) REL	19.967	224.901
4) Wind (B2)	3.101	34.291	TOTAL STATE	326.841	3946.485
5) CPP (B3)	31.410	394.197			
TOTAL STATE	248.394	2876.563			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3478	3608	3377
MSGENCO Hydro	1778	1361	1457
MSGENCO Gas	600	568	633
MSGENCO Total Generation	5856	5537	5467
Central Sector Receipt	3559	3704	2555
RGPPL	1515	1497	1481
WIND	67	203	127
CPP	1352	1408	1195
Exchange with Mumbai	-631	-645	-55
MSEDCL DEMAND MET	11722	11737	10795
Load Shedding (LS)	2807	1342	700
MSEDCL DEMAND (INCL. LS)	14529	13079	11495
TPCL GENERATION	1831	1792	1402
REL GENERATION	523	522	525
TPCL+REL DEMAND	2985	2959	1982
STATE DEMAND MET	14707	14696	12777
Load Management (LM)	1839	2636	1374
Total Load Relief (LS+LM)	4646	3978	2074
UNRESTRICTED STATE DEMAND	19353	18674	14851
Frequency (Hz)	49.13	49.41	49.14

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
49.97 Hz at 18.46 Hrs	48.6 Hz at 14.53 Hrs	49.29	36.88 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Oct/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.58	39.09	155	0	134
Unit 6	1.26	25.72	148	0	0
Unit 7	0.00	22.85	0	0	0
	3.84	87.66			134
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.85	43.04	170	145	160
Unit 4		0.00	0	0	
	3.85	43.04			160
Parli					
Unit 3	3.26	37.13	155	117	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.17	36.98	158	112	150
Unit 6	2.97	45.68	184	0	130
Unit 7	0.00	0.00	0	0	0
	9.40	119.78			430
Chandrapur					
Unit 1	3.83	45.30	163	155	150
Unit 2	3.12	37.84	133	126	130
Unit 3	4.16	48.76	182	159	180
Unit 4	0.04	0.04	20	0	0
Unit 5	7.39	83.14	340	265	300
Unit 6	6.76	80.87	335	225	280
Unit 7	7.43	84.66	343	260	350
	32.73	380.61			1390
Paras					
Unit 3	3.52	32.87	181	100	107
Unit 4	1.88	19.45	116	58	53
	5.40	52.32			160
Khaparkheda					
Unit 1	3.73	48.29	175	130	150
Unit 2	3.80	28.31	174	148	150
Unit 3	3.71	47.40	165	146	150
Unit 4	4.02	50.20	187	151	150
Unit 5	2.68	8.60	159	80	
	17.94	182.80			600
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	3.58	33.60	170	120	150
Unit 4	3.58	26.82	166	126	150
Unit 5	3.24	34.85	155	119	140
	10.41	95.28			440
Uran					
All Units	14.66	178.26	633	553	620
	14.66	178.26			620
Dabhol					
RGPPL	35.96	415.35	1516	1477	
	35.96	415.35			
Koyna					
Stage 1-2	8.04	93.21	540	55	600
Stage 4	13.34	159.32	838	0	250
Stage 3	4.92	54.12	318	0	320
	26.30	306.64			1170
Kovna 12&4 Total	21.38	252.53			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	1.40	0	0	0
VTRNA	0.00	0.68	0	0	0
TILLARI	0.37	5.10	60	0	60
BHTGR/VEER	0.12	1.68	6	5	7
BHIRA T.R.	0.40	3.54	41	0	41
RNGR+BHTSA	0.28	3.66	16	0	16
BHANDARDRA	0.00	2.20	0	0	13
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.45	7.12	26	15	11
GHATGHAR	0.00	1.27	0	0	0
	1.62	26.64			148
PENCH (MS)					
Pench (MS)	0.59	7.87	45	0	
	0.59	7.87			
Wind					
MalharPeth	0.15	1.99			
Vankuswadi	0.52	3.37			
ATIT	0.05	0.48			
Kale	0.12	1.13			
Satara	0.15	4.13			
Shirala	0.15	1.15			
K Mahankal	0.63	1.58			
Supa	0.08	1.06			
Vita	0.50	4.47			
Dondaicha	0.19	8.42			
Sakri	0.03	1.31			
Nandurbar	0.02	1.03			
Khandke	0.28	2.85			
Khaparale	0.24	1.32			
	3.10	34.29			
CPP					
JSW JAIGAD	16.70	234.52	820	565	530
WARDHA	9.57	107.89	403	392	440
Other CPPs	5.13	51.78			
	31.41	394.20			970
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	139.28	490	490	490
Trombay 6	11.66	97.84	500	480	500
Trombay 7A	2.48	30.93	123	71	120
Trombay 7B	1.43	17.82	65	52	60
Trombay 8	5.78	70.09	245	197	250
TATA Hydro	5.48	45.52	459	0	447
	38.59	401.48			1867
REL					
1&2	12.56	150.34	526	519	500
	12.56	150.34			500
Cent Sect					
Share					4753
					4753

MS PG CL	Thermal	83.58	961.49			3314
	Thml+Gas	98.24	1139.75			3934
	Hydro	27.93	333.29			1318
	Total	126.17	1473.03			5252
State Total		248.39	2876.56			13342

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Oct/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3497	1515	631	5643	1481	270	1185	2880	3185	-648	-424	11365	1881	11472	2287	15533	49.36
2	3416	1523	632	5571	1479	159	1194	2746	2855	-490	-171	11112	2286	11702	2067	15465	49.20
3	3377	1457	633	5467	1481	127	1195	2672	2555	-408	-55	10795	2074	11495	1982	14851	49.14
4	3363	1533	633	5529	1477	101	1191	2623	2596	-359	25	10944	2406	11818	1906	15256	49.29
5	3382	1504	631	5517	1478	114	1177	2600	2714	-334	112	11137	2502	11972	1822	15461	49.48
6	3356	1613	630	5599	1478	106	1200	2600	2850	-334	59	11317	2949	12404	1864	16130	49.28
7	3437	1282	631	5350	1509	99	1201	2721	2912	-352	-41	11055	3863	12821	1962	16880	49.11
8	3480	957	626	5063	1514	99	1183	2731	2884	-365	-159	10609	4052	12405	2095	16756	49.33
9	3467	532	626	4625	1510	56	1201	2774	2914	-399	-103	10228	4312	12233	2246	16786	49.13
10	3465	1056	624	5145	1516	74	1214	3056	3285	-567	-368	10891	4465	13182	2706	18062	49.17
11	3412	1581	590	5583	1515	69	1298	3213	3542	-695	-590	11439	4270	13762	2940	18649	49.27
12	3478	1778	600	5856	1515	67	1352	3268	3559	-736	-631	11722	4646	14529	2985	19353	49.13
13	3475	1484	575	5534	1511	66	1387	3230	3282	-701	-635	11145	5212	14519	2983	19340	49.03
14	3526	1576	575	5677	1504	56	1391	3222	3670	-690	-619	11679	4430	14293	2962	19071	49.23
15	3434	1525	575	5534	1506	74	1395	3305	3242	-848	-639	11112	5249	14575	2979	19340	48.82
16	3405	1154	618	5177	1505	77	1394	3119	3209	-743	-640	10735	5091	14171	2984	18810	49.31
17	3485	1009	616	5110	1503	108	1374	3155	3009	-743	-644	10485	4042	12865	2976	17503	49.27
18	3504	971	553	5028	1497	215	1403	3181	3372	-693	-640	10901	3717	12674	2964	17582	49.34
19	3608	1361	568	5537	1497	203	1408	3309	3704	-686	-645	11737	3978	13079	2959	18674	49.41
20	3630	997	600	5227	1496	225	1426	3529	3751	-725	-512	11658	3721	12626	2799	18178	49.55
21	3635	268	609	4512	1492	153	1405	3597	3995	-755	-313	11289	3459	12016	2457	17205	49.57
22	3701	318	633	4652	1493	166	1399	3596	4166	-750	-390	11531	3174	11993	2332	17037	49.62
23	3596	274	625	4495	1499	233	1401	3441	3855	-729	-262	11264	2878	11623	2240	16382	49.51
24	3454	660	626	4740	1506	184	1436	3298	3347	-729	-143	11113	2414	11336	2087	15614	49.52
MUs	83.58	27.93	14.66	126.17	35.96	3.10	31.41	73.87	78.45	-14.48	-8.43	267.26	87.07	305.56	59.58	413.92	49.29

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Oct/2011

Position as on 6.30 Hrs of 13/Oct/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04	12/10/2011	09.20	Annual Overhaul.	
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	Annual Overhaul	15/10/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	11/10/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Annual Overhaul	18/10/2011
Bhusawal Unit 4	0	06/10/2011	11.54	12/10/2011	15.25	Outage.	
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	09/11/2011
FORCED OUTAGE							
Cent_Sect NTPC (V-1)	210	24/09/2011	15.16		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-3)	210	24/09/2011	16.45		Continued.	Coal bunkering problem.	
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Cent_Sect Sipat-4	500	03/10/2011	20.44	12/10/2011	15.45	Boiler Tube Leakage.	
Koyna ST-IV 2	250	06/10/2011	21.30		Continued.	Servo motor problem.	15/10/2011
Koradi Unit 6	210	08/10/2011	08.52	12/10/2011	13.10	ID fan problem.	
CPP JSW (J) U3	300	10/10/2011	06.25		Continued.	Colling water pump problem	
Cent_Sect Tarapur 1	80	11/10/2011	10.39	12/10/2011	10.15	Bus Differential Operated.	
Chandrapur Unit 4	210	12/10/2011	11.08		Continued.	H P T Problem.	
Parli Unit 6	250	12/10/2011	14.37	12/10/2011	18.16	Main Stream Temp.Low.	
Koradi Unit 5	200	12/10/2011	15.45	12/10/2011	17.36	Flame Failure.	
Bhusawal Unit 4	0	12/10/2011	17.46		Continued.	Tripped.	
Paras Unit 3	250	13/10/2011	01.06	13/10/2011	04.58	Flame Failure.	
Khaparkheda Unit 1	210	13/10/2011	05.21		Continued.	No Coal Flow.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Oct/2011

Position as on 6.30 Hrs of 13/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Chandrapur-Bhadravti - I	26/09/2011	17.52	12/10/2011	15.25	Over Voltage.
Akola - Wardha - II	06/10/2011	23.08		Continued.	Over Voltage.
Parli-Parli (PGCIL)-II	08/10/2011	19.20		Continued.	H/T due to CVT fuse blown off at PGCIL end.
Parli (PGCIL)-Bhadravati-II	08/10/2011	22.14		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	11/10/2011	16.45		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	11/10/2011	19.24		Continued.	Over Voltage.
Kolhapur - Mapusa - I	11/10/2011	19.35	12/10/2011	09.39	Over Voltage.
Parli-Solapur (PGCIL) Ckt.II	11/10/2011	23.22	12/10/2011	08.27	Over Voltage.
Kolhapur - Mapusa - II	12/10/2011	23.35		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli (PG)-Bhadravati I	08/10/2011	19.50		Continued.	Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Amona I	12/10/2011	12.21		Continued.	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-I @ Koradi.	12/10/2011	09.17		Continued.	220KV Scada Commissioning.
400/220 KV 500 MVA ICT - I @ Solapur	12/10/2011	10.21		Continued.	Scada Commissining & Isolator Replacement Work.
400/220KV, 315MVA ICT-I @ New Koyna.	12/10/2011	12.19	12/10/2011	14.09	Replacement of plastic Cover OLTC.
400/220KV 315MVA ICT-II @ New Koyna	12/10/2011	15.22	12/10/2011	18.07	Replacement of Plastic Cover OLTC.
400/220KV 500MVA ICT-III at Bableshtar	12/10/2011	22.32	13/10/2011	01.20	400KV Main Bus-I P G Isolator Problem.
Koradi - Bhusawal	13/10/2011	01.17		Continued.	Taken on TBC Due to Trip Ckt Supervision Problem.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshtar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 15.10.2011
Aarey-Borivali-II	12/10/2011	05.40	12/10/2011	08.12	To Attend Hot Spot.
Khaperkheda - Wardha.	12/10/2011	07.56	12/10/2011	17.42	Quarterly Maintainance Work.
Abhijeet - Wardha ckt - II	12/10/2011	09.55	12/10/2011	16.35	Quarterly Maintainance Work.
TBC @ Khaparkheda	12/10/2011	10.00	12/10/2011	17.30	Quarterly Maintainance Work.
Mumewadi-Mudshingi	12/10/2011	10.05	12/10/2011	13.05	Q.M.Work.
Reymond-OCR Nasik	12/10/2011	10.11	12/10/2011	17.32	Tandelta Measurment.
Main Bus Section - II @ Virur	12/10/2011	11.00	12/10/2011	16.30	Quarterly Maintainance Work.
Chandrapur - Chandrapur MIDC	12/10/2011	11.03	12/10/2011	18.09	To Attend Hot Spot on M B Isolator.
Pophali - Pedambe	12/10/2011	12.00	12/10/2011	13.26	Display Card Replacement.
220/33 KV 100 MVA T/F - I @ Ghanthandre	12/10/2011	12.10	12/10/2011	14.00	CRM Measurment.
220/66KV 50 MVA ICT- II	12/10/2011	12.40	12/10/2011	19.35	Quarterly Maintainance Work of ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Oct/2011

Position as on 6.30 Hrs of 13/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Warora					
220/33 KV 100 MVA T/F - II @ Ghodbandar	12/10/2011	14.05	12/10/2011	15.10	CRM Measurment
220/33 KV 100 MVA T/F - III @ Ghanthandre	12/10/2011	15.50	12/10/2011	16.42	CRM Measurment
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	08/10/2011	17.22		Continued.	To control Over Voltage.
Jejuri-Koyna STG-IV	12/10/2011	07.30	12/10/2011	08.51	Over Voltage.
Bhusawal- Aurangabad	12/10/2011	23.05	13/10/2011	04.04	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.
Chandrapur - Warora	30/09/2011	23.40	12/10/2011	12.38	H/T for system stability.
Vita - Lamboti	10/10/2011	19.57		Continued.	H/T from Vita end To control voltage
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stabily.
Babaleshwar - Alephata	12/10/2011	21.21	13/10/2011	03.31	Due to Outage on ICT - III.
Babaleshwar - Ranjangaon	12/10/2011	22.22	13/10/2011	03.25	Due to Outage on ICT - III.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,500 MVA ICT-III at Nagothane.	29/09/2011	15.20		Continued.	NDR.
400/220KV,100 MVA Spare Unit at Korady	04/10/2011	10.50		Continued.	Buchholz Alarm Recieved.
Dabhol-Nagothane - II	12/10/2011	17.58	12/10/2011	18.35	Distance Protection.
Newkoyna - Jaigad - I	12/10/2011	18.25		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Babaleshwar - Ranjangaon	12/10/2011	00.44	12/10/2011	00.58	Distance Protection.
Boiser-Versova	12/10/2011	03.15	12/10/2011	03.30	Distance Protection.
Girawli-Parli-III	12/10/2011	16.30		Continued.	B Ph. L A Burst (Breakdown).
Uran-Kharghar-II	12/10/2011	17.49	12/10/2011	18.18	Distance Protection.
Pophali-K'gaon	13/10/2011	04.01	13/10/2011	04.42	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhoom-Kherda	12/10/2011	13.58	12/10/2011	14.32	B Ph. L A Burst @ Bhoom S/S.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Oct/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	130
Unit 7	210	0
	620	270
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	0	
	420	140
Parli		
Unit 3	210	115
Unit 4	210	0
Unit 5	210	130
Unit 6	250	180
Unit 7	250	0
	1130	425
Chandrapur		
Unit 1	210	160
Unit 2	210	130
Unit 3	210	180
Unit 4	210	0
Unit 5	500	300
Unit 6	500	300
Unit 7	500	320
	2340	1390
Paras		
Unit 3	250	120
Unit 4	250	65
	500	185
Khaparkheda		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	140
Unit 4	210	140
Unit 5	500	
	1340	410
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	150
Unit 4	210	150
Unit 5	210	150
	870	450
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	
	1940	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	133
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	410
Other CPPs	0	
	1005	935
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4864
	3455	4864