



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Nov/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	101.746	1192.779	1) Gujrat	1.579	28.694
2) Hydro	18.131	153.555	2) Madhya Pradesh	23.744	281.471
3) Gas	15.193	174.695	3) Chattisgarh	14.920	182.980
Total MSGENCO	135.070	1521.029	4) Maharashtra	54.076	673.878
B) OTHERS			5) Goa	-6.230	-75.246
1) JSW JAIGAD	25.298	340.144	6) TAPS 1&2 Injection	7.837	92.803
2) WPCL	5.829	72.493	7) RGPPL Injection	29.387	377.903
3) Other CPP / IPP	4.673	50.919	8) Pench (Excess)	-0.067	-4.402
4) Wind Generation	1.411	27.673	# Total Cent. Sector	125.246	1558.081
5) PENCH (MS)	0.525	6.114	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.908	-131.741
1) TPCL Thermal	27.886	328.194	G) Bilateral Power *		
2) TPCL Hydro	3.430	44.239	1) MSEDCL Bilateral	33.341	463.727
TOTAL TPCL	31.316	372.433	Include PX	0.592	33.097
3) REL Thermal	12.585	150.952	2) MUMBAI Bilateral	11.989	152.586
D) STATE			Include PX	-0.561	5.191
1) Thermal (A1+C1+C3)	142.217	1671.925	3) MUMBAI Schedule	11.989	152.586
2) Hydro (A2+B5+C2)	22.086	203.908	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.193	174.695	1) MSEDCL	289.144	3444.712
4) Wind (B4)	1.411	27.673	2) TPCL	35.211	433.333
5) CPP (B1+B2+B3)	35.800	463.556	3) REL	17.597	221.699
TOTAL STATE	216.707	2541.757	TOTAL STATE	341.952	4099.744

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4016	4284	4322
MSGENCO Hydro	1692	999	217
MSGENCO Gas	620	607	653
MSGENCO Total Generation	6328	5890	5192
Central Sector Receipt	5380	5599	5053
WIND	66	57	93
CPP / IPP	1494	1364	1339
Exchange with Mumbai	-372	-502	-285
MSEDCL DEMAND MET	12896	12435	11712
Load Shedding (LS)	1836	1307	413
MSEDCL DEMAND (INCL. LS)	14732	13742	12125
TPCL GENERATION	1658	1561	908
REL GENERATION	524	524	526
TPCL+REL DEMAND	2554	2587	1719
STATE DEMAND MET	15450	15022	13431
Load Management (LM)	2533	3940	1805
Total Load Relief (LS+LM)	4369	5247	2218
UNRESTRICTED STATE DEMAND	19819	20269	15649
Frequency (Hz)	49.56	49.74	49.73

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.18 Hz at 07.04 Hrs	49.17 Hz at 17.39 Hrs	49.67	.22 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.26	40.72	154	108	140
Unit 6	3.36	44.36	177	84	160
Unit 7	2.24	3.57	110	40	100
Total	8.86	88.66			400
Bhusawal					
Unit 2	3.58	43.64	170	135	160
Unit 3	3.41	39.36	180	100	165
Unit 4	0.00	0.00	0	0	
Total	7.00	82.99			325
Parli					
Unit 3	2.62	25.34	140	0	132
Unit 4	3.12	45.40	155	109	120
Unit 5	2.75	36.10	129	100	110
Unit 6	4.39	49.06	255	140	155
Unit 7	4.17	43.85	219	134	175
Total	17.05	199.75			692
Chandrapur					
Unit 1	3.75	45.70	165	130	160
Unit 2	0.00	9.78	0	0	0
Unit 3	3.40	46.77	181	51	180
Unit 4	4.70	57.78	203	184	205
Unit 5	0.70	65.11	230	0	0
Unit 6	10.67	115.45	480	350	400
Unit 7	9.84	67.77	452	339	450
Total	33.08	408.35			1395
Paras					
Unit 3	3.81	44.27	203	132	150
Unit 4	3.76	44.17	208	116	150
Total	7.58	88.44			300
Khaparkheda					
Unit 1	3.67	43.48	175	120	160
Unit 2	3.18	43.24	172	0	160
Unit 3	3.63	45.93	171	125	160
Unit 4	3.70	46.35	168	126	160
Unit 5	4.19	14.98	250	122	
Total	18.37	193.98			640
Nasik					
Unit 3	5.06	50.52	215	205	210
Unit 4	4.75	41.86	205	185	200
Unit 5	0.00	38.22	0	0	0
Total	9.81	130.61			410
Uran					
All Units	15.19	174.70	666	603	640
Total	15.19	174.70			640
PENCH (MS)					
Pench (MS)	0.52	6.11	49	0	
Total	0.52	6.11			
Koyna					
Stage 1-2	5.17	48.66	505	55	530
Stage 4	6.99	49.94	838	0	250
Stage 3	2.80	21.47	320	0	320
Total	14.95	120.08			1100
Kovna 12&4 Total	12.16	98.61			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	1.64	19	18	19
VTRNA	0.00	0.39	0	0	0
TILLARI	0.38	4.97	60	0	60
BHTGR/VEER	0.14	1.79	6	5	7
BHIRA T.R.	0.19	2.57	80	0	80
RNGR+BHTSA	0.39	4.59	17	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.30	2.74	15	0	0
SMLHY PTN	0.52	7.16	30	18	27
GHATGHAR	0.81	7.62	250	0	0
Total	3.18	33.48			209
Wind					
MalharPeth	0.10	2.28			
Vankuswadi	0.27	3.77			
ATIT	0.03	0.59			
Kale	0.07	1.26			
Satara	0.10	4.08			
Shirala	0.06	1.35			
K Mahankal	0.33	2.61			
Supa	0.06	0.82			
Vita	0.20	5.04			
Dondaicha	0.07	1.62			
Sakri	0.01	0.50			
Nandurbar	0.01	0.52			
Khandke	0.12	1.88			
Khaparale	0.00	1.35			
Total	1.41	27.67			
CPP					
JSW JAIGAD	25.30	340.14	1216	904	1100
WARDHA	5.83	72.49	246	239	245
Other CPPs	4.67	50.92			
Total	35.80	463.56			1345
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.76	130.20	497	299	490
Trombay 6	7.34	82.52	478	155	500
Trombay 7A	2.45	32.92	123	69	120
Trombay 7B	1.47	18.54	67	52	60
Trombay 8	5.85	64.01	246	241	250
TATA Hydro	3.43	44.24	360	0	447
Total	31.32	372.43			1867
REL					
1&2	12.58	150.95	526	523	500
Total	12.58	150.95			500
Cent Sect					
Share					5370
Total					5370

MS PG CL	Thermal	101.75	1192.78			4162
	Thml+Gas	116.94	1367.47			4802
	Hydro	18.13	153.56			1309
	Total	135.07	1521.03			6111
State Total		216.71	2541.76			15193

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4359	177	647	5183	125	1645	5060	5109	-530	-438	11648	2474	11826	1985	16107	49.67
2	4309	192	651	5152	107	1635	5001	5050	-447	-362	11607	2485	11978	1819	15911	49.65
3	4322	217	653	5192	93	1634	4932	5053	-373	-285	11712	2218	12125	1719	15649	49.73
4	4328	127	655	5110	116	1642	4896	5135	-336	-224	11803	2309	12231	1640	15752	49.73
5	4258	310	656	5224	127	1638	4833	5069	-315	-210	11873	2367	12359	1622	15862	49.66
6	4231	990	662	5883	74	1633	4809	4837	-294	-204	12248	2688	12931	1674	16610	49.61
7	4418	833	660	5911	58	1642	4789	4522	-299	-197	11961	3776	13433	1708	17445	49.57
8	4487	311	666	5464	54	1634	4808	4411	-313	-194	11394	4406	12952	1780	17580	49.72
9	4448	387	641	5476	22	1638	4860	4597	-360	-232	11517	4450	12885	1984	17951	49.61
10	4287	700	631	5618	25	1646	4942	4800	-433	-320	11769	4599	13555	2277	18645	49.53
11	4124	1250	630	6004	41	1640	5163	5432	-575	-445	12672	4392	14544	2514	19578	49.59
12	4016	1692	620	6328	66	1494	5173	5380	-585	-372	12896	4369	14732	2554	19819	49.56
13	4111	1533	618	6262	61	1358	5226	5449	-585	-390	12770	4720	14959	2583	20073	49.74
14	4142	1642	607	6391	42	1366	5179	5391	-575	-416	12781	4444	14784	2519	19744	49.70
15	4120	1656	603	6379	38	1350	5171	5508	-575	-422	12853	4032	14601	2522	19407	49.61
16	4149	1564	624	6337	30	1354	5212	5489	-585	-451	12759	4049	14566	2554	19362	49.65
17	4133	661	617	5411	33	1358	5074	5210	-580	-447	11590	4652	13579	2513	18755	49.70
18	4219	364	623	5206	38	1355	5068	5305	-564	-440	11489	4661	13011	2486	18636	49.61
19	4284	999	607	5890	57	1364	5254	5599	-607	-502	12435	5247	13742	2587	20269	49.74
20	4259	1023	609	5891	38	1361	5417	5539	-622	-469	12397	5043	13401	2587	20027	49.78
21	4332	570	609	5511	45	1359	5417	5645	-622	-419	12189	4815	12985	2479	19483	49.72
22	4219	375	635	5229	61	1362	5417	5629	-622	-465	11864	4597	12466	2334	18795	49.71
23	4121	228	635	4984	35	1350	5327	5557	-596	-478	11497	4319	12028	2232	18048	49.76
24	4070	330	634	5034	25	1342	5537	5527	-596	-526	11417	3676	11777	2137	17230	49.63
MUs	101.75	18.13	15.19	135.07	1.41	35.80	122.56	125.24	-11.99	-8.91	289.14	94.79	317.45	52.81	436.74	49.67

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Nov/2011

Position as on 6.30 Hrs of 13/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Dabhol 2A	230	05/11/2011	15.48		Continued.	Overhauling work	15/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	23/11/2011
Chandrapur Unit 5	500	08/11/2011	06:21	12/11/2011	16.48	Boiler Tube Leakage	
Koyna Unit 1	75	09/11/2011	05.50	12/11/2011	19.05	Turbine Problem.	
Nasik Unit 5	210	11/11/2011	10.10	13/11/2011	12.00	PA.Motor problem.	
Khaparkheda Unit 2	210	12/11/2011	10.08	12/11/2011	12.53	Flame failure.	
CPP JSW (J) U3	300	12/11/2011	11.45		Continued.	Condenser cooling water leakage.	
Chandrapur Unit 5	500	12/11/2011	18.36	12/11/2011	20.44	Bay C.B.problem.	
Parli Unit 3	210	12/11/2011	21.25		Continued.	No coal.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Nov/2011

Position as on 6.30 Hrs of 13/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur)
Bhoisor-Bhoisor(PGCIL)-I	13/11/2011	07.14	13/11/2011	16.15	For stringing of Boiser PG-Padgha line through new draft tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PGCIL)-Bhadravati-II	07/11/2011	17.00		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	11/11/2011	16.18	13/11/2011	11.12	Over Voltage.
Kolhapur - Mapusa - I	11/11/2011	22.57	12/11/2011	09.01	Over Voltage.
Dhule-Sar'Sarovar - I	12/11/2011	08.23		Continued.	Over Voltage.
Kolhapur - Mapusa - I	12/11/2011	21.51		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	12/11/2011	00.01	12/11/2011	16.55	H/T.
Pench - Kanhan	12/11/2011	23.04	13/11/2011	17.10	To control generation.
Pench - Kanhan	13/11/2011	23.54		Continued.	Hand Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	12/11/2011	14.40	12/11/2011	15.09	Distance protection Z-1.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
400/132KV 200 MVA ICT-II @ Bhusawal	08/11/2011	08.38	13/11/2011	16.01	Filtration of Oil upto 13/11/2011
400/220 KV 315 MVA ICT-I @ Nagothane	11/11/2011	09.19	12/11/2011	01.11	SFRA Work.
Kalwa - Padgha - I	11/11/2011	09.58		Continued.	Taken on TBC for Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur)
Wadkhal-NDIL-3	08/11/2011	09.55	12/11/2011	00.45	CT & PT Replaced at NDIL end.
Wadkhal - Ndil - 2	08/11/2011	12.40	12/11/2011	00.40	CT & PT Replaced at NDIL end.
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gasformation upto 29/11/2011
220 KV TBC @ Koradi	10/11/2011	09.30		Continued.	Breaker O/H Work.
Wadkhal - Ndil - I	12/11/2011	02.12		Continued.	Maintenance work(CT,PT replacement at Wadkhal end.)
Nagothane-Mahad	12/11/2011	09.22	12/11/2011	18.20	Making LILO arrangement for M/S POSCO.
Versova - Goregaon	12/11/2011	09.22	12/11/2011	18.19	Civil works of GIS building near LILO

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Nov/2011

Position as on 6.30 Hrs of 13/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Tower.
Kalwa-Mulund II	12/11/2011	09.43		Continued.	Replacement of breaker isolator .Line taken on TBC.
Karad-Pedambe	12/11/2011	10.02	12/11/2011	18.23	Preventive maintenance work.
Magarpatta-Sirum	12/11/2011	10.20	12/11/2011	12.30	Tan delta measurement work.
Bus coupler at Lonikand.	12/11/2011	10.44	12/11/2011	17.57	To attend hot spot.
Wardha Power - Warora-I	12/11/2011	11.08	12/11/2011	15.20	To attend hot spot on B ph.isolator
Girwali - Parbhani	12/11/2011	14.59	12/11/2011	18.09	To attend oil leakage on R ph CT.
Wardha Power -Warora -II	12/11/2011	15.45	12/11/2011	18.38	To attend hot spot on CT jumper.
Kalwa-Trombay	12/11/2011	22.32	13/11/2011	06.48	Bus section outage I and II.
220/100KV,200 MVA ICT-II at Trombay.	12/11/2011	22.36	13/11/2011	07.15	Bus section outage I and II.
Tifil-Trombay	12/11/2011	22.40	13/11/2011	07.03	Bus section outage I and II.
Sonkhar-Trombay	12/11/2011	22.44	13/11/2011	06.58	Bus section outage I and II.
220/100KV 200MVA ICT-III at Trombay	12/11/2011	22.48	13/11/2011	07.23	Bus section outage I and II.
Trombay - Tata Tie - II	12/11/2011	22.55	13/11/2011	06.41	Bus section outage I and II.
Bus Section - I & II @ Trombay	12/11/2011	22.58	13/11/2011	06.20	Permanent jumpering and checking to 220KV terminal of proposed 220KV Chembur line.
220/100KV,200MVA ICT-I at Borivali.	13/11/2011	09.05	13/11/2011	13.20	Alignment of isolator and R.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ambazari-Pardi	10/11/2011	08.49		Continued.	Heeight Raising of 132 KV Ambazari-Pardi & 132 KV Khapri-Besa Between Loc.64-68 & 79-83 Due to Four Lanning of National Highway No.-7.
Khapri - Besa	10/11/2011	09.10		Continued.	Heeight Raising of 132 KV Ambazari-Pardi & 132 KV Khapri-Besa Between Loc.64-68 & 79-83 Due to Four Lanning of National Highway No.-7.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-I	13/11/2011	07.28	13/11/2011	19.00	To facilitate Stringing of conductor of 220KV 220KV Bo-Bo-5 line.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali-Tata-II	13/11/2011	15.20	13/11/2011	16.05	To facilitate stringing of conductor of 220KV Bo-Bo line for safety purpose.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	31/10/2011	02.36		Continued.	Buchholz Alarm received
Karad - Kolhapur - I	06/11/2011	16.22	12/11/2011	09.56	Over Voltage.
Bhusawal- Aurangabad	11/11/2011	21.32	12/11/2011	04.28	Over Voltage.
Bhusawal- Aurangabad	12/11/2011	22.41	13/11/2011	05.04	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	12/10/2011	19.56	12/11/2011	14.49	For System Stabily.
Chandrapur - Warora	12/11/2011	22.49	13/11/2011	16.25	For system stability.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Dabhol-Nagothane - II	12/11/2011	14.22	12/11/2011	14.36	While carrying testing work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Nov/2011

Position as on 6.30 Hrs of 13/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type TRIPPED		
Versova-Boiser	12/11/2011	16.10	12/11/2011	18.29	Distance protection .
Vita - Pandharpur	13/11/2011	19.29	13/11/2011	19.43	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	13/11/2011	05.57	13/11/2011	06.14	Tripped O/C.
Malegaon - Mehekar	13/11/2011	05.57	13/11/2011	06.29	Tripped.
Malegaon-Resod	13/11/2011	05.57	13/11/2011	06.30	Tripped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	155
Unit 6	210	160
Unit 7	210	105
	620	420
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	0
	920	280
Parli		
Unit 3	210	0
Unit 4	210	185
Unit 5	210	155
Unit 6	250	165
Unit 7	250	155
	1130	660
Chandrapur		
Unit 1	210	155
Unit 2	210	0
Unit 3	210	175
Unit 4	210	205
Unit 5	500	300
Unit 6	500	400
Unit 7	500	425
	2340	1660
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	140
Unit 4	210	160
Unit 5	500	0
	1340	600
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	0
	630	420
Uran		
All Units	852	640
	852	640
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	207
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	245
Other CPPs	0	
	1005	1070
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5779
	3455	5779

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