



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

12/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 12/Nov/2012 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.233	1306.775	1) Gujrat	18.507	139.237
2) Hydro	7.141	137.469	2) Madhya Pradesh	17.128	227.189
3) Gas	10.694	104.166	3) Chattisgarh	12.910	149.650
Total MSGENCO	127.068	1548.410	4) Maharashtra	80.583	884.718
B) 1) JSW JAIGAD	28.440	330.282	5) Goa	-6.226	-77.534
2) WPCL	5.901	84.787	6) TAPS 1&2 Injection	3.819	45.340
3) ADANI	0.000	81.500	7) RGPPL Injection	5.349	139.059
4) Other CPP / IPP	8.568	93.468	8) Pench (Excess)	-0.494	-7.917
5) Wind Generation	3.999	36.169	# Total Cent. Sector	131.576	1499.742
6) PENCH (MS)	0.494	8.576	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.664	-127.113
1) TPCL Thermal	26.401	330.394	G) Bilateral Power *		
2) TPCL Hydro	4.264	46.014	1) MSEDCL Bilateral	55.528	596.495
TOTAL TPCL	30.665	376.408	Include PX	9.708	51.467
3) REL Thermal	12.631	150.355	2) MUMBAI Bilateral	11.759	150.339
D) STATE			Include PX	2.294	25.589
1) Thermal (A1+C1+C3)	148.265	1787.524	3) MUMBAI Schedule	11.971	150.552
2) Hydro (A2+B5+C2)	11.899	192.059	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.694	104.166	1) MSEDCL	295.382	3555.821
4) Wind (B4)	3.999	36.169	2) TPCL	36.348	438.880
5) CPP (B1+B2+B3)	42.909	508.537	3) REL	17.609	215.014
TOTAL STATE	217.766	2628.455	TOTAL STATE	349.339	4209.715

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4667	4883	4140
MSGENCO Hydro	820	96	93
MSGENCO Gas	440	450	448
MSGENCO Total Generation	5927	5429	4681
Central Sector Receipt	6225	5750	4861
WIND	158	145	65
CPP / IPP	1815	1820	1774
Exchange with Mumbai	-736	-427	-310
MSEDCL DEMAND MET	13389	12717	11094
Load Shedding	779	255	59
MSEDCL DEMAND	14168	12972	11153
TPCL GENERATION	1459	1675	730
R-INFRA GENERATION	527	526	527
TPCL+R-INFRA DEMAND	2722	2628	1567
STATE DEMAND MET	16111	15345	12661
STATE DEMAND	16890	15600	12720
Frequency (Hz)	49.84	50.11	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 16.31 Hrs	49.56 Hz at 10.02 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 12/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.21	39.07	143	121	135
Unit 7	3.21	31.39	155	120	140
Total	6.42	70.46			275
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.15	47.16	190	160	148
Unit 4	8.65	33.09	473	107	0
Unit 5	0.22	6.27	127	0	0
Total	13.02	86.53			148
Parli					
Unit 3	0.00	22.53	0	0	0
Unit 4	3.57	41.28	158	135	152
Unit 5	3.06	5.12	143	112	125
Unit 6	0.00	24.39	0	0	0
Unit 7	4.96	50.00	246	113	165
Total	11.59	143.33			442
Chandrapur					
Unit 1	3.59	37.14	160	142	150
Unit 2	0.02	36.81	25	0	0
Unit 3	4.75	41.58	206	148	200
Unit 4	4.76	53.36	204	194	200
Unit 5	7.64	109.49	350	290	300
Unit 6	7.24	113.63	360	245	250
Unit 7	7.18	99.43	361	230	250
Total	35.20	491.44			1350
Paras					
Unit 3	4.51	52.14	211	162	150
Unit 4	4.37	52.14	217	140	150
Total	8.88	104.28			300
Khaparkheda					
Unit 1	3.60	44.17	175	125	135
Unit 2	2.48	43.58	165	0	135
Unit 3	4.00	47.53	188	145	144
Unit 4	3.95	47.32	175	146	136
Unit 5	7.76	84.94	357	255	279
Total	21.78	267.53			829
Nasik					
Unit 3	4.20	49.85	195	160	190
Unit 4	4.12	49.52	181	150	190
Unit 5	4.02	43.84	178	156	190
Total	12.35	143.22			570
Uran					
All Units	10.69	104.17	461	408	450
Total	10.69	104.17			450
PENCH (MS)					
Pench (MS)	0.49	8.58	53	0	
Total	0.49	8.58			
Koyna					
Stage 1-2	2.88	45.32	425	40	600
Stage 4	1.32	43.94	373	0	250
Stage 3	0.77	19.13	160	0	320
Kovna 12&4 Total	4.20	89.26			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.97	108.39			1170
Hydro					
KDPH	0.47	1.72	20	18	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.29	3.30	58	0	60
BHTGR/VEER	0.07	1.15	3	2	3
BHIRA T.R.	0.21	2.73	69	0	80
RNGR+BHTSA	0.40	4.57	17	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.38	5.75	23	13	9
GHATGHAR	0.35	9.86	240	0	0
Total	2.17	29.08			168
Wind					
MalharPeth	0.09	2.01			
Vankuswadi	0.20	3.53			
ATIT	0.01	0.43			
Kale	0.03	1.03			
Satara	0.85	7.20			
Shirala	0.02	1.48			
K Mahankal	0.03	1.07			
Supa	0.13	1.18			
Vita	0.84	5.51			
Dondaicha	0.91	6.30			
Sakri	0.09	0.69			
Nandurbar	0.08	0.48			
Khandke	0.52	3.69			
Khaparale	0.19	1.57			
Total	4.00	36.17			
CPP					
JSW JAIGAD	28.44	330.28	1202	1042	1090
WARDHA	5.90	84.79	249	242	245
Adani	0.00	81.50	0	0	
Other CPPs	8.57	93.47			
Total	42.91	590.04			1335
Tata					
Trombay 4		0.00			0
Trombay 5	10.79	133.24	503	288	500
Trombay 6	5.01	73.48	497	0	0
Trombay 7A	2.95	35.41	127	120	120
Trombay 7B	1.63	19.69	69	67	60
Trombay 8	6.02	68.57	253	250	250
TATA Hydro	4.26	46.01	306	0	318
Total	30.66	376.41			1248
REL					
1&2	12.63	150.36	528	524	500
Total	12.63	150.36			500
Cent Sect					
Share					5202
Total					5202

MS PG CL	Thermal	109.23	1306.78			3914
	Thml+Gas	119.93	1410.94			4364
	Hydro	7.14	137.47			1338
	Total	127.07	1548.41			5702
State Total		217.77	2628.46			13987

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4161	748	445	5354	81	1775	4519	4701	-379	-411	11523	8	11531	1877	13408	50.07
2	4058	622	449	5129	88	1770	4514	4588	-297	-331	11267	29	11296	1718	13014	50.14
3	4048	238	446	4732	39	1772	4716	4851	-325	-356	11061	51	11112	1625	12737	50.17
4	4140	93	448	4681	65	1774	4911	4861	-318	-310	11094	59	11153	1567	12720	50.12
5	4136	188	449	4773	133	1767	4825	4945	-299	-267	11374	68	11442	1553	12995	49.96
6	4140	353	457	4950	186	1786	5061	5248	-258	-241	11952	168	12120	1619	13739	49.87
7	4332	138	459	4929	230	1814	5779	5601	-270	-307	12272	390	12662	1684	14346	49.95
8	4468	99	461	5028	232	1806	5891	6005	-378	-385	12686	398	13084	1799	14883	49.95
9	4712	281	455	5448	191	1810	5799	5759	-330	-344	12864	540	13404	2080	15484	49.95
10	4580	209	448	5237	227	1810	6188	5983	-533	-474	12783	368	13151	2412	15563	49.81
11	4644	411	440	5495	217	1813	6332	6556	-677	-697	13384	365	13749	2654	16403	49.87
12	4667	820	440	5927	158	1815	6296	6225	-785	-736	13389	779	14168	2722	16890	49.84
13	4763	546	445	5754	108	1811	6272	6191	-805	-662	13202	919	14121	2736	16857	49.96
14	4816	180	444	5440	76	1814	6205	6070	-634	-446	12961	772	13733	2651	16384	50.06
15	4834	93	448	5375	80	1802	6268	6337	-629	-465	13153	661	13814	2676	16490	50.08
16	4897	91	447	5435	88	1803	6342	6197	-635	-474	13071	551	13622	2670	16292	50.08
17	4883	96	450	5429	145	1820	6129	5750	-584	-427	12717	255	12972	2628	15600	50.11
18	4814	111	450	5375	183	1810	5389	5104	-496	-333	12176	62	12238	2588	14826	50.10
19	4727	482	452	5661	189	1814	5868	5438	-589	-457	12698	20	12718	2682	15400	50.02
20	4791	430	424	5645	185	1813	5594	5611	-576	-449	12858	20	12878	2655	15533	49.97
21	4760	505	408	5673	285	1811	5261	5224	-539	-419	12626	20	12646	2529	15175	49.99
22	4738	216	409	5363	277	1783	5299	4716	-554	-454	11736	20	11756	2375	14131	50.05
23	4790	98	459	5347	256	1642	5040	4829	-566	-648	11452	18	11470	2295	13765	50.03
24	4339	93	461	4893	281	1674	4747	4788	-514	-571	11091	10	11101	2165	13266	49.96
MUs	109.24	7.14	10.69	127.07	4.00	42.91	133.24	131.58	-11.97	-10.66	295.39	6.55	301.94	53.96	355.90	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 12/Nov/2012

Position as on 6.30 Hrs of 13/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	12/11/2012
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
CPP WPCL U-4	135	05/11/2012	21.30		Continued.	Maintenance Work.	12/11/2012
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
Bhusawal Unit 5	500	09/11/2012	13.27		Continued.	Turbine vibration.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Dabhol 3X	290	11/11/2012	15.20	12/11/2012	14.22	Gas Shortage	
Dabhol 3A	230	11/11/2012	15.22	12/11/2012	12.42	Gas Shortage	
Tata Trombay 6	500	11/11/2012	21.56		Continued.	Low Vacuum Protection	
Parli Unit 3	210	11/11/2012	22.25		Continued.	Water Shortage	
Chandrapur Unit 2	210	12/11/2012	00.15		Continued.	Boiler Validity extension	
Khaparkheda Unit 2	210	12/11/2012	00.40	12/11/2012	06.21	Furnance Pressure Low	
Dabhol 2A	230	12/11/2012	10.00		Continued.	Generator Protection.	
Dabhol 2X	290	12/11/2012	10.00		Continued.	Generator Protection.	
Bhusawal Unit 5	500	12/11/2012	16.20	12/11/2012	18.24	Drum Level High.	
Bhusawal Unit 5	500	12/11/2012	20.08		Continued.	Vibration Problem.	
Chandrapur Unit 3	210	13/11/2012	00.12	13/11/2012	05.17	GTR Neutral C T Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Nov/2012

Position as on 6.30 Hrs of 13/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	08/11/2012	19.41		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	09/11/2012	12.07		Continued.	Hand tripped.
Dhule - S'Sarovar- II	11/11/2012	23.31	12/11/2012	07.29	Over Voltage
Dhule-Sar'Sarovar - I	13/11/2012	00.36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	11/11/2012	23.11	12/11/2012	08.37	Hand Tripped by WRLDC for Over Drawal
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Padgha - Kalwa - II	12/11/2012	12.00	12/11/2012	16.05	Taken on TBC,R Ph.Spot on Breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Khargar	19/10/2012	08.55		Continued.	Mumbai Strengthening work(Till 19.11.12)
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work(Till 19.11.12)
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
220/100KV,200MVA ICT-II at Apta	09/11/2012	09.44	12/11/2012	13.27	Isolator replacement work.
SPCL - IPCL	12/11/2012	09.28	12/11/2012	14.15	Bus Side Jumper Replacement.
Tillawni-Talangade-I	12/11/2012	10.58	12/11/2012	15.20	Q.M.Work.
220/132 KV 100 MVA T/F - 6 @ Chinchwad	12/11/2012	11.42		Continued.	Newly Charged & Kept on Humming(In Place of 220/132KV 50 MVA) Which Was Out From 12.10.12).
Pedambe - Oni	12/11/2012	11.56	12/11/2012	16.50	Testing Work.
Temghar-Colourchem	12/11/2012	15.57	12/11/2012	17.42	Insulator Replacement @ Loc.No.-7.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 600 MVA ICT - IV @ Padgha	13/11/2012	01.34	13/11/2012	06.39	C T Oil Leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nivali-Pawas	12/11/2012	00.57	12/11/2012	11.13	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
Deepnagar-Aurangabad-I	05/11/2012	17.19		Continued.	Over Voltage.
Karad - Kolhapur - II	10/11/2012	16.23	12/11/2012	09.54	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Nov/2012

Position as on 6.30 Hrs of 13/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	11/11/2012	17.02	12/11/2012	08.03	Over Voltage
Lonikand- Koyna Stage IV	11/11/2012	21.56	12/11/2012	07.56	Over Voltage
Bhusawal- Aurangabad	12/11/2012	22.11		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	13/11/2012	00.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	13/11/2012	01.19	13/11/2012	05.35	Due to Outage on ICT -IV @ Padgha.
Padgha - Temghar - II	13/11/2012	01.19	13/11/2012	05.35	Due to Outage on ICT - IV @ Padgha.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Karad - Kolhapur - II	13/11/2012	00.07		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - I @ Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
220/132 KV 200 MVA ICT - II @ Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
220 KV Bus P T @ Harangul	12/11/2012	15.11	12/11/2012	17.16	R Ph.Bus P T Burst,Bus Bar Protection Operated.
220/33 KV 50 MVA T/F - II @ Harangul	12/11/2012	15.11	12/11/2012	17.18	220 KV Bus Bar Protection Operated.
220/33KV 50 MVA T/F - I @ Harangul	12/11/2012	15.11	12/11/2012	17.18	220 KV Bus Bar Protection Operated.
220/132 KV 200 MVA ICT-II @ Harangul	12/11/2012	15.11	12/11/2012	17.39	220 KV Bus Bar Protection Operated.
220/132 KV 200 MVA ICT-I @ Harangul	12/11/2012	15.11	12/11/2012	17.38	220 KV Bus Bar Protection Operated.
ICL - Harangool Ckt.II	12/11/2012	15.11	12/11/2012	17.16	220 KV Bus Bar Protection Operated.
Parly - Harangool - I	12/11/2012	15.11	12/11/2012	17.45	220 KV Bus Bar Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Talegaon	12/11/2012	05.25	12/11/2012	05.40	Distance Protection
132 KV BUS at Parbhani	12/11/2012	10.02	12/11/2012	10.41	132 KV Bus Bar Protection Operated.
Parbhani - Parbhani - I	12/11/2012	10.02	12/11/2012	12.32	132 KV Bus Bar Protection Operated.
Parbhani - Parbhani - II	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Jintur	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Parthur	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Pathari	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Parbhani-Purna	12/11/2012	10.02	12/11/2012	10.48	132 KV Bus Bar Protection Operated.
Harangul - Ujani - I	12/11/2012	15.11	12/11/2012	18.00	220 KV Bus Bar Protection Operated.
Harangul-Ujani-II	12/11/2012	15.11	12/11/2012	17.55	220 KV Bus Bar Protection Operated.
Harangul - Latur - I	12/11/2012	15.11	12/11/2012	22.13	220 KV Bus Bar Protection Operated.
Harangul - Latur - II	12/11/2012	15.11	12/11/2012	22.13	220 KV Bus Bar Protection Operated.
Harangul-Chakur	12/11/2012	15.11	12/11/2012	17.49	220 KV Bus Bar Protection Operated.
Harangul - Nilanga	12/11/2012	15.11	12/11/2012	17.42	220 KV Bus Bar Protection Operated.
Parbhani-Pathari	13/11/2012	04.59	13/11/2012	05.09	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 13/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	120
	620	260
Bhusawal		
Unit 2	210	0
Unit 3	210	165
Unit 4	500	
Unit 5	500	
	1420	165
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	125
Unit 6	250	0
Unit 7	250	180
	1130	455
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	50
Unit 4	210	200
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1310
Paras		
Unit 3	250	170
Unit 4	250	170
	500	340
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
Unit 5	500	300
	1340	940
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	69
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	
	611	177
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1096
WARDHA	405	245
Adani	660	
Other CPPs	0	
	1665	1341
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5150
	3455	5150