

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 12/Dec/2022 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	147.076	1751.032	1) Gujrat	-4.567	-67.133
2) Hydro	7.950	126.494	2) Madhya Pradesh	1.490	12.565
3) Gas	3.897	61.305	3) Chattisgarh	5.730	65.730
Total MSPGCL	158.923	1938.831	4) Maharashtra	176.539	1978.661
B) 1) APML	57.243	844.931	5) Goa (Amona)	-1.664	-16.214
2) JSWEL	13.254	149.407	Total	177.528	1973.609
3) VIPL	0.000	0.000	a) Mumbai Schedule	27.992	325.219
4) RPL(AMT)	25.510	328.747	b) Mumbai Drawl	32.628	380.247
5) SWPGPL	8.498	93.174	c) MSEDCL Bilateral *	84.788	850.024
6) Other IPP	42.126	530.391	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	27.992	325.219
C) 1) TPCL Thermal	11.732	134.248	Include PX	0.000	0.000
2) TPCL Hydro	3.177	39.999	Standby	0.000	0.000
3) TPCL Gas	2.389	21.943	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.821	117.022	1) MSEDCL	463.608	5623.226
D) STATE			2) Mumbai Discoms	59.747	693.457
1) Thermal	315.260	3948.952	3) Other Discoms	9.518	112.108
(A1+C1+C4+(B1-B6))			TOTAL STATE	532.873	6428.791
2) Hydro	11.127	166.493			
(A2+C2)					
3) Gas	6.286	83.248			
(A3+B7+C3)					
4) Wind	15.611	130.548			
6) SOLAR	7.061	125.943			
TOTAL STATE	355.345	4455.184			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6603	6711	6943	4990
MSPGCL Hydro	910	782	271	84
MSPGCL Gas	138	137	218	143
MSPGCL Total Generation	7651	7630	7432	5217
Central Sector Receipt	8822	8924	7648	5664
WIND	755	418	461	808
CPP / IPP Thermal	6359	6279	6361	5529
CPP / IPP Gas	0	0	0	0
SOLAR	983	1238	0	0
Exchange with Mumbai	-1723	-1827	-1437	-920
MSEDCL DEMAND MET	22427	22247	20014	15989
Load Shedding	0	0	0	0
MSEDCL DEMAND	22427	22247	20014	15989
TPCL GENERATION	758	780	1039	511
AEML GENERATION	497	498	500	292
MUMBAI DEMAND	2978	3105	2976	1723
OTHER DISCOM DEMAND	420	415	451	309
STATE DEMAND MET	25825	25767	23441	18021
STATE DEMAND	25825	25767	23441	18021
Frequency (Hz)	49.94	50.11	50.00	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.34 Hz at 13.02 Hrs	49.64 Hz at 06.44 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 12/Dec/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	5.02	60.41	215	200
Unit 7	0.00	0.00	0	0
Unit 8	11.34	150.78	575	372
Unit 9	13.52	158.34	660	375
Unit 10	11.74	154.49	562	380
Total	41.62	524.02		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.40	114.73	420	275
Unit 5	9.42	119.00	480	275
Total	17.82	233.73		
Parli				
Unit 6	4.34	50.39	227	147
Unit 7	4.36	52.04	241	144
Unit 8	3.88	35.96	188	145
Total	12.58	138.38		
Chandrapur				
Unit 3	3.21	40.96	150	115
Unit 4	3.19	37.60	159	118
Unit 5	6.87	81.81	310	265
Unit 6	7.60	82.21	375	285
Unit 7	0.00	0.00	0	0
Unit 8	9.57	77.71	488	261
Unit 9	9.49	118.46	486	295
Total	39.93	438.74		
Paras				
Unit 3	1.52	45.78	204	0
Unit 4	5.35	61.44	242	156
Total	6.87	107.21		
Khaparkheda				
Unit 1	2.74	33.09	130	100
Unit 2	2.68	32.94	130	105
Unit 3	3.70	43.89	182	129
Unit 4	3.37	39.53	151	128
Unit 5	8.99	85.28	440	270
Total	21.47	234.73		
Nasik				
Unit 3	0.00	23.31	0	0
Unit 4	3.38	37.55	175	117
Unit 5	3.40	13.36	172	111
Total	6.79	74.22		
Uran				
All Units	3.90	61.30	235	134
Total	3.90	61.30		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.30	1.65	40	0
Total	0.30	1.65		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.62	37.22	390	40
Stage 4	0.83	34.27	220	0
Stage 3	0.93	15.35	150	0
Total	5.38	86.84		
Hydro				
KDPH	0.00	4.07	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.52	6.15	58	0
BHIRA T.R.	0.10	2.32	40	0
SMLHY_PTN	0.91	20.16	41	29
GHATGHAR	0.74	5.31	125	0
Total	2.26	38.01		
Wind				
Total	15.61	130.55	0	0
Total	15.61	130.55		
CPP				
APML(Mus)	57.24	844.93	0	0
JSWEL(Mus)	13.25	149.41	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.51	328.75	0	0
SWPGPL-Mus	8.50	93.17	0	0
Other(Mus)	42.13	530.39	0	0
Total	146.63	1946.65		
SOLAR				
Total	7.06	125.94	0	0
Total	7.06	125.94		
Tata				
Trombay 5	8.03	90.78	446	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.35	11.96	107	39
Trombay 7B	1.04	9.98	65	34
TATA Hydro	3.18	40.00	247	14
Trombay 8	3.70	43.47	178	131
Total	17.30	196.19		
AEML				
DTPS U-1&2	9.82	117.02	500	291
Total	9.82	117.02		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	147.08	1751.03	MSPGCL Total	158.92	1938.83
			MSPGCL Thml+Gas	150.97	1812.34	Koyna 1,2 & 4 Total	4.45	71.49
			MSPGCL Hydro	7.95	126.49	State Total	355.34	4455.18

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 12/Dec/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	4924	80	141	5145	684	5550	0	0	6112	5995	-1071	15955	0	15955	1929	348	18232	50.08
2	4906	79	141	5126	734	5378	0	0	6113	6046	-987	15966	0	15966	1808	331	18105	50.00
3	4990	84	143	5217	808	5529	0	0	6120	5664	-920	15989	0	15989	1723	309	18021	49.99
4	5049	99	142	5290	715	5557	0	0	6126	5674	-875	16049	0	16049	1672	312	18033	49.99
5	5183	90	143	5416	702	5748	0	0	6138	6268	-868	16942	0	16942	1676	324	18942	49.93
6	5691	143	143	5977	754	6093	0	0	6408	6362	-972	17866	0	17866	1801	348	20015	49.86
7	6024	213	142	6379	749	6328	0	1	7085	7159	-1124	19108	0	19108	2000	384	21492	49.86
8	6406	476	141	7023	733	6375	0	134	7587	7699	-1124	20436	0	20436	2184	404	23024	49.79
9	6491	683	142	7316	779	6416	0	442	7649	7818	-1204	21141	0	21141	2493	426	24060	50.02
10	6525	769	141	7435	826	6356	0	666	8066	8331	-1496	21691	0	21691	2763	427	24881	49.92
11	6603	910	138	7651	755	6359	0	983	8698	8822	-1723	22427	0	22427	2978	420	25825	49.94
12	6587	620	135	7342	572	6301	0	1098	9088	9169	-1808	22252	0	22252	3064	422	25738	50.01
13	6711	782	137	7630	418	6279	0	1238	8656	8924	-1827	22247	0	22247	3105	415	25767	50.11
14	6770	593	137	7500	358	6332	0	1069	8705	8899	-1635	22121	0	22121	2900	402	25423	50.16
15	6753	296	136	7185	294	6387	0	738	9400	9500	-1673	22001	0	22001	2959	430	25390	50.05
16	6860	463	135	7458	285	6440	0	452	9274	9661	-1604	22273	0	22273	2988	419	25680	50.04
17	6840	180	134	7154	335	6418	0	218	9090	8904	-1567	21028	0	21028	2977	434	24439	50.04
18	6968	207	148	7323	366	6369	0	22	8079	7736	-1482	19890	0	19890	2943	444	23277	50.04
19	6943	271	218	7432	461	6361	0	0	7869	7648	-1437	20014	0	20014	2976	451	23441	50.00
20	6907	138	230	7275	731	6331	0	0	7136	6631	-1351	19176	0	19176	2852	441	22469	49.94
21	6306	92	232	6630	827	6281	0	0	6327	6017	-1470	17851	0	17851	2673	434	20958	49.98
22	5789	107	232	6128	912	5962	0	0	6068	6189	-1478	17281	0	17281	2532	432	20245	49.98
23	5342	375	231	5948	918	5744	0	0	6222	6289	-1507	16999	0	16999	2419	393	19811	50.03
24	5508	200	235	5943	895	5737	0	0	6248	6123	-1425	16903	0	16903	2332	370	19605	50.05
MUs	147.08	7.95	3.90	158.92	15.61	146.63	0.00	7.06	178.26	177.53	-32.63	463.61	0.00	463.61	59.75	9.52	532.87	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 12/Dec/2022

Position as on 6.30 Hrs of 13/Dec/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Bhusawal Unit 3	210	15/10/2022	15:10		Continued.	ZERO SCHEDULE	
MSPGCL	Koyna STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
IPP	JSW (J) U2	300	10/12/2022	15:51		Continued.	NO SCHEDULE	
IPP	Adani U-5	660	10/12/2022	23:56		Continued.	COH activities.	10/01/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	23/12/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	Zero Schedule.	
IPP	SWPGPL U-2	135	11/11/2022	19:36		Continued.	Submerged Scrapper Conveyor Scrapper bar problem.(unit out due to coal shortage from 15.11.2022)	13/12/2022
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	31/12/2022
IPP	RPL(AMT) U-3	270	05/12/2022	12:00		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	07/12/2022	21:25		Continued.	Boiler Tube Leakage	12/12/2022
MSPGCL	Paras Unit 3	250	09/12/2022	18:28	12/12/2022	15:03	Boiler Tube Leakage	13/12/2022
MSPGCL	Uran Unit 6	108	10/12/2022	18:00		Continued.	Gas shortage	
MSPGCL	Paras Unit 4	250	13/12/2022	06:53		Continued.	Generator electrical protection	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 12/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 13/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	11/12/2022	22:01	12/12/2022	15:57	T	Tripped on distance protection
DHULE - SSNNL CKT - 1	InterState	12/12/2022	09:31	12/12/2022	18:52	PO	Maintenance work. Auto reclose of 400 kv SSP - Dhule 2 will remain out
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32			HT	For Load Management
KHARGHAR - TALEGAON (PG)	IntraState	03/12/2022	23:54			PO	For Tapping of 400KV Kalwa-Padgha-2 Line on KHARGHAR - TALEGAON (PG) so as to form temporary 400KV Kalwa-Kharghar - Talegaon Line for replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/12/2022	08:48			PO	For attending SF6 gas leakage
JAIGAD - KARAD CKT - 2	IntraState	12/12/2022	01:17	12/12/2022	09:19	HT	Overvoltage
NAGOTHANE - DABHOL CKT - 1	IntraState	12/12/2022	13:30			PO	Dignostic testing work and Earthwire restringing work
JAIGAD - KARAD CKT - 1	IntraState	13/12/2022	00:07			HT	H/T for overvoltage
400 KV ICT Outages/Trippings							
400/220 KV 3X105 MVA ICT - 1 @ NAGOTHANE	IntraState	03/12/2022	09:20			PO	FOR CB replacemnt work
400/220KV 315 MVA ICT - 2 @ NEW KOYNA	IntraState	10/12/2022	11:02			EO	Due to LV 220 kv CB problem bay needs to be shifted into TBC
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	12/12/2022	09:25	12/12/2022	19:59	PO	Replacement of faulty disc observed in PID
400/11.5KV STATION TRANSFORMER - 4 @ TIRORA	IntraState	12/12/2022	09:53			PO	For bay equipment maintenance and testing work
400/220/33 KV 500 MVA ICT - 3 @ PARLI	IntraState	12/12/2022	10:50	12/12/2022	17:15	PO	(1) IV breaker & CTs testing work. (2) Bay maintenance work.
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	12/12/2022	12:33			PO	1) 29A & 29B Isolator Bus Jumpers removing and reconnecting work by Hot Line Team.2) 29A & 29B Isolator Overhauling & alignment work. 3)440/220/33kv 501 MVA ICT-III IV Bay will be charged through TBC.
220 KV TBC Outages/Trippings							
TBC @ NAGOTHANE	IntraState	12/12/2022	09:50			PO	POST MANSOON MAINTENANCE WORK
220 KV MAINBAY Outages/Trippings							
TBC @ RANJANGAON	IntraState	12/12/2022	10:03			PO	220kv CB Mechanism Overhauling work & Repairs & maintenance of Isolators & Dignostic testing work
MAIN BUS @ EKLAHARE OCR	IntraState	12/12/2022	13:12	12/12/2022	18:22	PO	220KV Busbar Relay Testing work in view of the occurrence on dtd.05.12.2022 outage on main bus is not required, Bus bar protection will be out of service
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/11/2022	14:33			HT	H/T TO CONTROL BBLR LINE LOADING

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 13/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA SALSETTE - 3	IntraState	01/12/2022	22:23			EO	Interchanging of BUS of 220KV Kalwa-Salshette-3 & 220KV Kalwa-Salshette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.
KALWA SALSETTE - 4	IntraState	01/12/2022	22:42			EO	Interchanging of BUS of 220 kV Kalwa-Salsette-3 & 220 kV Kalwa-Salsette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.
PADGHE - NALASOPARA - VASAI (T)	IntraState	10/12/2022	05:21			PO	Work of bunching, removing jumper & changing oreintation of lines for backup supply to Vasai Ss & Nalasopara S/stn:1) 220kV Kamba-Vasai line jumper will be open at loc. No. 51 for 7 days continuous i.e. 159 Hrs.2) 220kV Padgha-Nalasopara 2 Vasai Tap line-Jumper will open at loc. 54 for 7 days continuous & 220kV Vasai-Nalasopara link line will be in service for 7 days.3) 220kV Padghe 2 Nalasopara-Vasai Tap line bunching work will be done to 220kV Kamba-Vasai line between loc. No. 51 & 52 after that line orientation will be change i.e. 220kV Padghe-Vasai line and after that load of 220kV Vasai will be feed from 400/220 Padghe s/stn.4) After bunching 220kV Padghe-Vasai line will be charged at 9:00 Hrs. on same day dtd. 10.12.2022. The line will be in service for 07 days continuous i.e. 159 Hrs.5) Erection of MDN+9 Tower (2 nos.)6) Stringing of conductor of one side ckt.
POPHALI - KDPH	IntraState	10/12/2022	10:20			PO	For erection & stringing of In-line Multi circuit tower (Loc No.1to7) of new 220KV Karad-Koyana line and restringing of existing 220KV D/C KDPH LILO line.
VANKUSWADE - KDPH	IntraState	10/12/2022	11:00			PO	For erection & Stringing of In line multi circuit tower (Loc no.01 to 07) of new 220kV Karad-Koyana line and re stringing of existing 220kV D/C KDPH LILO line.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 12/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 13/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KAMBA - VASAI	IntraState	11/12/2022	05:19			PO	Work of bunching, removing jumper & changing orientation of lines for backup supply to Vasai Ss & Nalasopara S/stn:1) 220kV Kamba-Vasai line jumper will be open at loc. No. 51 for 7 days continuous i.e. 159 Hrs. From Loc no. 52 to 220KV Vasai S/stn will be converted to 220KV Padgha-Vasai after bunching and same will be charged at 08:00 Hrs on 11.12.2022 (Temporary arrangement till 17.12.2022. 2) 220kV Padgha-Nalasopara & Vasai Tap line-Jumper is already opened at loc. 54 for 7 days continuous & 220kV Vasai-Nalasopara link line is established 7 days. 3) 220kV Padghe - Nalasopara-Vasai Tap line bunching work will be done to 220kV Kamba-Vasai line between loc. No. 51 & 52 after that line orientation will be change i.e. 220kV Padghe-Vasai line and after that load of 220kV Vasai will be feed from 400/220 Padghe s/stn. 4) After bunching 220kV Padghe-Vasai line will be charged at 8:00 Hrs. on same day dtd. 11.12.2022. The line will be in service for 07 days continuous i.e. 159 Hrs. 5) Erection of MDN+9 Tower (2 nos.) 6) Stringing of conductor of one side ckt.
WARDHA (PG) - BADNERA	IntraState	12/12/2022	08:44			PO	For Replacement of Flashover Disc
TALANDGE - MUDSHINGI CKT - 1	IntraState	12/12/2022	09:10	12/12/2022	17:19	HT	H/T For load Management.
TALANDGE - MUDSHINGI CKT - 2	IntraState	12/12/2022	09:10			HT	H/T for Load management.
KALWA - MULUND 1	IntraState	12/12/2022	09:18			PO	For Main CB pole Overhauling work after shifting the line on TBC.
NERLE- POPHALI	IntraState	12/12/2022	09:51	12/12/2022	15:22	T	Distance Protection
TALANDGE - BIDRI	IntraState	12/12/2022	10:40	12/12/2022	17:04	PO	QMW
HALKARNI - TILARI LINE	IntraState	12/12/2022	12:22	12/12/2022	16:35		Attending SF6 Gas leakage
EKLAHARE (OCR) - PADGHE	IntraState	12/12/2022	14:22	12/12/2022	21:23	HT	HT for Load Management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	12/12/2022	16:10	12/12/2022	19:40	HT	HT for Load Management
220 KV ICT Outages/Tripping							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Noise from ICT
220/22 KV 25 MVA PTR 1 @ WASHALA	IntraState	12/12/2022	09:25	12/12/2022	15:50	PO	Oil leakage attending work
220/33 KV 50 MVA PTR - 7 @ WATHAR	IntraState	12/12/2022	09:30	12/12/2022	16:55	PO	Diagnostic testing work & Quarterly maint work.
220/33 KV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	12/12/2022	10:05	12/12/2022	16:35	PO	1) For Attending oil leakage in LV Bph Bushing 2) Quarterly maintenance work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 12/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 13/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV BUSBAR Outages/Trippings							
MAIN BUS - 1 @ VILEBHAGAD	IntraState	12/12/2022	11:50	12/12/2022	17:10	PO	Main bus isolator maintenance work

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage