



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jan/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.514	1645.293	1) Madhya Pradesh	42.986	535.487
2) Hydro	17.997	211.638	2) Gujrat	23.427	301.673
3) Gas	13.125	171.305	3) Goa	-6.231	-78.534
Total MSGENCO	155.636	2028.236	4) TAPS 1&2 (Inj.)	7.905	102.313
B) OTHERS			5) Pench (Excess)	-0.409	-6.424
1) RGPPL Gas	34.191	429.693	# Total Cent. Sector	67.678	854.515
2) Wind Generation	0.617	42.168	F) Other Exchanges		
3) CPP / IPP	20.594	294.866	1) With TPCL (Excess)	-5.485	-54.343
4) PENCH (MS)	0.409	6.424	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	21.214	200.931
1) TPCL Thermal	20.454	282.038	Include PX	0.000	0.000
2) TPCL Hydro	5.374	48.629	2) MUMBAI Bilateral	4.054	56.034
TOTAL TPCL	25.828	330.667	Include PX	-1.713	-10.560
3) REL Thermal	12.674	163.324	3) MUMBAI Schedule	4.054	58.019
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	157.642	2090.655	1) MSEDCL	273.640	3601.559
2) Hydro (A2+B3+C2)	23.780	266.691	2) TPCL	29.363	367.527
3) Gas (A3+B1)	47.316	600.998	3) REL	14.620	180.785
4) Wind (B2)	0.617	42.168	TOTAL STATE	317.623	4149.871
5) CPP (B3)	20.594	294.866			
TOTAL STATE	249.949	3295.378			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4974	5175	5176
MSGENCO Hydro	1488	792	163
MSGENCO Gas	553	543	568
MSGENCO Total Generation	7015	6510	5907
Central Sector Receipt	3313	3265	1981
RGPPL	1437	1417	1430
WIND	25	16	18
CPP / IPP	803	854	828
Exchange with Mumbai	-402	-401	-6
MSEDCL DEMAND MET	12216	11677	10158
Load Shedding	2314	4680	0
MSEDCL DEMAND (INCL. LS)	14530	16357	10158
TPCL GENERATION	1363	1336	630
REL GENERATION	525	528	529
TPCL+REL DEMAND	2290	2265	1165
STATE DEMAND MET	14506	13942	11323
STATE DEMAND (INCL. LS)	16820	18622	11323
Frequency (Hz)	49.72	49.72	49.71
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4627 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			52.96 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 16.03 Hrs	49.03 Hz at 09.14 Hrs	49.76	.38 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85			
Unit 2	0.00	8.44			
Unit 3		12.29			
Unit 4		9.33			
Unit 5	3.76	35.94	170	127	150
Unit 6	0.00	0.00	0	0	0
Unit 7	3.92	41.66	190	110	170
	7.67	119.50			320
Bhusawal					
Unit 1	0.00	0.00			
Unit 2	4.08	43.79	180	155	170
Unit 3	4.60	59.28	200	175	200
	8.67	103.08			370
Parli					
Unit 1		0.00			
Unit 2		0.00			
Unit 3	4.28	51.88	189	164	185
Unit 4	4.47	55.58	195	163	195
Unit 5	4.77	58.42	212	175	175
Unit 6	5.60	66.13	251	189	235
Unit 7	5.01	61.78	253	135	250
	24.13	293.80			1040
Chandrapur					
Unit 1	3.58	47.82	157	139	160
Unit 2	0.00	39.17	0	0	0
Unit 3	4.70	56.91	207	173	200
Unit 4	4.51	53.48	195	177	190
Unit 5	11.20	133.82	480	445	475
Unit 6	10.92	131.14	485	400	475
Unit 7	11.22	131.92	478	444	480
	46.14	594.27			1980
Paras					
Unit 2		0.00			
Unit 3	2.71	61.65	127	93	125
Unit 4	4.35	63.17	233	0	230
	7.06	124.82			355
Khaparkheda					
Unit 1	4.92	63.00	210	170	210
Unit 2	4.72	61.30	205	186	210
Unit 3	4.87	63.50	214	185	210
Unit 4	0.00	12.53	0	0	0
	14.51	200.33			630
Nasik					
Unit 1	2.09	26.85	95	81	90
Unit 2	1.55	21.07	95	34	90
Unit 3	4.20	50.56	200	150	180
Unit 4	4.51	54.21	208	157	190
Unit 5	3.98	56.81	189	123	190
	16.32	209.51			740
Koyna					
Stage 1-2	6.71	45.72	550	40	600
Stage 4	4.18	75.00	766	0	250
Stage 3	2.22	26.04	240	0	320
	13.11	146.76			1170
Kovna 12&4 Total	10.89	120.72			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.12	171.30	568	423	530
		13.12	171.30			530
Hydro						
KDPH		0.47	2.48	20	19	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.31	4.87	60	0	60
BHTGR/VEER		0.53	5.22	23	21	10
BHIRA T.R.		0.30	2.47	82	0	80
RNGR+BHTSA		0.31	4.67	16	1	11
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.54	0.81	23	22	0
SMLHY PTN		0.64	10.90	35	22	23
GHATGHAR		1.79	19.63	250	0	0
		4.88	64.88			202
PENCH (MS)						
Pench (MS)		0.41	6.42	53	0	
		0.41	6.42			
Wind						
MalharPeth		0.05	1.63			
Vankuswadi		0.12	4.51			
ATIT		0.01	0.74			
Kale		0.03	1.49			
Satara		0.10	2.89			
Shirala		0.02	1.79			
K Mahankal		0.00	2.44			
Supa		0.03	1.13			
Vita		0.12	7.73			
Dondaicha		0.03	9.21			
Sakri		0.01	1.46			
Nandurbar		0.01	0.81			
Khandke		0.05	3.91			
Khaparale		0.04	2.43			
		0.62	42.17			
CPP						
TOTAL CPP		20.59	294.87			
		20.59	294.87			
Dabhol						
RGPPL		34.19	429.69	1443	1398	1450
		34.19	429.69			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.34	129.41	490	275	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.99	38.76	128	121	110
Trombay 7B		1.64	21.28	69	68	60
Trombay 8		5.49	69.86	253	160	250
TATA Hydro		5.37	48.63	459	0	447
		25.83	330.67			1367
REL						
1&2		12.67	163.32	529	525	500
		12.67	163.32			500
Cent Sect						
Share						3253
						3253
MS PG CL	Thermal	124.51	1645.29			5435
	Thml+Gas	137.64	1816.60			5965
	Hydro	18.00	211.64			1372
	Total	155.64	2028.24			7337
State Total		249.95	3295.38			13907

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5268	143	561	5972	1433	30	831	2613	1954	-59	-95	10129	0	10129	1288	11417	49.79
2	5188	148	565	5901	1435	19	830	2525	1977	-36	-54	10108	0	10108	1217	11325	49.94
3	5176	163	568	5907	1430	18	828	2475	1981	12	-6	10158	0	10158	1165	11323	49.71
4	5226	158	565	5949	1430	18	848	2475	2174	12	2	10421	378	10799	1155	11954	49.85
5	5265	303	562	6130	1428	19	855	2427	2263	12	5	10700	1000	11700	1153	12853	49.71
6	5264	495	560	6319	1428	27	902	2744	2565	12	-13	11231	1353	12584	1248	13832	49.67
7	5250	579	561	6390	1427	30	988	2920	2696	15	2	11560	1719	13279	1461	14740	49.58
8	5239	1380	568	7187	1430	28	1011	2964	2566	-26	-50	12197	1875	14072	1612	15684	49.66
9	5270	1635	563	7468	1431	33	899	3037	2853	-151	-172	12537	1888	14425	1821	16246	49.57
10	5192	1802	556	7550	1434	24	796	3172	2787	-201	-215	12401	2062	14463	2092	16555	49.56
11	4974	1488	553	7015	1437	25	803	3410	3313	-312	-402	12216	2314	14530	2290	16820	49.72
12	4807	1548	525	6880	1437	50	800	3490	3376	-312	-403	12165	2333	14498	2322	16820	49.81
13	4947	996	524	6467	1439	30	802	3553	3608	-312	-413	11958	2819	14777	2286	17063	49.70
14	5010	973	536	6519	1443	22	782	3554	3447	-266	-364	11875	3277	15152	2177	17329	50.00
15	5119	799	423	6341	1430	16	803	3487	3432	-266	-351	11676	3323	14999	2189	17188	49.73
16	5186	751	525	6462	1422	15	799	3361	3521	-266	-370	11849	3523	15372	2212	17584	49.88
17	5253	766	534	6553	1420	14	799	3330	3396	-266	-383	11799	3311	15110	2213	17323	49.81
18	5182	666	537	6385	1420	13	799	3331	3434	-266	-372	11679	3846	15525	2207	17732	49.88
19	5175	792	543	6510	1417	16	854	3318	3265	-281	-401	11677	4680	16357	2265	18622	49.72
20	5313	1305	551	7169	1419	20	905	3465	2742	-295	-437	11870	3890	15760	2298	18058	49.69
21	5311	676	553	6540	1403	21	921	3341	2966	-168	-273	11631	3687	15318	2125	17443	49.63
22	5358	153	562	6073	1398	26	924	3280	2759	-95	-191	11041	3666	14707	1941	16648	49.84
23	5316	139	564	6019	1399	47	910	3428	2493	-327	-326	10563	3428	13991	1735	15726	49.89
24	5224	139	563	5926	1401	58	905	3188	2106	-209	-203	10193	0	10193	1515	11708	49.98
MUs	124.5 1	18.00	13.12	155.63	34.19	0.62	20.59	74.89	67.67	-4.05	-5.48	273.63	54.37	328.01	43.99	371.99	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jan/2011

Position as on 6.30 Hrs of 14/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Uran Unit A0	120	07/01/2011	05.57		Continued.	Main T/F oil leakage attending work.	14/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koradi Unit 3	105	07/01/2011	21.14		Continued.	Withdrawn	
Koradi Unit 4	115	07/01/2011	22.06		Continued.	Withdrawn	
Koradi Unit 2	105	07/01/2011	22.11		Continued.	Withdrawn	
Koradi Unit 1	105	07/01/2011	22.28		Continued.	Withdrawn	
Cent_Sect NTPC(V-10)	500	12/01/2011	09.05	13/01/2011	10.40	BLR T/L.	
Koyna ST-IV 2	250	12/01/2011	21.40	13/01/2011	03.00	To attend shaft seal leakage.	
Chandrapur Unit 2	210	12/01/2011	22.40		Continued.	ESP Problem.	15/01/2011
Paras Unit 4	250	13/01/2011	10.15	13/01/2011	13.09	B.F.P.tripped.	
Uran Unit 6	108	13/01/2011	14.18	13/01/2011	15.53	Generator protection.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2011

Position as on 6.30 Hrs of 14/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/01/2011	21.25		Continued.	Over Voltage.
Kolhapur - Mapusa - I	09/01/2011	23.34		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	12/01/2011	21.52	13/01/2011	08.59	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule - S'Sarovar- II	13/01/2011	18.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali -Tarapur	13/01/2011	18.14	13/01/2011	19.32	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work,Kept on TBC.
400/220 KV 315 MVA ICT-II @ Chandrapur	13/01/2011	09.39	13/01/2011	17.02	Trials of CTR fire protection system and R.M.Work
New Koyna-Karad-II	13/01/2011	13.00	13/01/2011	18.00	To attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Kept on humming on 12.01.2011 at 14.00 Hrs.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Dhule - Dhule - I	06/01/2011	10.05		Continued.	Line Isolator Replacement Work.
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/132 KV 100 MVA ICT @ Parli	11/01/2011	11.48		Continued.	Upgradation of Isolators of Main Bus I&II under L.E.S.
Murud - Girawli.	12/01/2011	06.04	13/01/2011	15.10	Stringing of 400KV D/C Parli-Parli (PG) line crossing.
Main Bus @ Urse	13/01/2011	08.02	13/01/2011	09.04	Jumpering work of 220KV LA.
Kandalgaon - Lonand	13/01/2011	08.25	13/01/2011	14.25	LILO OF M/S SONA ALLOYS
Lonikand-Theur - I	13/01/2011	08.53	13/01/2011	17.00	Insulator replacement work.
Yavatmal-Pusad	13/01/2011	09.01	13/01/2011	11.17	Measurement of tan delta of CT.
Bombay Dyeing - Sahara	13/01/2011	09.20	13/01/2011	18.41	Replacement of rusted E/W and R.M.Work
220/132KV200 MVA ICT-III @Phursungi	13/01/2011	09.50	13/01/2011	16.30	Q.M.Work
Kurkumb-Bhigwan	13/01/2011	11.25	13/01/2011	13.42	Replacement of faulty insulator string at Loc No.08.
Bhugaon-Pusad	13/01/2011	11.44	13/01/2011	13.52	Measurement of tan delta of CT.
220/132KV 100 MVA ICT @ Yavatmal	13/01/2011	11.45	13/01/2011	16.00	Maintenanc work.
Parly - New Parly TPS - I	13/01/2011	11.47		Continued.	Line isolator replacement work.
220/132 KV 100 MVA ICT @ Pusad	13/01/2011	14.55	13/01/2011	17.32	Tap changing work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2011

Position as on 6.30 Hrs of 14/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV					
Outage Type HAND TRIPPED					
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	12/01/2011	21.55	13/01/2011	04.39	Over Voltage.
Karad - Kolhapur - II	12/01/2011	22.34	13/01/2011	07.38	Over Voltage.
Lonikand - Jejuri	13/01/2011	13.00	13/01/2011	18.27	For outage New Koyna-Kaarad-II
Bhusawal- Aurangabad	13/01/2011	21.53	14/01/2011	04.36	Over Voltage.
Voltage Level : 220KV					
Outage Type HAND TRIPPED					
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	13/01/2011	08.25		Continued.	To control Warora-Hinganghat line load
Warora - Wani	13/01/2011	15.36	13/01/2011	18.01	Due to sparking of B ph.CT at Warora.
Voltage Level : 132KV					
Outage Type HAND TRIPPED					
Dhule-Dondaicha - I	09/01/2011	11.35		Continued.	Outage on 150 MVA ICT @ Dhule.
Dhule - Dondaicha - II	09/01/2011	11.45		Continued.	Outage on 150 MVA ICT @ Dhule.
Nimbhora-Savda	13/01/2011	16.50	13/01/2011	18.15	To control Nimbhora-Deepnagar line load
Voltage Level : 100KV					
Outage Type HAND TRIPPED					
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 400KV					
Outage Type TRIPPED					
400/220 KV 315 MVA ICT-I @ Parly.	05/01/2011	19.47		Continued.	LV side on TBC.M.BKR PDR problem
Karad - Kolhapur - II	13/01/2011	22.54	14/01/2011	04.45	Over Voltage
Karad - Kolhapur - I	14/01/2011	00.34		Continued.	Tripped.
Voltage Level : 220KV					
Outage Type TRIPPED					
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/33 KV 100 MVA ICT IV at Jamde	09/01/2011	12.42		Continued.	Tripped.Declared Fail.
Talangaade-Ichalkaranji I	13/01/2011	22.54		Continued.	Distance protection from Tanangade.
Talangaade-Ichalkaranji -II	13/01/2011	22.54	14/01/2011	00.25	Distance protection from Tanangade
220/33KV,50MVA T/F-I At Ichalkaranji	13/01/2011	22.54	14/01/2011	05.00	Bus Fault.
220/110KV,200MVA T/F At Ichalkaranji.	13/01/2011	22.54		Continued.	Bus Fault
Main Bus-I At Ichalkaranji.	13/01/2011	22.54	14/01/2011	04.25	Bus Fault
Main Bus-II At Ichalkaranji	13/01/2011	22.54		Continued.	B Ph.isolator insulator damage.
220/33KV,50MVA T/F-II At Ichalkaranji	13/01/2011	22.54	14/01/2011	04.50	Bus Fault
Miraj -Ichalkaranji	13/01/2011	22.54	14/01/2011	04.25	Backu[protection.Tripped from Miraj end.
Talangaade-Ichalkaranji -II	14/01/2011	00.34	14/01/2011	05.47	Trip while charging from Ichalkaranji M.B.-II 'B' ph.isolator burst.
Voltage Level : 110KV					
Outage Type TRIPPED					
Ichalkaranji-Ichalkaranji	13/01/2011	22.54		Continued.	Bus Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	150
Unit 6	210	0
Unit 7	210	190
	1040	340
Bhusawal		
Unit 1	58	
Unit 2	210	180
Unit 3	210	200
	478	380
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	180
Unit 4	210	180
Unit 5	210	210
Unit 6	250	230
Unit 7	250	125
	1190	925
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	1980
Paras		
Unit 2	55	0
Unit 3	250	86
Unit 4	250	207
	555	293
Khaparkheda		
Unit 1	210	191
Unit 2	210	191
Unit 3	210	192
Unit 4	210	0
	840	574
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	192
Unit 4	210	192
Unit 5	210	192
	870	738
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	530

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	530
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	22
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	206
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3501
	3143	3501