



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jan/2014 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.431	1565.426	1) Gujrat	6.841	71.773
2) Hydro	17.426	244.483	2) Madhya Pradesh	18.860	240.877
3) Gas	7.941	80.481	3) Chattisgarh	9.120	117.950
Total MSGENCO	143.798	1890.390	4) Maharashtra Net	78.917	1021.491
B) 1) JSW JAIGAD	19.521	254.642	(Incl. 765kV Solapur-Raichur)	0.000	-1.690
2) WPCL	5.532	48.394	5) Goa	-5.207	-73.176
3) ADANI	40.980	449.010	6) TAPS 1&2 Injection	7.570	98.750
4) Other CPP / IPP	9.291	137.610	7) RGPPL Injection	0.000	0.000
5) Wind Generation	2.497	47.507	8) Pench (Excess)	-0.471	-0.118
6) PENCH (MS)	0.471	4.866	# Total Cent. Sector	115.630	1477.547
7) SOLAR	0.764	10.561	F) Other Exchanges		
C) 1) TPCL Thermal	13.686	215.588	1) With TPCL (Excess)	-20.259	-227.438
2) TPCL Hydro	4.699	50.367	G) Bilateral Power *		
TOTAL TPCL	18.385	265.955	1) MSEDCL Bilateral	16.276	242.742
3) REL Thermal	5.710	97.765	Include PX	0.000	-18.787
D) STATE			2) MUMBAI Bilateral	16.831	193.849
1) Thermal (A1+C1+C3)	137.827	1878.779	Include PX	6.472	74.234
2) Hydro (A2+B6+C2)	22.596	299.716	3) MUMBAI Schedule	18.557	202.285
3) Gas (A3)	7.941	80.481	H) ENERGY CATERED (MUs)		
4) Wind (B5)	2.497	47.507	1) MSEDCL	318.225	4093.089
5) CPP/IPP (B1+B2+B3+B4)	75.324	481.626	2) TPCL	29.297	392.019
6) SOLAR (B7)	0.764	10.561	3) REL	15.055	199.131
TOTAL STATE	246.949	2798.670	TOTAL STATE	362.577	4684.239

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4941	4927	4823
MSGENCO Hydro	1875	1188	114
MSGENCO Gas	335	322	331
MSGENCO Total Generation	7151	6437	5268
Central Sector Receipt	5231	5348	4074
WIND	245	36	77
CPP / IPP	3324	3285	2591
SOLAR	127	29	0
Exchange with Mumbai	-1068	-886	-432
MSEDCL DEMAND MET	15016	14289	11578
Load Shedding	603	402	125
MSEDCL DEMAND	15619	14691	11703
TPCL GENERATION	1007	1051	446
R-INFRA GENERATION	259	262	200
TPCL+R-INFRA DEMAND	2334	2199	1078
STATE DEMAND MET	17350	16488	12656
STATE DEMAND	17953	16890	12781
Frequency (Hz)	50.04	49.97	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.41 Hz at 04.59 Hrs	49.52 Hz at 06.46 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.62	20.20	130	5	120
Unit 6	3.06	40.45	144	111	130
Unit 7	2.82	43.86	150	0	130
Total	8.51	104.52			380
Bhusawal					
Unit 2	3.32	34.95	145	135	140
Unit 3	3.39	37.49	150	135	150
Unit 4	8.33	114.88	425	280	425
Unit 5	6.46	84.94	305	230	300
Total	21.50	272.26			1015
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.45	43.77	160	129	130
Unit 5	0.00	31.03	0	0	0
Unit 6	4.17	55.02	180	161	165
Unit 7	4.14	54.24	180	160	165
Total	11.76	184.06			460
Chandrapur					
Unit 1	3.34	43.28	144	134	150
Unit 2	3.45	43.58	153	140	140
Unit 3	4.25	53.94	187	165	190
Unit 4	4.65	59.88	208	175	210
Unit 5	0.00	0.00	0	0	0
Unit 6	10.07	125.01	450	370	425
Unit 7	8.41	115.86	385	284	400
Total	34.16	441.54			1515
Paras					
Unit 3	4.81	55.44	223	185	200
Unit 4	4.03	64.30	215	0	0
Total	8.84	119.74			200
Khaparkheda					
Unit 1	3.75	47.11	170	130	162
Unit 2	0.00	21.27	0	0	0
Unit 3	4.20	48.48	185	169	173
Unit 4	4.00	48.72	175	160	173
Unit 5	8.84	123.83	420	328	423
Total	20.79	289.41			931
Nasik					
Unit 3	4.22	54.92	190	160	190
Unit 4	4.34	55.26	192	169	190
Unit 5	4.31	43.71	195	169	190
Total	12.87	153.90			570
Uran					
All Units	7.94	80.48	339	300	230
Total	7.94	80.48			230
PENCH (MS)					
Pench (MS)	0.47	4.87	46	0	
Total	0.47	4.87			
Koyna					
Stage 1-2	3.90	56.94	550	40	600
Stage 4	6.73	99.69	843	0	250
Stage 3	2.26	33.10	318	0	320
Kovna 12&4 Total	10.63	156.62			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.88	189.72			1170
Hydro					
KDPH	0.44	5.26	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	1.02	66	0	60
BHTGR/VEER	0.07	0.98	3	2	2
BHIRA T.R.	0.00	2.54	0	0	0
RNGR+BHTSA	0.38	3.73	16	15	16
BHANDARDRA	0.00	2.02	0	0	0
ELDARY	0.00	0.27	0	0	0
SMLHY PTN	0.94	13.00	47	36	12
GHATGHAR	2.32	25.95	250	0	0
Total	4.54	54.76			108
Wind					
MalharPeth	0.08	1.82			
Vankuswadi	0.15	3.17			
ATIT	0.01	1.13			
Kale	0.04	1.06			
Satara	0.66	10.55			
Shirala	0.03	0.92			
K Mahankal	0.01	0.91			
Supa	0.04	0.98			
Vita	0.28	3.43			
Dondaicha	0.88	15.60			
Sakri	0.07	2.08			
Nandurbar	0.04	1.12			
Khandke	0.18	2.93			
Khaparale	0.04	1.81			
Total	2.50	47.51			
CPP					
JSW JAIGAD	19.52	254.64	898	697	790
WARDHA	5.53	48.39	234	228	250
Adani	40.98	449.01	1850	1280	1851
Other CPPs	9.29	137.61			
Total	75.32	889.66			2891
SOLAR					
Total	0.76	10.56			
Total	0.76	10.56			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.56	131.00	501	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.57	21.08	129	74	120
Trombay 7B	1.55	14.94	71	54	60
Trombay 8	0.00	48.56	0	0	0
TATA Hydro	4.70	50.37	426	0	447
Total	18.38	265.96			1127
REL					
1&2	5.71	97.76	262	199	250
Total	5.71	97.76			250
Cent Sect					
Share					5195
Total					5195
MS PG CL	Thermal	118.43	1565.43		5071
	Thml+Gas	126.37	1645.91		5301
	Hydro	17.43	244.48		1278
	Total	143.80	1890.39		6579
State Total		246.95	2798.67		16042

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4899	112	331	5342	85	2893	0	4242	4030	-653	-611	11739	64	11803	1276	13079	50.06
2	4937	113	331	5381	64	2678	0	3966	4109	-617	-511	11721	125	11846	1156	13002	50.03
3	4906	114	333	5353	59	2597	0	3942	4240	-592	-458	11791	125	11916	1105	13021	50.07
4	4823	114	331	5268	77	2591	0	3923	4074	-574	-432	11578	125	11703	1078	12781	50.00
5	4687	124	332	5143	72	2654	0	4081	4388	-574	-465	11792	129	11921	1109	13030	49.99
6	4765	134	333	5232	76	2987	0	4607	5016	-609	-591	12720	238	12958	1236	14194	49.97
7	4905	319	334	5558	141	3223	0	4725	4762	-584	-734	12950	671	13621	1470	15091	49.90
8	5071	486	334	5891	191	3274	7	4811	5204	-603	-640	13927	835	14762	1663	16425	49.88
9	5208	1241	339	6788	176	3329	14	4606	4650	-568	-549	14408	808	15216	1905	17121	49.83
10	5166	1868	330	7364	252	3323	73	4748	4606	-716	-797	14848	556	15404	2156	17560	49.89
11	5046	1915	337	7298	275	3337	94	5085	5125	-1004	-1022	15140	501	15641	2303	17944	49.96
12	4941	1875	335	7151	245	3324	127	5167	5231	-1112	-1068	15016	603	15619	2334	17953	50.04
13	4931	1524	331	6786	120	3290	117	5145	5442	-1095	-1047	14736	725	15461	2330	17791	49.96
14	4950	1592	332	6874	40	3347	113	4969	5289	-860	-947	14756	631	15387	2210	17597	49.93
15	4953	1683	333	6969	33	3318	109	4850	5262	-818	-909	14828	536	15364	2213	17577	49.97
16	4943	1854	339	7136	27	3258	72	4958	5192	-761	-891	14834	439	15273	2200	17473	49.95
17	4927	1188	322	6437	36	3285	29	5113	5348	-928	-886	14289	402	14691	2199	16890	49.97
18	4901	251	325	5477	39	3303	9	4777	4998	-899	-1173	12683	390	13073	2215	15288	49.96
19	4999	188	326	5513	38	3336	0	5000	5136	-960	-1144	12906	237	13143	2308	15451	49.95
20	4947	204	332	5483	67	3303	0	5014	5117	-932	-1071	12932	288	13220	2315	15535	49.93
21	4994	170	329	5493	90	3229	0	4833	4965	-862	-1227	12590	195	12785	2171	14956	49.94
22	4952	129	300	5381	99	3239	0	4387	4379	-657	-1135	11990	103	12093	1991	14084	49.98
23	4848	114	336	5298	105	3123	0	4426	4417	-846	-1048	11922	25	11947	1798	13745	50.01
24	4732	114	336	5182	90	3083	0	4314	4650	-733	-903	12129	27	12156	1613	13769	50.12
MUs	118.43	17.43	7.94	143.80	2.50	75.32	0.76	111.69	115.63	-18.56	-20.26	318.22	8.78	327.00	44.35	371.36	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jan/2014

Position as on 6.30 Hrs of 14/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
REL 1	250	04/01/2014	23.38		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
CPP WPCL U-4	135	22/12/2013	00:07	14/01/2014	16.56	Generation Water Cooler Leakage.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
CPP INDIABULLS	270	04/01/2014	09.18		Continued.	Coal Shortage	
Khaparkheda Unit 2	210	07/01/2014	21.02		Continued.	Heavy oil consumption.	
Parli Unit 5	210	09/01/2014	18.11		Continued.	coal shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Paras Unit 4	250	13/01/2014	04.20	13/01/2014	07.18	Furnace pressure high	
Koyna ST-IV 1	250	13/01/2014	09.45	13/01/2014	12.00	Butter Fly valve closing fault	
Koradi Unit 7	210	13/01/2014	10.52	13/01/2014	12.21	Flame Failure	
Koyna Unit 6	75	13/01/2014	21.25	14/01/2014	04.15	P.M.work	
Koradi Unit 5	200	13/01/2014	23.06	14/01/2014	14.00	Bunkering Problem	
CPP WPCL U-1	135	14/01/2014	00.23		Continued.	Furnace Pressure High	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	I D Fan Problem.	
Uran Unit 6	108	14/01/2014	12.45		Continued.	Gas Shortage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jan/2014

Position as on 6.30 Hrs of 14/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit A0	120	14/01/2014	13.04		Continued.	Gas Shortage.	
Chandrapur Unit 6	500	14/01/2014	22.18		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2014

Position as on 6.30 Hrs of 14/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Tillary-Amona	14/01/2014	08.52	14/01/2014	19.51	Insulator Replacement.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kalwa - Talegaon (PGCIL)	13/01/2014	16.27	13/01/2014	18.50	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Solapur PG 765 KV - Raichur - I	10/01/2014	07.31	14/01/2014	11.54	Outage on Talchar-Kolhar HVDC line.
Kolhapur - Mapusa - II	12/01/2014	16.08	13/01/2014	08.44	Over Voltage
Karad - Solapur (PGCIL)	12/01/2014	17.02	13/01/2014	07.22	Over Voltage
Kolhapur-Solapur(PGCIL)-I	12/01/2014	21.40	14/01/2014	09.46	Over Voltage
Dhule-Sar'Sarovar - II	12/01/2014	21.58	13/01/2014	07.19	Over Voltage
Kolhapur - Mapusa - I	13/01/2014	16.35	14/01/2014	08.58	Over Voltage
Kolhapur - Mapusa - I	14/01/2014	16.20		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	14/01/2014	18.18		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	14/01/2014	21.49		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Pench - I	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	13/01/2014	21.52	14/01/2014	07.24	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Repl.of Old 200 MVA ICT Under LES
400/220 KV 315 MVA ICT-II @ Chandrapur	13/01/2014	09.27		Continued.	Testing work
Newkoyna - Jaigad - I	14/01/2014	09.37	14/01/2014	18.59	R. M. & Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Khaparkheda - Suryalaxmi	08/01/2014	12.36	13/01/2014	22.08	Dismantiling of old existing tower conductor & E/W
Mumewadi-Halkarni-II	13/01/2014	09.04	13/01/2014	19.17	Insulator washing
Dhule - Amalner	13/01/2014	10.14	13/01/2014	17.55	Replacement of Cut Point Jumper
TBC @ Ambazari	14/01/2014	10.20	14/01/2014	16.00	For Alignment of Bus-I & II Isolator,CRM,Breaker Timing &
Parly - Harangool - I	14/01/2014	12.10	14/01/2014	14.52	Attending Hot Spot on WT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Deepnagar-Waluj I	03/12/2013	12:08	13/01/2014	10.20	Over Voltage.
New Koyna - Dabhol - I	01/01/2014	02.54		Continued.	H/T For O/V.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2014

Position as on 6.30 Hrs of 14/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal - Deepnagar - II	03/01/2014	15.47		Continued.	For Change Over.
Talegaon PG - Aurangabad - II	09/01/2014	13.41		Continued.	over voltage
Bhusawal- Aurangabad	10/01/2014	17.07	13/01/2014	10.53	Over Voltage.
Karad - Kolhapur - II	12/01/2014	15.55	13/01/2014	09.20	Over Voltage
Karad-Jaigad I	12/01/2014	16.25	13/01/2014	09.22	Over Voltage
Lonikand- Koyna Stage IV	12/01/2014	21.43	13/01/2014	08.11	Over Voltage
Karad-Kolhapur-II	13/01/2014	16.33	14/01/2014	09.31	Over Voltage
Karad-Jaigad I	13/01/2014	16.36	14/01/2014	08.42	Over Voltage
Bhusawal- Aurangabad	13/01/2014	17.07		Continued.	Over Voltage
Lonikand- Koyna Stage IV	13/01/2014	21.53	14/01/2014	07.06	Over Voltage
Karad - Kolhapur - II	14/01/2014	16.11		Continued.	Over Voltage.
Karad-Jaigad I	14/01/2014	20.44		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Murud-Tuljapur	14/01/2014	09.11	14/01/2014	18.30	To Control Parly ICT Loading.
Usmanabad --Bale	14/01/2014	10.43	14/01/2014	18.31	To Control Parly- Osmanabad L/L.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
Karad-Kolhapur-II	14/01/2014	09.59	14/01/2014	10.11	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Wardha-K'Kheda	12/01/2014	13.38	13/01/2014	20.38	Distance Protection,R Phase Conductor snapped

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	135
	620	275
Bhusawal		
Unit 2	210	140
Unit 3	210	150
Unit 4	500	731
Unit 5	500	0
	1420	1021
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	200
Unit 7	250	200
	1130	560
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	200
Unit 4	210	210
Unit 5	500	0
Unit 6	500	430
Unit 7	500	325
	2340	1455
Paras		
Unit 3	250	210
Unit 4	250	210
	500	420
Khaparkheda		
Unit 1	210	162
Unit 2	210	0
Unit 3	210	173
Unit 4	210	173
Unit 5	500	423
	1340	931
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	325
	852	325
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	0
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	107
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	823
WARDHA	405	110
Adani	1980	1851
Other CPPs	300	
	3885	2784
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5176
	3455	5176