



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

13/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 13/Jan/2015 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.297	1586.976	1) Gujrat	2.627	-9.585
2) Hydro	8.351	82.697	2) Madhya Pradesh	10.960	156.488
3) Gas	7.657	112.694	3) Chattisgarh	5.920	67.220
Total MSGENCO	144.305	1782.367	4) Maharashtra Net	86.361	1016.213
B) 1) JSW JAIGAD	20.465	256.908	(Incl. 765kV Solapur-Raichur)	-7.816	-117.383
2) WPCL	2.338	30.456	5) Goa	-5.340	-78.747
3) ADANI	39.160	569.350	6) TAPS 1&2 Injection	2.028	31.936
4) Other CPP / IPP	26.385	308.216	7) RGPPL Injection	0.000	0.000
5) Wind Generation	6.713	67.672	8) Pench (Excess)	-0.328	-6.636
6) PENCH (MS)	0.328	6.636	# Total Cent. Sector	102.228	1176.889
7) SOLAR	1.159	12.917	F) Other Exchanges		
C) 1) TPCL Thermal	9.256	128.778	1) With TPCL (Excess)	-25.992	-326.682
2) TPCL Hydro	5.954	53.424	G) Bilateral Power *		
TOTAL TPCL	15.210	182.202	1) MSEDCL Bilateral	20.065	238.380
3) REL Thermal	5.680	81.688	Include PX	-6.209	-82.586
D) STATE			2) MUMBAI Bilateral	24.876	277.572
1) Thermal (A1+C1+C3)	143.233	1797.442	Include PX	3.999	37.851
2) Hydro (A2+B6+C2)	14.633	142.757	3) MUMBAI Schedule	24.946	279.718
3) Gas (A3)	7.657	112.694	H) ENERGY CATERED (MUs)		
4) Wind (B5)	6.713	67.672	1) MSEDCL	317.089	3884.729
5) CPP/IPP (B1+B2+B3+B4)	88.348	1164.930	2) TPCL	28.858	363.040
6) SOLAR (B7)	1.159	12.917	3) REL	18.022	227.524
TOTAL STATE	261.743	3298.412	TOTAL STATE	363.969	4475.293

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5531	5835	4998
MSGENCO Hydro	632	403	100
MSGENCO Gas	310	295	331
MSGENCO Total Generation	6473	6533	5429
Central Sector Receipt	6204	5477	2316
WIND	194	116	727
CPP / IPP	3917	3853	3096
SOLAR	173	161	0
Exchange with Mumbai	-1274	-1190	-730
MSEDCL DEMAND MET	15698	14960	10838
Load Shedding	61	71	53
MSEDCL DEMAND	15759	15031	10891
TPCL GENERATION	872	847	350
R-INFRA GENERATION	260	261	195
TPCL+R-INFRA DEMAND	2406	2298	1275
STATE DEMAND MET	18104	17258	12113
STATE DEMAND	18165	17329	12166
Frequency (Hz)	49.92	49.98	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 21:51 Hrs	49.63 Hz at 08:53 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 13/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	41.47	0	0	0
Unit 7	3.72	48.60	173	140	155
Total	3.72	90.07			155
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	20.15	0	0	0
Unit 4	9.80	115.62	510	360	345
Unit 5	9.64	114.56	465	360	345
Total	19.44	250.33			690
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.67	16.82	160	146	155
Unit 5	3.59	46.88	155	142	155
Unit 6	4.94	62.98	250	190	200
Unit 7	4.99	62.52	250	187	200
Total	17.20	189.20			710
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.06	40.45	132	121	130
Unit 3	0.00	28.86	0	0	0
Unit 4	4.52	55.38	195	179	200
Unit 5	9.83	114.65	450	343	450
Unit 6	9.32	105.09	415	351	400
Unit 7	9.96	112.18	462	360	450
Total	36.68	456.61			1630
Paras					
Unit 3	4.92	58.84	228	189	220
Unit 4	4.98	60.38	218	197	220
Total	9.90	119.22			440
Khaparkheda					
Unit 1	4.28	51.32	200	165	180
Unit 2	3.90	48.45	180	145	180
Unit 3	4.47	55.58	208	170	210
Unit 4	4.82	46.01	210	182	210
Unit 5	10.75	127.18	500	393	500
Total	28.22	328.54			1280
Nasik					
Unit 3	4.40	54.71	200	165	200
Unit 4	4.32	54.53	193	161	200
Unit 5	4.40	43.77	201	158	200
Total	13.13	153.01			600
Uran					
All Units	7.66	112.69	335	290	325
Total	7.66	112.69			325
PENCH (MS)					
Pench (MS)	0.33	6.64	27	0	
Total	0.33	6.64			
Koyna					
Stage 1-2	3.23	32.55	540	40	600
Stage 4	0.13	3.68	95	0	250
Stage 3	1.37	8.68	160	0	320
Kovna 12&4 Total	3.36	36.23			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.73	44.91			1170
Hydro					
KDPH	0.00	1.93	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.31	4.57	64	0	64
BHTGR/VEER	0.10	1.17	5	4	2
BHIRA T.R.	0.18	2.66	80	0	80
RNGR+BHTSA	0.15	4.39	9	0	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.10	12.27	53	43	13
GHATGHAR	1.78	10.81	125	0	0
Total	3.62	37.79			173
Wind					
MalharPeth	0.34	1.81			
Vankuswadi	0.41	3.26			
ATIT	0.08	0.38			
Kale	0.24	1.44			
Satara	3.69	34.73			
Shirala	0.39	2.15			
K Mahankal	0.02	0.18			
Supa	0.05	0.65			
Vita	0.96	10.64			
Dondaicha	0.34	6.20			
Sakri	0.03	0.78			
Nandurbar	0.08	2.18			
Khandke	0.00	2.02			
Khaparale	0.07	1.22			
Total	6.71	67.67			
CPP					
JSW JAIGAD	20.46	256.91	928	715	852
WARDHA	2.34	30.46	120	0	117
Adani	39.16	569.35	1760	1270	1851
Other CPPs	26.38	308.22			745
Total	88.35	1164.93			3565
SOLAR					
Total	1.16	12.92			
Total	1.16	12.92			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.61	37.71	151	149	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.65	69.32	252	200	250
TATA Hydro	5.95	53.42	471	0	447
Total	15.21	182.20			1197
REL					
1&2	5.68	81.69	264	195	250
Total	5.68	81.69			250
Cent Sect					
Share					5664
Total					5664
MS PG CL	Thermal	128.30	1586.98		5505
	Thml+Gas	135.95	1699.67		5830
	Hydro	8.35	82.70		1343
	Total	144.30	1782.37		7173
State Total		261.74	3298.41		17849

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 13/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4992	105	331	5428	625	3158	0	2991	2864	-668	-909	11179	109	11288	1454	12742	50.01
2	4978	95	331	5404	717	3196	0	2703	2347	-668	-782	10882	53	10935	1327	12262	49.99
3	4998	100	331	5429	727	3096	0	2524	2316	-706	-730	10838	53	10891	1275	12166	49.99
4	5009	94	331	5434	662	3106	0	2506	2502	-688	-695	11009	53	11062	1241	12303	50.06
5	4973	114	335	5422	595	3096	0	2572	2870	-697	-738	11245	57	11302	1285	12587	49.95
6	5041	209	335	5585	547	3304	0	3092	3649	-685	-838	12247	66	12313	1385	13698	49.96
7	5146	479	335	5960	485	3591	1	4169	4492	-668	-987	13542	82	13624	1598	15222	49.97
8	5448	409	335	6192	494	3756	11	5051	5293	-819	-794	14963	82	15045	1776	16821	49.88
9	5511	409	325	6245	469	3935	58	5402	5764	-1061	-930	15561	75	15636	2009	17645	49.90
10	5505	588	320	6413	307	3968	113	5682	5811	-1240	-1161	15462	64	15526	2295	17821	49.88
11	5531	632	310	6473	194	3917	173	5711	6204	-1359	-1274	15698	61	15759	2406	18165	49.92
12	5560	508	305	6373	147	3895	157	5661	5969	-1395	-1286	15281	65	15346	2419	17765	49.94
13	5774	661	300	6735	118	3932	180	5259	5180	-1357	-1307	14848	125	14973	2417	17390	49.98
14	5835	403	295	6533	116	3853	161	5238	5477	-1290	-1190	14960	71	15031	2298	17329	49.98
15	5766	466	290	6522	67	3845	160	5129	5092	-1291	-1185	14528	66	14594	2291	16885	49.90
16	5475	853	299	6627	42	3842	55	5156	5141	-1291	-1166	14568	65	14633	2298	16931	49.89
17	5464	675	304	6443	35	3834	77	5077	5266	-1209	-1295	14387	77	14464	2300	16764	49.95
18	5395	243	306	5944	59	3912	13	4475	3940	-1164	-1359	12535	76	12611	2306	14917	50.02
19	5441	293	312	6046	44	3899	0	4592	4472	-1293	-1416	13068	76	13144	2414	15558	49.98
20	5413	286	314	6013	49	3889	0	4761	4595	-1334	-1305	13264	71	13335	2394	15729	49.97
21	5501	271	320	6092	57	4012	0	4056	4167	-1237	-1237	13117	65	13182	2250	15432	49.99
22	5497	279	318	6094	50	3917	0	3279	2949	-1096	-1196	11827	62	11889	2011	13900	50.07
23	5083	92	322	5497	53	3767	0	3387	3104	-919	-1178	11256	60	11316	1807	13123	49.99
24	4961	87	325	5373	54	3628	0	3359	2764	-812	-1034	10796	60	10856	1626	12482	50.12
MUs	128.30	8.35	7.63	144.28	6.71	88.35	1.16	101.83	102.23	-24.95	-25.99	317.06	1.69	318.76	46.88	365.64	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jan/2015

Position as on 6.30 Hrs of 14/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Chandrapur Unit 3	210	09/01/2015	23.38	14/01/2015	14.48	Boiler Tube Leakage	
Bhusawal Unit 3	210	11/01/2015	08.23		Continued.	Boiler Tube leakage	
Koradi Unit 6	210	12/01/2015	02.00	14/01/2015	20.43	ID Fan Vibration Work.	
Uran Unit B0	120	12/01/2015	06.35		Continued.	Gas Shortage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 13/Jan/2015

Position as on 6.30 Hrs of 14/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit 8	108	12/01/2015	06.40		Continued.	Gas Shortage.	
CPP Indiabulls	540	12/01/2015	22.08	13/01/2015	00.14	Withdrwan.	
CPP Adani U-5	660	12/01/2015	22.21		Continued.	Drain Leakages.	
CPP WPCL U-4	135	13/01/2015	13.30	13/01/2015	17.08	Governing Mechanisam Fail.	
Cent_Sect Tarapur 2	160	13/01/2015	20.06		Continued.	Pump Maintenance.	
Parli Unit 7	250	14/01/2015	13.07		Continued.	BTL.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2015

Position as on 6.30 Hrs of 14/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Vasai-Boiser(PG)	09/01/2015	12.56		Continued.	hot spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	12/01/2015	18.18	13/01/2015	06.16	Over Voltage.
Dhule-Sar'Sarovar - I	12/01/2015	18.32	13/01/2015	06.40	Over Voltage.
Kolhapur-Mapusa-II	13/01/2015	16.48		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	13/01/2015	20.37	14/01/2015	06.39	Over Voltage.
Kolhapur-Solapur (PG) II	13/01/2015	23.41	14/01/2015	09.01	Over Voltage.
Dhule-Sar'Sarovar - II	14/01/2015	17.12		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	14/01/2015	22.17		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/01/2015	03.03	13/01/2015	06.26	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - I	14/01/2015	06.35		Continued.	Taken on TBC for Removal of IPS Tube.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
Babaleshwar - Dhule - I	12/01/2015	12.20	13/01/2015	06.25	Q.M.Work.
Padgha - Kharghar	13/01/2015	08.58	13/01/2015	18.33	Taken on TBC for Ckt Breaker Work.
Padgha - Nagothane - I	13/01/2015	09.59	14/01/2015	07.50	Y Ph CVT Replacement Work, Testing Work.
Main Bus - I at Koradi-II	13/01/2015	10.00	13/01/2015	15.05	R.M.Work & Tan Delta Measurment.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	13/01/2015	10.47	13/01/2015	17.55	Measurement of Tan Delta of CT, Contact Resistance & R.M.Work.
400/220 KV 315MVA ICT-II @ Karad	13/01/2015	11.23	13/01/2015	19.28	Q.M.Work.& CT & Bushing Tan Delta Measurment Work.
400/220 KV 315 MVA ICT-I @ Koradi.	14/01/2015	10.01	14/01/2015	18.46	Tan Delta, IR Measurement of ICT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Padgha - Nalasopara	09/01/2015	13.00		Continued.	shift load of nalasopara on boiser pg
Padgha-Vasai	09/01/2015	13.12		Continued.	maintance work
Badnera-Akola-II	13/01/2015	09.18	13/01/2015	18.28	Replacement of Faulty IEC Make Strings Detected in PID & FDR Signature Analysis Test.
220/132 KV 100MVA ICT I at Pusad	13/01/2015	09.42	13/01/2015	19.02	Attending Oil Leakages from Top Plate of ICT-Iby Cold Welding Method.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 13/Jan/2015

Position as on 6.30 Hrs of 14/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Vankuswadi-KDPH	13/01/2015	10.06	13/01/2015	20.30	Q.M.Work.
Parly - Parly Extn.- I	13/01/2015	10.15	13/01/2015	15.37	Tan Delta Test of CT.
Murud-Tuljapur	13/01/2015	10.37	13/01/2015	13.14	Tightening,Fixing & Replacement of Jumper Nut Bolts.
Bhusawal-Chalisgaon-II	13/01/2015	10.39	13/01/2015	17.27	Routine Maintainance Work.
220/132KV 100MVA ICT II at Paranda	13/01/2015	11.15	13/01/2015	16.50	Q.M.Work.
Parly - Parly Extn.- II	13/01/2015	15.50	13/01/2015	19.06	Tan Delta Test of CT.
Vita - Lamboti	14/01/2015	07.30	14/01/2015	18.03	Line Work.
220/132 KV,200MVA ICT-I at Nasik GCR	14/01/2015	09.22	14/01/2015	18.27	CB Mechhanism Overhauling & Bay Maint. Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV, 315MVA ICT-I @ New Koyna.	13/01/2015	10.58	13/01/2015	13.02	Emergency Outage due to Main Buch Alarm Appeared.
New Koyna - Karad - I	13/01/2015	14.25	14/01/2015	07.17	Attending Hot Spot,RFC from 18.58 Hrs.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	12/01/2015	16.31	13/01/2015	07.28	Over Voltage.
Karad-Jaigad I	12/01/2015	16.33	13/01/2015	09.37	Over Voltage.
Lonikand- Koyna Stage IV	12/01/2015	20.44	13/01/2015	06.48	Over Voltage.
Lonikand-Karad	12/01/2015	23.40	13/01/2015	06.49	Over Voltage.
Bableshwar-Taptitanda II	12/01/2015	23.46		Continued.	Over Voltage.
Karad - Kolhapur - I	13/01/2015	16.34	14/01/2015	07.23	Over Voltage.
Karad-Jaigad I	13/01/2015	16.36	14/01/2015	08.57	Over Voltage.
Bhusawal- Aurangabad	13/01/2015	17.43	14/01/2015	07.05	Over Voltage.
Lonikand- Koyna Stage IV	13/01/2015	21.38	14/01/2015	06.18	Over Voltage.
Karad - Kolhapur - II	14/01/2015	16.19		Continued.	Over Voltage.
Karad-Jaigad I	14/01/2015	16.36		Continued.	Over Voltage.
Bhusawal- Aurangabad	14/01/2015	17.41		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	14/01/2015	21.10		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
New Koyna - Dabhol - I	02/01/2015	03.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 14/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	160
	620	160
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	370
Unit 5	500	370
	1420	740
Parli		
Unit 3	210	0
Unit 4	210	166
Unit 5	210	150
Unit 6	250	195
Unit 7	250	195
	1130	706
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	0
Unit 4	210	200
Unit 5	500	450
Unit 6	500	400
Unit 7	500	450
	2340	1630
Paras		
Unit 3	250	201
Unit 4	250	201
	500	402
Khaparkheda		
Unit 1	210	190
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1290
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	325
	852	325
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	7
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	10
GHATGHAR	250	
	611	166
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	852
WARDHA	405	118
Adani	2640	1851
Other CPPs	300	745
	4545	3566
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5474
	3455	5474

	21940	17676
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